

recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

*Notice of the availability of the EA:* February 2005.

*Ready for Commission's decision on the application:* June 2005.

Unless substantial comments are received in response to the EA, staff intends to prepare a single EA in this case. If substantial comments are received in response to the EA, a final EA will be prepared with the following modifications to the schedule.

*Notice of the availability of the final EA:* June 2005.

*Ready for Commission's decision on the application:* August 2005.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. E4-1848 Filed 8-19-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

August 16, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New major license.

b. *Project No.:* 2082-027.

c. *Date filed:* February 25, 2004.

d. *Applicant:* PacifiCorp.

e. *Name of Project:* Klamath Hydroelectric Project.

f. *Location:* On the Klamath River in Klamath County, Oregon and on the Klamath River and Fall Creek in Siskiyou County, California. The project currently includes 219 acres of federal lands administered by the Bureau of Reclamation and the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Todd Olson, Project Manager, PacifiCorp, 825 NE Multnomah, Suite 1500, Portland, Oregon 97232, (503) 813-6657.

i. *FERC Contact:* John Mudre, (202) 502-8902 or [john.mudre@ferc.gov](mailto:john.mudre@ferc.gov).

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

*All documents (original and eight copies) should be filed with:* Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The proposed Project consists of four existing generating developments (J.C. Boyle, Copco No. 1, Copco No. 2, and Iron Gate) along the mainstem of the Upper Klamath River, between RM 228 and RM 254, and one generating development (Fall Creek) on Fall Creek, a tributary to the Klamath River at about RM 196. The existing Spring Creek diversion is proposed for inclusion with the Fall Creek Development. The currently licensed East Side, West Side, and Keno Developments are not included in the proposed project.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket

number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-1864 Filed 8-19-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

August 13, 2004.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection.

a. *Type of Application*: Original major license.

b. *Project No.*: 11925-002.

c. *Date Filed*: July 30, 2004.

d. *Applicant*: Symbiotics, LLC.

e. *Name of Project*: Arthur R. Bowman Hydroelectric Project.

f. *Location*: On the Crooked River, in the town of Prineville, Crook County, Oregon. The project occupies approximately one acre of land owned by the United States Bureau of Reclamation (BOR).

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Brent L. Smith, President; Northwest Power Services, Inc.; P.O. Box 535; Rigby, ID 83442; (208) 745-0834; or Vincent A. Lamarra; Ecosystems Research Institute; 975 South State Highway; Logan, UT 84321; (435) 752-2580.

i. *FERC Contact*: Emily Carter at (202) 502-6512, or [emily.carter@ferc.gov](mailto:emily.carter@ferc.gov).

j. *Cooperating Agencies*: We are asking federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item (l) below.

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for Filing Additional Study Requests and Requests for Cooperating Agency Status*: September 28, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The Commission's Rules of Practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource

agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the "filing process."

m. *Status*: This application is not ready for environmental analysis at this time.

n. *Description of Project*: The proposed Arthur R. Bowman Hydroelectric Project would utilize the existing BOR Arthur R. Bowman dam and be operated in a run-of-river mode with fully automated control of the turbine generators and associated systems. The proposed project would consist of the following features: (1) A 800-foot-long, 245-foot-high earthfill embankment dam; (2) a 3,030-acre reservoir, with a storage capacity of 154,700 acre-feet; (3) a 30-foot-long, 45-foot-wide powerhouse, containing two turbine and generating units (Horizontal Francis), having a total installed capacity of 6800 kilowatts; (4) a 25,000-volt transmission line; and (5) appurtenant facilities.

The applicant estimates that the average annual generation would be about 18,500,000 kilowatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field (P-11925), to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Oregon State Historic Preservation Officer (SHPO), as required by 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments*: The application will be processed according to the following

Hydro Licensing Schedule. Revisions to the schedule will be made if the Commission determines it necessary to do so:

Action	Tentative date
Issue Deficiency Letter/Additional Information Requests.	October 2004.
Issue Acceptance letter .....	December 2004.
Issue Scoping Document 1 for comments.	January 2005.
Request Additional Information (if necessary).	April 2005.
Issue Scoping Document 2 ...	April 2005.
Notice of application is ready for Environmental Analysis.	April 2005.
Notice of the availability of the Draft EA.	October 2005.
Initiate 10(j) process .....	December 2005.
Notice of the availability of the Final EA.	May 2006.
Ready for Commission's decision on the application.	July 2006.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Magalie R. Salas,  
Secretary.

[FR Doc. E4-1875 Filed 8-19-04; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of FERC Staff Attendance at Meeting of California Independent System Operator Corporation**

August 13, 2004.

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the August 17, 2004 MRTU Stakeholder Summit meeting of the California Independent System Operator Corporation (CAISO). The discussion will include the development and implementation of the CAISO's Market Redesign and Technology Upgrade project, which incorporates the conceptual market design changes of MD02.

The discussion may address matters at issue in the following proceedings:

Docket Nos. ER02-1656-000 and ER02-1656-019, *California Independent System Operator Corporation*

Docket Nos. ER04-928-000 and ER04-928-001, *California Independent System Operator Corporation*

Docket Nos. EL04-108-000 and EL04-108-001, *Public Utilities*