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January 28, 2008

Mr. Thomas Lonnie, State Director
Bureau of Land Management
222 West 7th Avenue # 13
Anchorage, Alaska 99513-7599

RECEIVED

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Bureau of Land Management
Branch of Energy

RE: Application to Approve the Greater Mooses Tooth
Unit Agreement and Initial Exploration Obligations,
and form the Greater Mooses Tooth Unit

Dear Director Lonnie:

In accordance with 43 CFR § 3137, ConocoPhillips Alaska, Inc., as Operator and on behalf of the working interest owners of the proposed Greater Mooses Tooth Unit ("CPAI"), hereby petitions the Bureau of Land Management ("BLM") to approve the application for the formation of the proposed Greater Mooses Tooth Unit ("Unit") and the proposed Greater Mooses Tooth Unit Agreement ("Agreement", a copy of which is attached hereto as Attachment 1).

Upon approval and establishment of the Unit, CPAI requests the Unit have an effective date no later than January 30, 2008.

I. APPROVAL OF UNIT AGREEMENT AND FORMATION OF THE UNIT

43 CFR §3137.20 outlines what must be included in an NPR-A unit, and CPAI provides the necessary documents and information as detailed below.

- A. Description of the Unit Area. CPAI requests that the BLM designate and approve the proposed Unit Area, which Unit Area complies with 43 CFR §3137.22 and consists of contiguous tracts located so CPAI can perform exploration and development operations in an efficient and logical manner under a unit plan of operations. A map of the proposed Unit Area is attached to the Agreement as Exhibit A as required by 43 CFR §3137.23(b). The proposed Unit will encompass all or portions of 34 federal oil and gas leases more completely described as required by 43 CFR §3137.23(b) in the spreadsheet attached to the Agreement as Exhibit B.

- B. Geologic and Engineering Factors Upon Which the Unit Area is Based. The Unit Area encompasses the minimum area required to include all or part of one or more oil or gas reservoirs. Exhibit D of the Agreement sets forth geological, geophysical, engineering and well information, including maps and seismic lines, describing these accumulations. Exhibit D also describes the prior exploration activities in the proposed Unit Area. CPAI requests Exhibit D be kept confidential in accordance with 5 USC §552(b)(9).
- C. Provision Granting Certain Authority to BLM. In accordance with 43 CFR §3137.21, CPAI acknowledges BLM's authority to set or modify the quantity, rate, and location of development and production, in Section 18 of the Agreement.
- D. Attachments. The following items required by 43 CFR §§3137.21, 3137.23, and 3137.84 are provided as part of and in support of this application for formation of the Unit:

Attachment 1 – The Unit Agreement [43 CFR §3137.23(a)], including the following exhibits:

Exhibit A – Map of the Unit Area and Tracts [43 CFR §3137.23(b)]

Exhibit B – Schedule of Leases in the Unit Area [43 CFR §3137.23(c)(1)]

Exhibit C – Map of Proposed Participating Areas [43 CFR §3137.84(b)]

Exhibit D – Geological, Geophysical, and Engineering
Discussion and Well Information Report
[43 CFR §3137.21(a)(1)]
(CONFIDENTIAL INFORMATION)

Exhibit E – Continuing Development Obligations

Attachment 2 – Attachment 2 is a November 28, 2008 letter from CPAI to Anadarko Petroleum Corporation ("Anadarko"), the only other working interest owner in the Unit Area, inviting Anadarko to join the proposed Unit Agreement, along with evidence of mailing of the same. The letter is evidence that all working interest owners in the proposed Unit Area have agreed to join the proposed Agreement. Concurrent with its execution of the letter, Anadarko executed the Agreement as shown on the Agreement in Attachment 1. Four copies of the letter are enclosed herein as Attachment 3. [43 CFR §3137.23(d)(1)]. The Arctic Slope Regional Corporation executed a similar letter.

II. NPR-A UNITIZATION APPLICATION

CPAI has consulted with BLM and included additional terms and conditions that resulted from that consultation. CPAI agrees and understands BLM may request additional supporting documentation to the application.

III. APPROVAL OF UNIT AGREEMENT AND FORMATION OF THE UNIT

Section 43 CFR §3137.23 outlines what must be included in an NPR-A unitization application.

- A. Proposed Unit Agreement. The Agreement is the proposed unit agreement and is enclosed herein as Attachment 1.
- B. Map of Proposed Unit Area. The map of the proposed Unit Area and Unit Tracts is enclosed herein as Exhibit A to the Agreement.
- C. List of Committed Tracts. The list of the committed tracts is enclosed herein as Exhibit B to the Agreement. The persons owning the operating rights are the working interest owners described therein, and CPAI is the Unit Operator.
- D. Certifications.
 1. CPAI certifies that it has invited all owners of oil and gas rights and lease interests within the external boundary of the Unit Area to join the Unit. (See Attachment 3)
 2. CPAI certifies there are sufficient tracts committed to the Agreement to reasonably operate and develop the Unit Area.
 3. CPAI certifies that all the tracts described in Exhibit B to the Agreement are committed to the Unit.
 4. CPAI certifies that it accepts all the obligations under 43 CFR §3137.60 and shall comply with the terms and conditions of the Agreement, Federal laws and regulations, lease terms and stipulations, and BLM notices and orders; and CPAI is providing the BLM evidence of acceptable bonding payable to the Secretary of the Interior as described below.
- E. Evidence of Acceptable Bonding. CPAI certifies that it has a bond in place covering the Unit Area, being bond number 59 52 191, that is satisfactory and acceptable to BLM per BLM Decision Letter dated September 29, 2002 and the Surety Rider dated July 30, 2007. A copy of the letter and rider are attached hereto as Attachment 3.
- F. Effects on the Surface Resources in NPR-A. CPAI respectfully submits that approval of the proposed Agreement and formation of the Unit meet the criteria of 42 USC §6506a (j)(1) as described below.

The Unit has been designed to minimize the amount of surface impact from the infrastructure necessary to develop the reservoirs encompassed within the external boundary of the Unit. Unitization will promote the conservation of oil and gas by providing an efficient, integrated approach to development of the Unit reservoirs while reducing the environmental impact of development of these accumulations.

Unitization will also promote the prevention of economic and physical waste by setting forth a development plan that allows maximization of physical and economic recovery as well as efficient use of unitized facilities. There will be no infield development facility located on the Unit lands and upon negotiation of a facility sharing agreement, all production will be transported to and processed at the Alpine facility located in the Colville River Unit therefore avoiding the need for additional significant surface impact. Three to five development gravel pads will be connected by a 15-mile gravel road, impacting approximately 150 acres of NPR-A lands, which is 0.1% of the Unit's approximately 147.5M acres. A 25-mile long pipeline system will be located between Unit pads and the Alpine central processing facility. All pipelines, including the infield lines, will be built at minimum heights of at least 7 feet above ground level to ensure passage of migrating caribou and allow unobstructed snow machine travel in winter. A diesel fuel line, a seawater line and a fiber optic cable running from the Alpine facility to the Unit development will all utilize the same vertical support members as the 3-phase pipeline, consolidating facilities and further minimizing impact.

The gravel source for the facilities will be the already permitted Clover gravel mine site on the east bank of the Unit Area. The construction for the Unit development will occur during the winter using ice roads for access and after construction will be accessed by gravel roads. From construction through operation, the Unit development will have the minimum amount of surface impact consistent with the prudent and efficient development of the oil and gas resources in the North Slope. This can only happen through unitized development. The environmental impacts would be significantly greater if the Unit reservoirs were developed on a lease-by-lease basis, rather than on an integrated unitized basis.

The formation of the Unit will conserve natural resources in NPR-A and protect the public interest and provide for the protection of the interests of the public and all parties. The BLM's economic interest will also be protected by maximizing the physical recovery of hydrocarbons from the Unit reservoirs. Maximizing hydrocarbon recovery in turn assures that the production-based revenue accruing to the BLM is also maximized. Unitized operations within the proposed Greater Mooses Tooth Unit Area will also minimize impacts to the area's cultural, biological, and environmental resources.

V. TERM

CPAI requests that the effective date of the formation of the proposed Unit be no later than January 30, 2008 and the Unit be in effect for 10 years from such effective date and subject to and for so long thereafter as provided in Section 31 of the Agreement.

VI. Conclusion

Filed along with this original application are 4 copies of the complete application and exhibits and attachments. **CPAI requests that BLM hold Exhibit D confidential as requested herein.**

If you have any questions or require additional information, please contact Dora Soria at (907) 265-6297 or the undersigned at (907) 265-6822.

Very truly yours,



Renee Hannon
Supervisor, WNS Growth

Enclosures

cc: Mr. Steve Dodds
Anadarko Petroleum Corporation
1201 Lake Robbins Drive
The Woodlands, Texas 77380



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
ALASKA STATE OFFICE
222 W. 7th Avenue, #13
ANCHORAGE, ALASKA 99513-7599
<http://www.ak.blm.gov>

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

In Reply Refer To:
AA-87852 , 3137 (930) wrd

January 30, 2008

ConocoPhillips Alaska, Inc.
Ms. Renee Hannon
Supervisor, WNS Growth
700 G Street
P.O. Box 100360
Anchorage, Alaska 99510-0360

Dear Ms. Hannon

Your application of January 30, 2008, filed with the Bureau of Land Management (BLM) Alaska State Office, requests the approval of the Greater Mooses Tooth Unit in the National Petroleum Reserve-Alaska. Our review of your application finds that 1) the proposed Unit Area represents an area logically subject to exploration and development under the unitization provisions of the Naval Petroleum Reserves Production Act, 2) the unit agreement submitted meets the regulatory standards of 43 CFR 3137.21, and 3) the application is complete and includes the mandatory elements of 43 CFR 3137.23. The Greater Mooses Tooth Unit is hereby approved, effective January 30, 2008, and is assigned the BLM agreement no. AA-87852.

The basic unit information is as follows:

1. Oil has been discovered in the unit area prior to the operator's request for designation of the unit area.
2. The Upper Jurassic Formation is unitized.
3. The unit embraces, 147,456 acres, more or less, of which 100 percent are Federal lands but which approximately 23,680 acres, or 16%, are selected for future subsurface conveyance to Arctic Slope Regional Corporation.
4. The following Federal leases embrace lands within the unit area:

AA 081735*	AA 081780	AA 081801	AA 081810
AA 081736*	AA 081781	AA 081802	AA 081818*
AA 081742*	AA 081782	AA 081803	AA 081819
AA 081743*	AA 081784	AA 081804	AA 081820
AA 081745*	AA 081785	AA 081805	AA 081821
AA 081746*	AA 081788*	AA 081806	AA 081823*
AA 081777*	AA 081798*	AA 081807	AA 081857*
AA 081778*	AA 081799	AA 081808	
AA 081779*	AA 081800	AA 081809	

*Indicates Federal committed leases to be segregated by the BLM pursuant to Section 16(g) of the unit agreement.

All lands and interests are fully committed and effective control of operations within the unit area is assured. We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources.

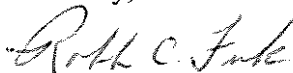
5. Reasonable and foreseeable and significantly adverse effects on the surface resources are likely to be less than they would otherwise be if the leases were developed individually.

This unit provides for the drilling of an Initial Development "obligation well" as well as subsequent drilling, testing or sidetracking to meet Initial Development Obligations pursuant to Section 9 of the unit agreement. The obligation well is considered to be a contractual commitment on the part of the Unit Operator. No extension of time beyond 24 months from the effective date of this agreement will be granted to drill and test the obligation well other than "unavoidable delay" (Section 23), where justified. According to Section 23, the Authorized Officer (AO) will grant an extension of time to meet the Initial Development Obligation if the AO determines that: 1) the extension encourages the greatest ultimate recovery of oil or gas or it is in the interest of conservation and 2) the reasons beyond the Unit Operator's control prevent the Unit Operator from performing the Initial Development Obligation. The extension of time for performing the Initial Development Obligation will continue for so long as the conditions giving rise to the extension continue to exist.

Pursuant to 43 CFR Parts 3137.70, 3137.71 and 3137.131 and Sections 9 and 10 of the unit agreement, if the Public Interest Requirement is not fulfilled, the unit will be revoked and no lease committed to this agreement shall receive the benefits of unitization. Pursuant to 43 CFR 3137.25, you are required to furnish all interested parties evidence of this approval in writing within 30 calendar days.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

Sincerely,



Robert C. Fisk

Chief, Branch of Energy and Minerals

cc: State of Alaska
Department of Natural Resources
Division of Oil and Gas
Mr. Kevin Banks, Acting Director
550 West 7th Avenue, Suite 800
Anchorage, Alaska 99501-3560

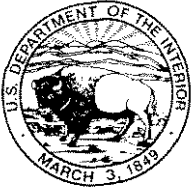
Alaska Oil and Gas Conservation Commission
Mr. Dan Seamount, Commissioner
333 West 7th Avenue, Suite 100
Anchorage, Alaska 99501

Minerals Management Service
Attn. George Hutchison, MS 357B1
P.O. 5760
Denver, Colorado 80217-5760

Anadarko Petroleum Corporation
Attention: Land Manager – Alaska
1201 Lake Robbins Drive
The Woodlands, Texas 77380

Arctic Slope Regional Corporation
Attention: Director – Resource Development
3900 C Street, Suite 801
Anchorage, Alaska 99503

Kuukpik Corporation
Attention: Issac Nukapigak, President
825 West 8th Ave., Suite 206
Anchorage, AK 99501



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
ALASKA STATE OFFICE
222 W. 7th Avenue, #13
ANCHORAGE, ALASKA 99513-7599
<http://www.ak.blm.gov>

CERTIFICATION-DETERMINATION

Pursuant to the authority vested in the Secretary of the Interior, under the Act approved April 5, 1976, 90 Stat. 303, as amended, 94 Stat. 2964, and delegated to Robert C. Fisk, Chief, Branch of Energy and Minerals, Bureau of Land Management, under the authority of 43 CFR part 3130, I do hereby:

A. Approve the attached agreement for the exploration, development and operation of the Greater Moose's Tooth Unit Area, North Slope Borough, State of Alaska. In accordance with 43 CFR 3137.131, this approval shall be revoked and all further benefits forfeited if the initial obligation under 43 CFR Parts 3137.70 is not met.

B. Certify and determine that the unit plan of exploration, development and operation contemplated in the attached agreement is necessary and advisable in the public interest for the purpose of more properly conserving the natural resources.

C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of all Federal leases committed to said Agreement are hereby established, altered, changed or revoked to conform with the terms and conditions of this agreement.

Dated: January 30, 2008

Agreement No: AA-87852

Robert C. Fisk
Chief, Branch of Energy and Minerals
Division of Resources
Bureau of Land Management

ATTACHMENT 1

**UNIT AGREEMENT FOR THE EXPLORATION,
DEVELOPMENT AND OPERATIONS OF THE
GREATER MOOSES TOOTH UNIT AREA**

**APPLICATION TO APPROVE
THE GREATER MOOSES TOOTH UNIT AGREEMENT**

**UNIT AGREEMENT
FOR THE EXPLORATION, DEVELOPMENT AND OPERATION
OF THE GREATER MOUSES TOOTH UNIT AREA**

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**UNIT AGREEMENT
FOR THE EXPLORATION, DEVELOPMENT AND OPERATION
OF THE GREATER MOOSES TOOTH UNIT AREA**

**NORTH SLOPE BOROUGH
STATE OF ALASKA**

BLM NO. AA-87852

This agreement ("Agreement"), entered into as of the 28 day of January, 2008, by and between ConocoPhillips Alaska, Inc. ("CPAI"); Anadarko Petroleum Corp. ("APC"); Arctic Slope Regional Corporation ("ASRC"), and any parties subscribing, ratifying, or consenting hereto, after the Effective Date and each herein referred to as a "party" and collectively as the "parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working interest, royalty, or other oil and gas interests in the Unit Area subject to this Agreement; and

WHEREAS, the Naval Petroleum Reserves Production Act of 1976, as amended (42 U.S.C. §§ 6501-6508), and 43 C.F.R. Part 3130 authorize Federal National Petroleum Reserve-Alaska ("NPR-A") lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating under a unit plan of development or operation for any oil and gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the parties hereto hold sufficient interests in the Greater Mooses Tooth Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, The United States Department of Interior, Bureau of Land Management ("BLM") has issued federal oil and gas leases to all lands within the Greater Mooses Tooth Unit Area;

WHEREAS, BLM has acknowledged in a letter to ASRC dated December 17, 2007 that ASRC has made a valid application for the subsurface estate of lands subject to this Agreement; and

WHEREAS, ASRC shall have the right to receive future title to the subsurface estate of fee lands selected by Kuukpik Corporation in that certain land selection notice dated December 10, 2007, some of which are located within the Greater Mooses Tooth Unit Area, pursuant to the Alaska Native Claims Settlement Act ("ANCSA"), 43 U.S.C. § 1601 *et seq.*, and Section 1431(o) of the Alaska National Interest Lands and Conservation Act, and that certain letter from

ASRC to the BLM dated January 23, 1987, exercising the option pursuant to Section 1431(o) for certain undesignated lands to be selected by Kuukpik Corporation in the future, which selected lands are shown in Exhibit A-1 (the "ASRC Lands"), and, upon conveyance to ASRC, the ASRC Lands will be subject to valid existing rights, including those oil and gas leases issued by BLM that comprise part of the Greater Mooses Tooth Unit Area; and

WHEREAS, the Kuukpik Corporation will receive a Kuukpik Overriding Royalty from the ASRC Lands, as defined in that certain Lease Amendment Agreement dated August 27, 1997, as now and hereafter amended, by and among APC, CPAI (formerly ARCO Alaska, Inc. and successor in interest to Union Texas Petroleum Corporation) and ASRC ("Kuukpik Interest").

WHEREAS, pursuant to Section 347 of the Energy Policy Act of 2005 (42 U.S.C. §6506a), in determining whether a unit application is necessary or advisable in the public interest, the Secretary of interior shall consult with and provide opportunities for participation by ASRC, with respect to the creation or expansion of units that include acreage in which ASRC has an interest in the subsurface estate; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this Agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this Agreement their respective interests in the below-defined Unit Area, and agree severally among themselves as follows:

1. ENABLING ACT AND REGULATIONS. The Naval Petroleum Reserves Production Act of 1976, as amended (42 U.S.C. §§ 6501-6508), 43 C.F.R. Part 3130, and all other valid pertinent regulations including unit and unit operating plan regulations, heretofore issued thereunder or valid, pertinent, and reasonable regulations hereafter issued thereunder are accepted and made a part of this Agreement as to Federal NPR-A lands, provided such regulations are not inconsistent with the terms of this Agreement; and as to non-Federal lands, the oil and gas operating regulations in effect as of the Effective Date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State of Alaska, are hereby accepted and made a part of this Agreement. All references to ASRC herein shall be effective on and after conveyance of title via Interim Conveyance(s) of all or part of the ASRC Lands to ASRC, and apply to the lease(s) or PA, as applicable, that includes ASRC Lands. Upon such Interim Conveyance, the ASRC Lands shall be more particularly described in revised Exhibits A and B.

2. EXHIBITS. The following Exhibits are attached hereto and made a part hereof or incorporated herein by reference:

Exhibit A shows, in addition to the boundary of the Unit Area, the boundaries and identity of tracts ("Unit Tracts") and leases in said area to the extent known to the Unit Operator.

Exhibit A-1 Selected ASRC Lands within the Unit Area.

- Exhibit B** attached hereto is a schedule showing to the extent known to the Unit Operator, the acreage, percentage, and kind of ownership of oil and gas interests in all lands in the Unit Area.
- Exhibit C** is a map that identifies the proposed participating area (“PA”) boundaries and well site(s) for planning purposes and to aid in the mitigation of reasonably foreseeable and significantly adverse effects on NPR-A surface resources.
- Exhibit D** describes the geologic, geophysical and engineering factors supporting formation of the Unit Area. The BLM will hold such Exhibit confidential pursuant to 5 U.S.C. § 552(b)(9) and other applicable governing law and regulations and ASRC will hold such Exhibit confidential to the same extent the BLM is required to keep said information confidential, *mutatis mutandis*.
- Exhibit E** is the continuing development obligation timeline with expanded description and obligates the Operator to a program of exploration and development of the Unit Area.

3. UNIT AREA.

(a) The area specified on the map attached hereto marked Exhibit A is hereby designated and recognized as constituting the unit area, containing 147,456 acres, more or less (“Unit Area”). Exhibits A and B shall be revised by the Unit Operator whenever changes in the Unit Area or in the ownership interests in the individual Unit Tracts render such revision necessary, or when requested by the Authorized Officer, hereinafter referred to as AO, and not less than four (4) copies of the revised Exhibits shall be filed with the United States Department of the Interior, Bureau of Land Management (“BLM”) Alaska State Office and two (2) copies shall be provided to ASRC.

(b) The above-described Unit Area shall, when practicable, be expanded to include therein any additional lands or shall be contracted to exclude lands whenever such expansion or contraction is deemed to be necessary or advisable to conform to the purposes of this Agreement. Subject to the approval of the AO any such expansion or contraction may be accomplished by the Unit Operator negotiating an agreement or agreements with the owners of such lands fixing the Unit Tract participation of each Unit Tract and providing for the commitment of the interest of such owners to this Agreement and to the Unit Operating Agreement. Such expansion or contraction shall be effected in the following manner:

(i) Unit Operator, on its own motion (after preliminary concurrence by the AO), or on demand of the AO, shall prepare a notice of proposed expansion or contraction describing the contemplated changes in the boundaries of the Unit Area, the reasons thereof, any additional plans for Initial Development and/or Continuing Development Obligations (“CDO”), and the proposed effective date of the expansion or contraction, preferably the first day of the month subsequent to the date of notice.

(ii) Said notice shall be delivered to the proper BLM office, and copies thereof mailed to the last known address of each Working Interest Owner, lessee and lessor, including the State of Alaska or ASRC, as applicable, whose interests are affected, advising that 30 days from receipt of said notice will be allowed for submission in writing to the Unit Operator of any objections.

(iii) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the AO evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with Unit Operator, together with an application in triplicate, for approval of such expansion or contraction with appropriate joinders.

(iv) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the AO, become effective as of the date prescribed in the notice thereof or such other appropriate date.

(c) All legal subdivisions of lands, no parts of which are in or entitled to be in a PA on or before the tenth anniversary of the effective date of the first initial PA ("Initial PA") established under this Agreement, shall be eliminated automatically from this Agreement, effective as of said tenth anniversary, and such lands shall no longer be a part of the Unit Area and shall no longer be subject to this Agreement, unless:

(i) diligent drilling operations are in progress on Unitized Lands not entitled to participation on said tenth anniversary, in which event all such lands shall remain subject hereto for so long as such drilling operations are continued diligently, with not more than one year elapsing between the completion of one such well and the commencement of the next such well, or

(ii) the Unit Operator has been granted an extension of time for performing a CDO and received approval by the AO to revise the subject tenth anniversary date to include any additional time granted to meet the CDO, in which event all such unitized lands, no parts of which are entitled to be in a PA on or before the revised anniversary date, shall be eliminated automatically from this agreement, effective as of said revised anniversary date, and such lands shall no longer be a part of the Unit Area and shall no longer be subject to this Agreement. Any subsequent revision of the subject tenth anniversary shall automatically revise the 15-year anniversary of paragraph (d) of this Article (Article 3 - Unit Area).

The term "legal subdivision of land" refers to 40 acres by Government Survey or its nearest lot or tract equivalent; in instances of irregular surveys, unusually large lots or tracts shall be considered in multiples of 40 acres or the nearest aliquot equivalent thereof.

(d) All legal subdivisions of lands not entitled to be in a PA within 15 years after the effective date of the Initial PA application approved under this Agreement shall be automatically eliminated from this Agreement as of said fifteenth anniversary. The Unit Operator shall, within 90 days after the effective date of any elimination hereunder, describe the Unit Area so eliminated to the satisfaction of the AO and promptly notify all parties hereto in interest. All

Unitized Lands reasonably proved productive of Unitized Substances in paying quantities by diligent drilling operations after the aforesaid ten-year period shall become entitled to be in a PA in the same manner as during said ten-year period. However, when such diligent drilling operations cease, all non-PA lands not then entitled to be in a PA shall be automatically eliminated effective as of the 91st day thereafter.

(e) Any expansion of the Unit Area pursuant to this Section 3 which embraces lands previously eliminated pursuant to this Subsection 3(c) or 3(d) shall not be considered automatic commitment or recommitment to this Agreement of such lands. If conditions warrant, extension of the 15-year period specified in Subsection 3(d), by a single extension not to exceed two (2) years may be accomplished by consent of the owners of 90 percent (90%) of the working interest in the current non-participating Unitized Lands and the owners of 60 percent (60%) of the basic royalty interests in non-participating Unitized Lands with approval of the AO, provided such extension application is submitted not later than 60 days prior to the expiration of said 15-year period.

4. UNITIZED LAND AND UNITIZED SUBSTANCES. All land now or hereafter committed to this Agreement, including all lands necessary for Unit Area operations, shall constitute land referred to herein as "Unitized Land" or "Unit Area" or "land subject to this Agreement." All oil and gas in any and all formations of the Unitized Land are unitized under the terms of this Agreement and herein are called "Unitized Substances."

5. UNIT OPERATOR. ConocoPhillips Alaska, Inc. is hereby designated as "Unit Operator" and by signature hereto as Unit Operator agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of Unitized Substances as herein provided. The Unit Operator shall have the exclusive right to conduct Unit Area operations. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of an interest in Unitized Substances, and the term "Working Interest Owners" when used herein shall include or refer to Unit Operator as the owner of a working interest to the extent such an interest is owned by it.

6. RESIGNATION OR REMOVAL OF UNIT OPERATOR.

(a) Resignation. Unit Operator shall have the right to resign at any time prior to the establishment of a PA or PAs hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of three months after written notice of intention to resign has been served by Unit Operator on all Working Interest Owners, ASRC, and the AO and until all wells then drilled hereunder, if any, are placed in a satisfactory condition for production or other related activity(ies) or for suspension or abandonment, whichever is appropriate or required by the AO, unless a new Unit Operator shall have been selected and approved as provided in the Unit Operating Agreement and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations as above provided at any time after a PA established hereunder is in existence, but in all such instances of resignation or removal, until a successor Unit Operator is selected and approved as

hereinafter provided, the Working Interest Owners shall be jointly responsible for performance of the duties of Unit Operator, and shall not later than 30 days before such resignation or removal becomes effective appoint a party as a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

(b) Removal. The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the Working Interest Owners as provided for in the Unit Operating Agreement, as defined hereinbelow, for the selection of a new Unit Operator. Such removal shall be effective upon approval of the AO, which approval will not be unreasonably withheld.

(c) Transition. The resignation or removal of Unit Operator under this Agreement shall not terminate its right, title, or interest as a Working Interest Owner or other interest in Unitized Substances, to the extent such exists, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, materials, and appurtenances owned by the Working Interest Owners for Unit purposes or used in conducting the Unit Area operations to the new duly qualified successor Unit Operator or to the common agent, if no such new Unit Operator is selected to be used for the purpose of conducting Unit Area operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment, or appurtenances needed for the preservation of any wells.

7. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender its resignation as Unit Operator or shall be removed as hereinabove provided, or a change of Unit Operator is negotiated by the Working Interest Owners, the Working Interest Owners according to their respective interests in all Unitized Land shall, pursuant to the approval of the parties requirements of the Unit Operating Agreement, select a successor Unit Operator. Such selection shall not become effective until:

(a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and

(b) the selection shall have been approved by the AO.

If no successor Unit Operator is timely selected and qualified as herein provided, the AO may elect to declare this Agreement terminated.

8. UNIT OPERATING AGREEMENT. If the Unit Operator is not the sole Working Interest Owner, costs and expenses incurred by Unit Operator in conducting Unit Area operations hereunder shall be paid and apportioned among and borne by the Working Interest Owners, all in accordance with the agreement or agreements entered into by and among the Working Interest Owners, whether one or more, separately or collectively. Any agreement or agreements entered into among the Working Interest Owners, including the Unit Operator if the Unit Operator is a Working Interest Owner, as provided in this Section 8, whether one or more are herein referred to as the "Unit Operating Agreement." Such Unit Operating Agreement shall

also provide, among other provisions, the manner in which the Working Interest Owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and obligations between the Unit Operator and the Working Interest Owners as may be agreed upon by the Unit Operator and the Working Interest Owners; however, no such Unit Operating Agreement shall be deemed either to modify any of the terms and conditions of this Agreement or to relieve the Unit Operator of any right or obligation established under this Agreement, and in case of any inconsistency or conflict between this Agreement and the Unit Operating Agreement, this Agreement shall govern. Two copies of any Unit Operating Agreement executed pursuant to this Section 8 shall be filed in the proper BLM office and with ASRC prior to approval of this Agreement. Two copies of any amendment, modification or replacement to any unit operating agreement shall be submitted for informational purposes only to the proper BLM office and to ASRC within 30 days after approval by the parties thereto.

Other agreements may also be entered into between the Unit Operator, and/or Working Interest Owners and/or non-Federal royalty interest owners that provide for allocation of benefits and responsibilities so long as they are not inconsistent with this Agreement.

9. INITIAL DEVELOPMENT OBLIGATIONS. Within 24 months after the Effective Date, the Unit Operator shall drill and test an Initial Development Obligation well located in Section 21, Township 10 North, Range 2 East, Umiat Meridian and approved by the AO, unless on such Effective Date said well is being drilled in conformity with the terms hereof, and thereafter is drilled diligently until the Upper Jurassic sandstone (Upper and Lower Members) (i.e., the primary target) has been evaluated and Unitized Substances have been discovered in said well that meets the productivity criteria described in this Agreement (“Productivity Criteria” as defined in Section 11) or the Unit Operator at any time establishes to the satisfaction of the AO that further drilling to meet the Productivity Criteria or testing of said well is unwarranted or impracticable.

If the Initial Development Obligation well does not meet the Productivity Criteria, the Unit Operator shall continue drilling, testing or sidetracking to the primary target one or more well(s) at a time, allowing not more than two years between the completion of the operations for one well and the commencement of drilling, testing or sidetracking operations for the next well, until a well meeting the Productivity Criteria is completed to the satisfaction of the AO or it is established to AO’s satisfaction that further drilling to meet the Productivity Criteria is unwarranted or impracticable. During the Initial Development Obligation period, the Unit Operator shall not be required to drill or test a well to a depth in excess of the primary target (defined here as the stratigraphic equivalent of the Upper Jurassic sandstone as seen in the Spark 1A Well (API 501032031301) resistivity log between the depths of 8,098 feet measure depth (“MD”) or -7,933 feet subsea and 8,148 feet MD or -7,982 feet subsea, which ever is the lesser depth). Subsequent plugging and abandoning of the Initial Obligation well shall not affect fulfillment of the Initial Development Obligation(s).

The parties hereto agree and understand that the Rendezvous 2 Well (API 501032036300), a well previously drilled but not tested to the primary target and located in Section 6, Township 9 North, Range 2 East, Umiat Meridian, may be tested in lieu of testing the

Initial Development Obligation well. Subsequent plugging and abandoning of the Rendezvous 2 Well shall also not affect fulfillment of the Initial Development Obligation(s).

The parties hereto further agree and understand the Initial Development Obligation well will not be tested if the Unit Operator can demonstrate such well has otherwise met the Productivity Criteria. In addition, completion of Initial Development Obligations involving drilling, sidetracking or testing shall include a period not to exceed nine (9) months to conduct laboratory analysis and in-depth evaluations, and to incorporate such information as necessary into an initial or revised plan that describes how the Unit Operator will meet the CDO set forth in Exhibit E of this Unit Agreement (“Evaluation Period”).

Upon request of the Unit Operator, the AO may modify any of the drilling requirements of this Section 9 by granting reasonable extensions of time when, in his or her opinion, such action is warranted.

If the Unit terminates before the Unit Operator has met the Initial Development Obligation or the Initial Development Obligations are not met, the AO may declare this Agreement revoked and any benefits, including extensions and suspensions, granted the Unitized Lands or any NPR-A lease as a result of having been committed to the Unit are forfeited.

10. CONTINUING DEVELOPMENT OBLIGATIONS. Exhibit E of this Unit Agreement is the continuing development obligation timeline with expanded description and describes the exploration and development activities the Unit Operator is committing to within the Unit boundary (“CDO”). The Parties agree that the Unit Operator shall proceed as described in Exhibit E. The CDO includes, at a minimum, three exploratory and/or appraisal wells within the Unit Area following fulfillment of the Initial Development Obligations. If situations beyond the Unit Operator’s control prevent the Operator from meeting the CDO as specified in Exhibit E, the Unit Operator may submit for approval by the AO a request to modify and/or for an extension of time to meet the CDO. The Unit Operator must submit a request for a modification before the date the CDO is due to be met.

No later than 90 days after meeting the Initial Development Obligations, including the Evaluation Period, the Unit Operator will submit a plan acceptable to the AO that describes how CDO will be accomplished (“CDO plan”) as described in Exhibit E of this Agreement for the period specified therein. Subsequent annual CDO plans shall be filed not later than October 1 of each year. CDO plans, in addition to the annual CDO plans, must be filed as soon as the Unit Operator determines, for any reason, that an existing CDO plan needs to be amended. All CDO plans, when approved by the AO, shall constitute the further drilling and development obligations of the Unit Operator.

All CDO plans submitted shall provide for the timely exploration and development of the Unitized Land through diligent drilling, testing or completion of additional wells to the primary target(s) or other Unit formations. Copies of such CDO plans shall be furnished to all Working Interest Owners pursuant to the applicable Unit Operating Agreement provisions. Each CDO plan submitted will be as complete and adequate as the AO may determine to be necessary for timely development as described in Exhibit E of this Agreement, and shall include an updated

Exhibit E should the activities to fully develop the Unitized Substances require modification, and will:

- (a) Specify the number, target formation(s), and locations of any wells to be drilled and the proposed order and time for such drilling; and
- (b) Provide a summary of operations and production for the previous year.

CDO plans shall be amended when necessary to meet changed conditions, including geophysical, geological and/or engineering considerations that would render such CDO plan, if not altered or modified, imprudent, economically wasteful, or not in the public interest or the interests of all the parties hereto to this Agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved CDO plan. The AO may grant a reasonable extension of the 90-day period herein prescribed for submission of the initial CDO plan where such action is justified because of unusual conditions or circumstances.

After completion of a well capable of meeting the Productivity Criteria, no further wells, except such as may be necessary to afford protection against operations not under this Agreement and such as may be specifically approved by the AO shall be drilled except in accordance with an approved CDO plan.

No later than 90 days after the AO's approval of the CDO plan, the Unit Operator must certify to BLM and ASRC that operations meeting the CDO have begun. The AO may require the Unit Operator to supply documentation to support certification and submit yearly reports that demonstrate continuing development within the Unit Area.

If the Unit Operator does not meet a CDO before establishing a PA, this Agreement terminates automatically. Termination is effective the day after a CDO is not met. If the Unit Operator does not meet a CDO after establishing a PA, and the AO has not granted an extension of time to meet the CDO, the Unit Area contracts and all Unitized Lands within the Unit that are not included within a PA are contracted from the Unit Area.

11. PARTICIPATING AREAS. Upon completion of the Initial Development Obligations, or as soon thereafter as required by the AO, which will be no later than six months prior to sustained production of Unitized Substances, the Unit Operator shall submit the proposed Initial PA application, and subsequent proposed PA applications, including applications for PA revision, for approval of the AO. In those situations where ASRC Lands comprise all or a portion of the proposed PA, the Unit Operator shall obtain ASRC's reasonable consent with the proposed PA application prior to submittal to the AO for approval. All PA applications shall contain the following information:

- (a) PA Exhibit A, a map showing the boundaries of the PA area and,
- (b) PA Exhibit B, a schedule governing allocation of production for the PA which shall outline the name of the PA, Unit tract number(s) committed to the PA ("PA Tracts"), legal description of the land based on subdivisions of the last approved public-land survey or aliquot parts thereof, total acreage for each PA Tract committed, percentage of Unitized Substances produced from the PA and allocated to each PA Tract, lease number, mineral interest

ownership and percentage of such ownership on all federal and non-federal lands of each PA Tract and,

(c) PA Exhibit C, all geologic and engineering data supporting the proposed PA. The BLM shall hold such data confidential pursuant to 5 U.S.C. § 552(b)(9) and other applicable governing law and regulations and ASRC shall hold such data confidential to the same extent the BLM is required to keep said Exhibit and all information included therein confidential, *mutatis mutandis*.

All Unitized Lands encompassed by a PA and included in PA Exhibits A and B must be reasonably proven productive of Unitized Substances by a well meeting the Productivity Criteria and shall be established using well information and applicable geological, geophysical, or reservoir engineering data ("GGRE Data"). These lands shall constitute a PA upon approval of the AO effective as of the date of completion of such well or the effective date of this Unit Agreement, which ever is later.

A different PA shall be established for each separate reservoir or deposit of Unitized Substances or for any group thereof that is produced as a single reservoir or zone. When production from two or more PAs is subsequently found to be from a common reservoir or deposit, the PAs shall be combined into one, effective as of such appropriate date as may be approved or prescribed by the AO. The PA or PAs shall be revised from time to time, subject to approval of the AO to include additional lands then regarded as reasonably proven to be productive of Unitized Substances based on a well meeting the Productivity Criteria and using GGRE Data, or to include gas cycling, enhanced oil recovery program wells and pressure maintenance wells necessary for Unit Area operations, or to exclude lands then regarded as reasonably proved not to be productive, and the schedule of allocation percentages shall be revised accordingly. The Unit Operator must comply with Section 3 of this Unit Agreement for PA revisions that include new lands committed to the Unit Area.

The effective date of any revision shall be the earlier of the first day of the month in which; a.) a new well meeting the productivity criteria; or b.) the Unit Operator should have known a revised allocation schedule was needed provided, however, that a more appropriate effective date may be approved if justified by Unit Operator or required by the AO. No land shall be excluded from a PA on account of depletion of its Unitized Substances, except that any PA established under the provisions of this Unit Agreement shall terminate automatically whenever all completions in the formation on which the PA is based are abandoned.

It is the intent of this Section 11 that a PA shall represent the area reasonably proven to be productive of Unitized Substances by a well meeting the Productivity Criteria and GGRE Data. At anytime a surface acreage methodology is determined to not equitably allocate production for the PA, allocation shall then be based on "Reservoir Properties" as outlined in Section 12 of this Agreement, and the allocation schedule format under PA Exhibit B shall be revised upon approval of the AO.

In the absence of agreement at any time between the Unit Operator and the AO as to the proper definition or redefinition of a PA, or until a PA has, or PAs have, been established, the portion of all payments affected thereby shall, except royalty due the United States or ASRC, be

impounded in a manner mutually acceptable to the committed Working Interest Owners. Royalties due the United States and ASRC shall be determined by the AO and ASRC respectively, and the amount thereof shall be deposited, as directed by the AO and ASRC respectively, until a PA is finally approved and then adjusted in accordance with a determination of the sum due as Federal royalty and ASRC royalty on the basis of such approved PA.

Whenever it is determined, subject to the approval of the AO that a well drilled under this Agreement does not meet the Productivity Criteria, production from such well shall, for the purposes of settlement among all parties other than Working Interest Owners, be allocated to the land on which the well is located, unless such land is already within the PA established for the reservoir or deposit from which such production is obtained. Settlement for Working Interest Owner benefits from such a nonpaying Unit Area well shall be made as provided in the Unit Operating Agreement.

The Productivity Criteria for the producible oil interval of the Upper Jurassic Sandstone (Upper and Lower Members) shall be the same Productivity Criteria as for the gas interval of the Upper Jurassic Sandstone (Upper and Lower Members). The Productivity Criteria for a well are as follows:

The well must contain within the Upper Jurassic sandstone interval at least 10 feet of net sand true vertical depth ("TVD") thickness and must also have:

(a) porosities greater than or equal to 12 percent and water saturations less than 50 percent based on logs or core, **and** a deep resistivity log showing at least eight ohmmeter ("ohm-m") resistivity across the net sand interval; **or**

(b) if porosity log data is not available a deep resistivity log showing at least eight ohm-m resistivity across the net sand interval and water saturations less than 50 percent based on logs or cores; **or**

(c) a valid production test demonstrating that the well is capable of producing at initial production rates greater than 115 stock tank barrels oil per day ("STBOPD") or 470 thousand standard cubic feet per day ("MSCFPD") or sustained stabilized rates greater than 55 STBOPD or MSCFPD; **or**

(d) for a horizontal wellbore, at least 2,000 feet of net sand section with a deep resistivity reading of at least eight ohm-m and water saturations less than 50 percent based on logs. If a 10-foot TVD section is not penetrated in the wellbore section, the best technical estimated thickness must be greater than 10 feet TVD.

Subsequent plugging and abandoning of a well shall not affect fulfillment of the Productivity Criteria. Oil and gas subsequently discovered in any intervals other than the Upper Jurassic sandstone interval would require a modification to the Unit Agreement to include the Productivity Criteria for said intervals.

12. ALLOCATION OF PRODUCTION. All Unitized Substances produced from a PA established under this Agreement, except any part thereof (a) used in conformity with good operating practices within the Unitized Land for drilling, operating, and other production or

development purposes, or (b) used for re-pressuring or recycling within the Unit Area in accordance with a CDO plan that has been approved by the AO or (c) unavoidably lost, shall be deemed to be allocated for settlement of the royalty or overriding royalty as described in PA Exhibit B , as subsequently amended pursuant to Section 11 above.

It is the intent of this Section 12 that the allocation of Unitized Substances produced from a PA that includes only Federal lands shall be deemed to be produced equally on a surface acreage basis from the several tracts of Unitized Land of the PA established for such production. so long as the parties hereto as of the Effective Date (“Original Parties”) owning the initial working and royalty interests for each Unit Tract remain the same and the Unit is not expanded to include new lands owned by parties other than the Original Parties, provided, however, that allocation of Unitized Substances shall be subject to allocation on Reservoir Properties as provided in the following paragraph even if a PA includes only Federal lands if fewer than all lands within the PA are subject to an escrow in favor of ASRC administered under Section 1411 of the Alaska National Interest Lands Conservation Act (“Escrow”). For the purpose of determining benefits accruing under this Agreement, each such tract of Unitized Land shall have allocated to it such percentage of said production as the number of acres of such tract included in the PA bears to the total acres of Unitized Land in the PA.

The Unit Operator shall propose an allocation methodology based on reservoir properties for the allocation of Unitized Substances (“Reservoir Properties”) (i) if a PA is proposed that includes ASRC Lands or if an existing PA is expanded or otherwise amended to include ASRC Lands, (ii) upon any change in the Original Parties in any PA, if a party hereto submits a written request to the Unit Operator that the Unit Operator use Reservoir Properties, or (iii) if lands within the PA are subject to the Escrow. The criteria used for Reservoir Properties shall accommodate “reservoir heterogeneity” and “variation in producibility” across diverse leasehold interests. The Unit Operator shall submit a production allocation methodology or a revised production allocation methodology, as applicable, based on Reservoir Properties to the AO for approval. In those situations where ASRC Lands are directly affected, the Unit Operator shall obtain ASRC’s reasonable consent with the production allocation methodology prior to submittal to the AO for approval.

For the purposes of this Agreement, “reservoir heterogeneity” shall mean spatial differences in the reservoir properties, including but not limited to, the thickness of the reservoir; and the amount of pore space in the reservoir rock that contains oil, gas, or water, and the amount of water contained in the reservoir rock. Unit Operator shall submit, in support of reservoir heterogeneity, a static hydrocarbon pore volume (“HPV”) for gas and oil by tract in the PA and supporting available data consisting of net pay, porosity, and, water saturation based on the well log and/or core data.

For the purposes of this Agreement, “variations in producibility” shall mean differences in the rates individual oil and gas wells can produce from the reservoir over the field life. These differences can result from variations in the reservoir thickness, porosity, and the amount and distribution of connected pore space (permeability). Unit Operator shall submit, in support of variations in producibility, a static permeability-thickness- (“KH”) by tract in the PA and supporting available data consisting of net pay, and permeability based on the well log and/or core data for reservoir gas and oil.

Allocation may be redetermined upon (i) written notice (no more than once every three years) by a Working Interest Owner holding at least a fifty-one percent interest in lands within a PA or by ASRC where ASRC Lands are within the PA, or (ii) any expansion or contraction of the PA. In redetermining allocation, the Working Interest Owners, BLM and ASRC, as applicable, shall meet and review GGRE Data, and attempt to develop a new allocation of production. Any reallocation shall be to the date of first production from the redetermined PA. Any imbalance or over- and underproduction shall be made up from future production from the redetermined PA, based on volume of production from the PA, and not the value of production. Any reallocation arising from any redetermination shall also apply to the Kuukpik Interest.

13. ROYALTY AND RENTAL SETTLEMENT. The United States, ASRC, and any State and any royalty owner who is entitled by contract or statute to take in kind a share of the Unitized Substances shall hereafter be entitled to the right to take in kind its share of the unitized substances, and Unit Operator, or the non-Unit Operator in the case of the operation of a well by a non-Unit Operator as herein provided for in special cases, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws, and regulations. Settlement for royalty interest not taken in kind shall be made by an Unit Operator or non-Unit Operator, as applicable, responsible therefore under existing contracts, laws and regulations, or by the Unit Operator on or before the last day of each month for Unitized Substances produced during the preceding calendar month; provided, however, that nothing in this Section 13 shall operate to relieve the responsible lessees from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this Agreement is introduced into any PA hereunder, for use in repressuring, stimulation of production, or increasing ultimate recovery, in conformity with a CDO plan and gas management agreement approved by the AO, a like amount of gas, after settlement as herein provided for any gas transferred from any other lands not subject to this Agreement and with appropriate deduction for loss from any cause, may be withdrawn from the formation into which the gas is introduced, royalty free as to dry gas, but not as to any products which may be extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the approved CDO plan and gas management agreement or as may otherwise be consented to by the AO as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this Agreement.

Royalty due the United States and ASRC shall be computed as provided in 30 C.F.R. Group 200 and paid in value or delivered in kind as to all Unitized Substances on the basis of the amounts thereof allocated to unitized Federal land and ASRC Lands, respectively, as applicable, within the Unit Area as provided in Section 13 at the rates specified in the respective Federal leases and ASRC-administered leases, respectively, or at such other rate or rates as may be authorized by law or regulation and approved by the AO or ASRC, as the case may be; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations (43 C.F.R. § 3160) as though each PA were a single consolidated lease. ASRC shall have royalty audit rights and protections as provided in any lease applicable to ASRC Lands.

The Unit Operator will submit a gas management agreement for the approval of the AO at least six (6) months prior to production of Unitized Substances or injection of Non-Unitized Substances. This gas management agreement will describe how Unitized Substances will be produced, handled, transported, treated, and measured, and the method of determining the volume of oil and gas subject to royalty.

Rental or minimum royalties due on leases committed hereto shall be paid by the appropriate parties hereto under existing contracts, laws, and regulations, provided that nothing herein contained shall operate to relieve the lessees from their respective obligations for the payment of any rental or minimum royalty due under their leases. Rental or minimum royalty for Federal lands and ASRC Lands subject to this Agreement shall be paid at the rate specified in the respective Federal leases and ASRC-administered leases, respectively, unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative or ASRC, as the case may be.

With respect to any lease on non-Federal land containing provisions which would terminate such lease unless drilling operations are commenced upon the land covered thereby within the time therein specified or rentals are paid for the privilege of deferring such drilling operations, the rentals required thereby shall, notwithstanding any other provision of this Agreement, be deemed to accrue and become payable during the term thereof as extended by this Agreement and until the required drilling operations are commenced upon the land covered thereby, or until some portion of such land is included within a PA.

14. DEVELOPMENT OR OPERATION OF NONPARTICIPATING LAND OR FORMATIONS. Any Working Interest Owner may, with the approval of the AO at their sole risk, costs, and expense, drill a well on the Unitized Land to test any formation provided the well is outside any PA established for that formation or the well is drilled to test a formation at a depth different than the formation for which a PA has been established, unless within 90 days of receipt of written notice from said party of its intention to drill the well, the Unit Operator elects in writing and commences to drill the well in a like manner as other wells are drilled by the Unit Operator under this Agreement.

If any well drilled under this Section 14 by a party hereto other than the Unit Operator meets the Productivity Criteria, the land upon which it is situated may properly be included in a PA. Such PA shall be established or enlarged as provided in this Agreement and the well shall thereafter be operated by the Unit Operator in accordance with the terms of this Agreement and the Unit Operating Agreement.

15. DRAINAGE. The Unit Operator shall take such measures as the AO deems appropriate and adequate to prevent actual drainage of compensable Unitized Substances from Unitized Land by wells on land not subject to this Agreement, which may include the drilling of protective wells or the payment of a fair and reasonable compensatory royalty, as determined by the AO.

16. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development or operation for oil or gas on land subject to this Agreement are hereby

expressly modified and amended solely to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto consent that the AO does hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty, and royalty requirements of Federal NPR-A leases and ASRC-administered leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this Agreement, and, without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of land subject to this Agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every separately owned Unit Tract subject to this Agreement, regardless of whether there is any development of any particular Unit Tract of this Unit Area.

(b) Drilling and producing operations performed hereunder upon any Unit Tract will be accepted and deemed to be performed upon and for the benefit of each and every Unit Tract, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all Unitized Lands pursuant to the direction or consent of the AO shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of Unitized Land. A suspension of drilling or producing operations limited to specified lands shall be applicable only to such lands.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development, or operation for oil or gas of lands other than Federal lands committed to this Agreement which, by its terms might expire prior to the termination of this Agreement, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of this Agreement.

(e) Production from a well that meets the Productivity Criteria under this Agreement extends the term of all leases committed to the Unit Agreement.

(f) The conduct of operations meeting the obligations under the CDO plan approved by the AO extends the term of all leases committed to the Unit Agreement.

(g) Any lease committed to this Agreement, which covers lands within and lands outside the Unit Area, shall be segregated, as of the Effective Date of unitization, into separate leases containing the original lease terms and provisions; one lease covering the lease lands committed to this Agreement, the other covering the lease lands not committed to this Agreement. The segregated lease covering the non-unitized portion of the lands shall continue in force and effect for the primary term of the lease and so long thereafter as may be granted under a lease extension or lease renewal. The segregation shall be conditioned to state that, if the segregated lease is not otherwise extended under its own terms at the end of the primary term, no operations shall be approved on the non-unitized segregated lease after the expiration date of the original lease's primary term until the Initial Development Obligation requirement of the Unit

has been satisfied. If the Initial Development Obligations for the Unit are not satisfied, such segregation shall be declared invalid by the AO.

17. CONVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this Agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest, royalty, or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original or certified copy of the instrument of transfer.

18. RATE OF DEVELOPMENT AND PRODUCTION. The AO may alter or modify the quantity, rate, and location of development and production under this Agreement when such quantity and rate are not fixed pursuant to Federal or state law, or do not conform to any statewide voluntary conservation or allocation program that is established, recognized, and generally adhered to by the majority of operators in such state.

The above authority is hereby limited to alteration or modifications that are in the public interest or in the interest of conservation. The interest to be served and the purpose thereof must be stated in the order of alteration or modification.

19. APPEARANCES AND OPPORTUNITY TO CONTEST. ASRC, in those situations where ASRC Lands are involved or affected, and the Unit Operator shall have the right to contest and seek relief from adverse final declarations, approvals, instructions, orders and other decisions issued by the AO pursuant to this Agreement and 43 C.F.R. Part 3130, subpart 3137. Any other interested party hereto shall also have the right at its own expense to be heard in any such proceeding. The Unit Operator shall, after giving notice in writing to other Working Interest Owners, have the right to appear for and on behalf of the Working Interest Owners before BLM and the Department of the Interior. Such right to contest includes the ability to:

(a) file for a BLM State Director Review of such decisions, pursuant to 43 C.F.R. §§ 3137.150(a) and 3165.3(b); and/or

(b) appeal the decisions to the Interior Board of Land Appeals (IBLA), pursuant to 43 C.F.R. § 3137.150(b) and 43 C.F.R. Part 4.

The appellant has the burden of showing that the contested decision is in error. Failure to seek State Director or IBLA review within the time allowed may result in the dismissal of the appeal.

20. NOTICES. All notices, demands, or statements are required to be given or rendered to the parties hereto listed below and will be in writing and will be personally delivered to the party or parties hereto, or sent by a nationally recognized overnight delivery service or by telecopy or similar facsimile transmission, electronic mail with receipt notification, or sent by postpaid registered or certified mail. Any party hereto may make a change as to the receiving party by providing notice as provided in this Section 20 to the other parties hereto.

United States Department of the Interior
Bureau of Land Management Alaska State Office
Attention: Branch Chief, Energy and Minerals
222 West 7th Avenue, #13
Anchorage, Alaska 99513-7504

ConocoPhillips Alaska, Inc.
Attention: Land Manager
P.O. Box 100360
Anchorage, Alaska 99510-0360
Telephone: (907) 263-4933
Facsimile: (907) 263-4966

Anadarko Petroleum Corporation
Attention: Land Manager – Alaska
1201 Lake Robbins Drive
The Woodlands, Texas 77380
Telephone: (832) 636-3087
Facsimile: (832) 636-5158

Arctic Slope Regional Corporation
Attention: Director – Resource Development
3900 C Street, Suite 801
Anchorage, Alaska 99503
Telephone: (907) 339-6014
Facsimile: (907) 339-6028

21. NO WAIVER OF CERTAIN RIGHTS. Nothing contained in this Agreement will be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State where the Unitized Land is located, or of the United States, or regulations issued thereunder in any way affecting such party hereto, or as a waiver by any such party hereto of any right beyond its authority to waive.

22. PARTY CONSULTATION AND PARTICIPATION. The Unit Operator shall conduct periodic meetings with ASRC and BLM (“Consultation Meetings”) to review plans for the Continuing Development Obligations, establishment of PAs, well(s) results and Productivity Criteria determinations, and interpretations of GGRE Data from the Unit Area (“Consultation Data”). The Consultation Data provided in a Consultation Meeting shall be held confidential pursuant to 5 U.S.C. § 552(b)(9) and other applicable governing law and regulations and ASRC will hold the Consultation Data confidential to the same extent the BLM is required to keep said information confidential. The Consultation Meetings shall occur semiannually for the first five years following the commencement of sustained unit production from the initial PA, and annually thereafter. ASRC may invite a representative of Kuukpik Corporation to attend any Consultation Meeting conducted pursuant to this Section 22, provided that Kuukpik Corporation and such representative shall be required to hold the Consultation Data confidential to the same extent the BLM and ASRC are required to keep said information confidential. Nothing in the forgoing provisions provides any rights to any party or Kuukpik Corporation to review or obtain

information not otherwise publicly available about, from or associated with the Unit Area lands or a PA in which the party or Kuukpik Corporation does not own an interest. The Unit Operator makes no representation or warranty, express or implied, as to the completeness, quality, reliability or accuracy of information provided at the consultation meeting. Any use or reliance by the BLM's, ASRC's or Kuukpik Corporation on the Consultation Data shall be at its sole risk, and the Unit Operator shall not have any liability or responsibility for the Consultation Data, errors therein or omissions therefrom. The Working Interest Owners in the Unit Area shall be given notice by the Unit Operator of and shall have the right to participate in the Consultation Meetings.

Prior to the AO's issuance of any final declarations, approvals, instructions, orders and other decisions pursuant to this Agreement that involve ASRC Lands, the AO shall consult with ASRC and provide ASRC opportunities to participate. The AO will, upon written request by any party, and before taking action, require the Unit Operator to conduct a meeting with ASRC and the AO to discuss any pending matter or proposed declaration, approval, instruction, order, or other decision pursuant to this agreement that is the subject of consultation with ASRC or consent from ASRC.

23. UNAVOIDABLE DELAY. If reasons beyond the Unit Operator's control prevent meeting the Initial Development Obligation or a CDO by the time specified in this Unit Agreement, the Unit Operator may request the AO to approve an extension of time for meeting those obligations. The Unit Operator must submit the request for an extension of time before the date the obligation is due. The request must demonstrate that for reasons beyond its control and despite reasonable diligence the Unit Operator was prevented from meeting the obligations. Reasons beyond Unit Operator's control include, but are not limited to, in whole or in part, strikes; physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs to machinery or equipment or lines of pipe; weather related events affecting an entire geographic region; Federal, state, municipal, corporation law or agencies; third party approvals; unavoidable accidents; uncontrollable delays in transportation; inability to obtain necessary materials or equipment in the open market; or other matters beyond the reasonable control of the Unit Operator, whether similar to matters herein enumerated or not.

The AO will grant an extension of time to meet the Initial Development Obligation or CDO if the AO determines that: 1) the extension encourages the greatest ultimate recovery of oil or gas or it is in the interest of conservation and 2) the reasons beyond the Unit Operator's control prevent the Unit Operator from performing the Initial Development Obligation or a CDO. The extension of time for performing the Initial Development Obligation or a CDO will continue for so long as the conditions giving rise to the extension continue to exist.

24. NONDISCRIMINATION. In connection with the performance of work under this Agreement, the Unit Operator agrees to comply with all the provisions of section 202(1) to (7), inclusive, of Executive Order 11246 (30 FR 12319), as amended, which are hereby incorporated by reference in this Agreement.

25. LOSS OF TITLE. In the event title to any Unit Tract shall fail and the true owner cannot be induced to join in this Agreement, such Unit Tract shall be automatically regarded as not committed hereto, and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any royalty, working interest, or other interests subject thereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to Federal lands or leases, no payments of funds due the United States shall be withheld, but such funds shall be deposited as directed by the AO, to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

26. COUNTERPARTS. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties hereto, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties hereto who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties hereto had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above-described Unit Area.

27. MODIFICATION OF UNIT AGREEMENT. The terms, provisions, and conditions contained herein may be modified with the consent of two (2) or more of the Working Interest Owners owning fifty-one percent (51%) of the working interest and, if non-Federal lands are included in the Unit, one (1) or more of the royalty interest owners having 51 percent (51%) of the basic royalty interests (exclusive of the basic royalty interests of the United States and overriding interests) committed hereto, and the approval of the AO. "Basic royalty interest" shall mean the landowner's royalty interest described in the royalty provision of each lease within the Unit Area.

28. NON-JOINDER AND SUBSEQUENT JOINDER. If the Working Interest Owner of any Working Interest in a Unit Tract fails or refuses to subscribe or consent to this Agreement, the Working Interest Owner(s) in that Unit Tract may withdraw the Unit Tract from this Agreement by written notice delivered to the proper BLM office and the Unit Operator prior to the approval of this Agreement by the AO.

Any oil or gas interests in lands within the Unit Area not committed hereto prior to final approval may thereafter be committed hereto, by the owner or owners thereof subscribing or consenting to this Agreement, and, if the interest is a working interest, by the owner of such interest also subscribing to the Unit Operating Agreement. After operations are commenced hereunder, the right of subsequent joinder, as provided in this Section 28, by a Working Interest Owner is subject to such requirements or approval(s), if any, pertaining to such joinder, as may be provided for in the Unit Operating Agreement. After final approval hereof, joinder by a nonworking interest owner must be consented to in writing by the Working Interest Owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such nonworking interest. A nonworking interest may not be committed to this

Agreement unless the corresponding working interest is committed hereto. Joinder to this Agreement by a Working Interest Owner, at any time, must be accompanied by appropriate joinder to the Unit Operating Agreement, in order for the interest to be regarded as committed to this Agreement. Except as may otherwise herein be provided, subsequent joinders to this Agreement shall be effective as of the date of the filing with the AO of duly executed counterparts of all or any papers necessary to establish effective commitment of any interest and/or Unit Tract to this Agreement.

29. SURRENDER. Nothing in this Agreement shall prohibit the exercise by any Working Interest Owner of the right to surrender vested in such party hereto by any lease, sublease or the Unit Operating Agreement as to all or any part of the lands covered thereby, provided that each party hereto who will or might acquire such working interest by such surrender or forfeiture as hereafter set forth, is bound by the terms of this Agreement.

If as a result of such surrender or forfeiture, working interest rights become vested in the fee owner of the Unitized Substances, such owner may:

(a) Accept those working interest rights subject to this Agreement and the Unit Operating Agreement; or

(b) Lease the portion of such land as is included in a PA established hereunder subject to this Agreement and Unit Operating Agreement; or

(c) Provide for the independent operation of any part of such land that is not then included within a PA established hereunder.

If the fee owner of the Unitized Substances does not accept the working interest rights subject to this Agreement and the Unit Operating Agreement or does not lease such lands as provided above within six months after the surrendered or forfeited working interest right become vested in the fee owner, the benefits and obligations of operations accruing to such lands under this Agreement and the Unit Operating Agreement shall be shared by the remaining Working Interest Owners of the Unit Area in accordance with their respective working interest ownerships, and such Working Interest Owners shall compensate the fee owner of the Unitized Substances in such lands by paying sums equal to the rentals, minimum royalties, and royalties applicable to such lands under the lease in effect when the lands are unitized.

An appropriate accounting and settlement shall be made for all benefits accruing to or payments and expenditures made or accrued on behalf of such surrendered or forfeited working interests subsequent to the date of surrender or forfeiture, and payment of any monies found to be due by such accounting shall be made as between the parties thereto within 30 days.

The exercise of any right vested in a Working Interest Owner to reassign such working interest to the party from whom obtained shall be subject to the same conditions as set forth in this Section 28 in regard to the exercise of a right to surrender.

30. TAXES. The Working Interest Owners shall render and pay for their account and the account of the royalty interest owners all valid taxes on or measured by the Unitized Substances in and under or that may be produced, gathered and sold from the Unitized Land

covered by this Agreement after its Effective Date, or upon the proceeds derived therefrom. The Working Interest Owners on each Unit Tract shall and may charge the proper proportion of said taxes to royalty owners having interest in said Unit Tract, and may currently retain and deduct a sufficient amount of the Unitized Substances or derivative products, or net proceeds thereof, from the allocated share of each royalty owner to secure reimbursement for the taxes so paid. No such taxes shall be charged to the United States, the State of Alaska or to any lessor who has a contract with his lessee which requires the lessee to pay such taxes.

31. NO PARTNERSHIP. It is expressly agreed that nothing contained in this Agreement, expressed or implied, nor any operations conducted hereunder, shall create or be deemed to have created a partnership or association between the parties hereto or any of them.

32. EFFECTIVE DATE AND TERM. This Agreement shall become effective upon the approval by the AO ("Effective Date") and shall automatically terminate ten years from the Effective Date unless:

(a) Upon application by the Unit Operator such date of expiration is extended by the AO, or

(b) It is reasonably determined prior to the expiration of the ten-year term or any extension thereof that the Unit Area is incapable of production of Unitized Substances, sufficient to pay for the costs of drilling, completing, and operating the well on a Unit basis, in the formations tested hereunder, and after written notice of intention to terminate this Agreement on such ground is given by the Unit Operator to all parties hereto in interest at their last known addresses, this Agreement is terminated with the approval of the AO, or

(c) Unitized Substances that meet the Productivity Criteria have been discovered during said ten-year term or any extension hereof, in which event this Agreement shall remain in effect for such term and so long thereafter as Unitized Substances can be produced in quantities sufficient to pay for the cost of producing same from wells on Unitized Land within any PA established hereunder. If there is no production established or should production cease and diligent actual or constructive drilling or reworking operations to restore production or establish production are not in progress within 18 months of an order of the AO and production is not restored or established from a well meeting the Productivity Criteria on any PA within the Unit Area, this Agreement will automatically terminate effective the last day of the month in which the last production of Unitized Substances occurred, or other date as specified by the AO, or

(d) It is voluntarily terminated as provided in this Agreement. Except as noted herein, this Agreement may be terminated at any time prior to the discovery of Unitized Substances in a well meeting the Productivity Criteria by the affirmative vote of not less than 75 per centum, on an acreage basis, of the Working Interest Owners signatory hereto, with the approval of the AO, or

(e) Before establishing any PA, the Unit Operator does not meet a CDO, in which event the Unit automatically terminates effective the day after said CDO is not met.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed and have set opposite their respective names the date of execution.

Working Interest Owners

~~B43~~ ConocoPhillips Alaska, Inc

By: David W. Brown

Date: 1/24/08

Anadarko Petroleum Corporation

By: _____

Date: _____

Royalty Owner

Arctic Slope Regional Corporation

By: _____

Date: _____

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed and have set opposite their respective names the date of execution.

Working Interest Owners

ConocoPhillips Alaska, Inc

By: _____

Date: _____

Anadarko Petroleum Corporation

By:  _____
Agent and Attorney-in-Fact

Date: 1/24/08

Royalty Owner

Arctic Slope Regional Corporation

By: _____

Date: _____

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed and have set opposite their respective names the date of execution.

Working Interest Owners

ConocoPhillips Alaska, Inc

By: _____ Date: _____

Anadarko Petroleum Corporation

By: _____ Date: _____

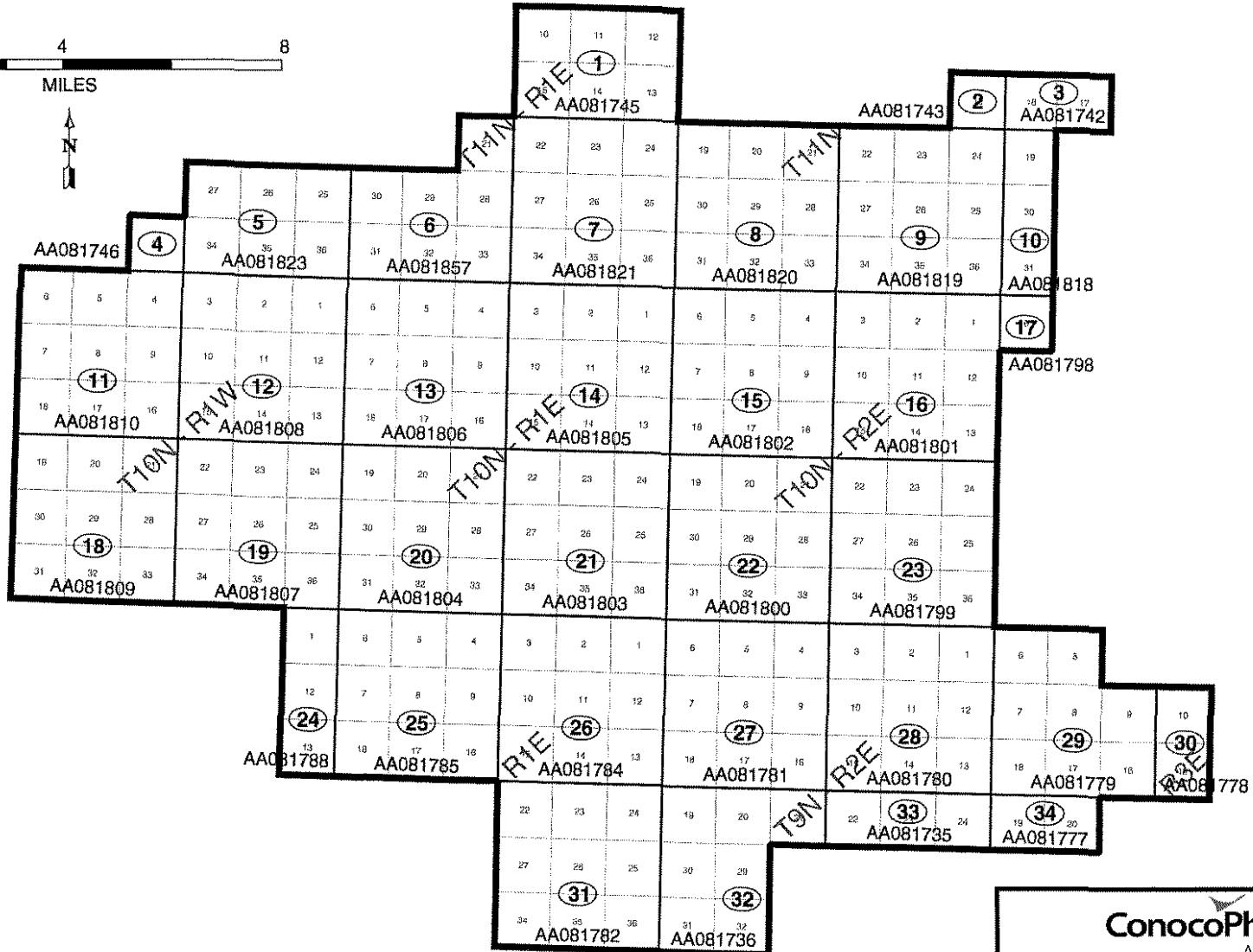
Royalty Owner




Arctic Slope Regional Corporation

By: Teresa [Signature] Date: JANUARY 28, 2008
DIRECTOR-RESOURCE DEVELOPMENT



MILES



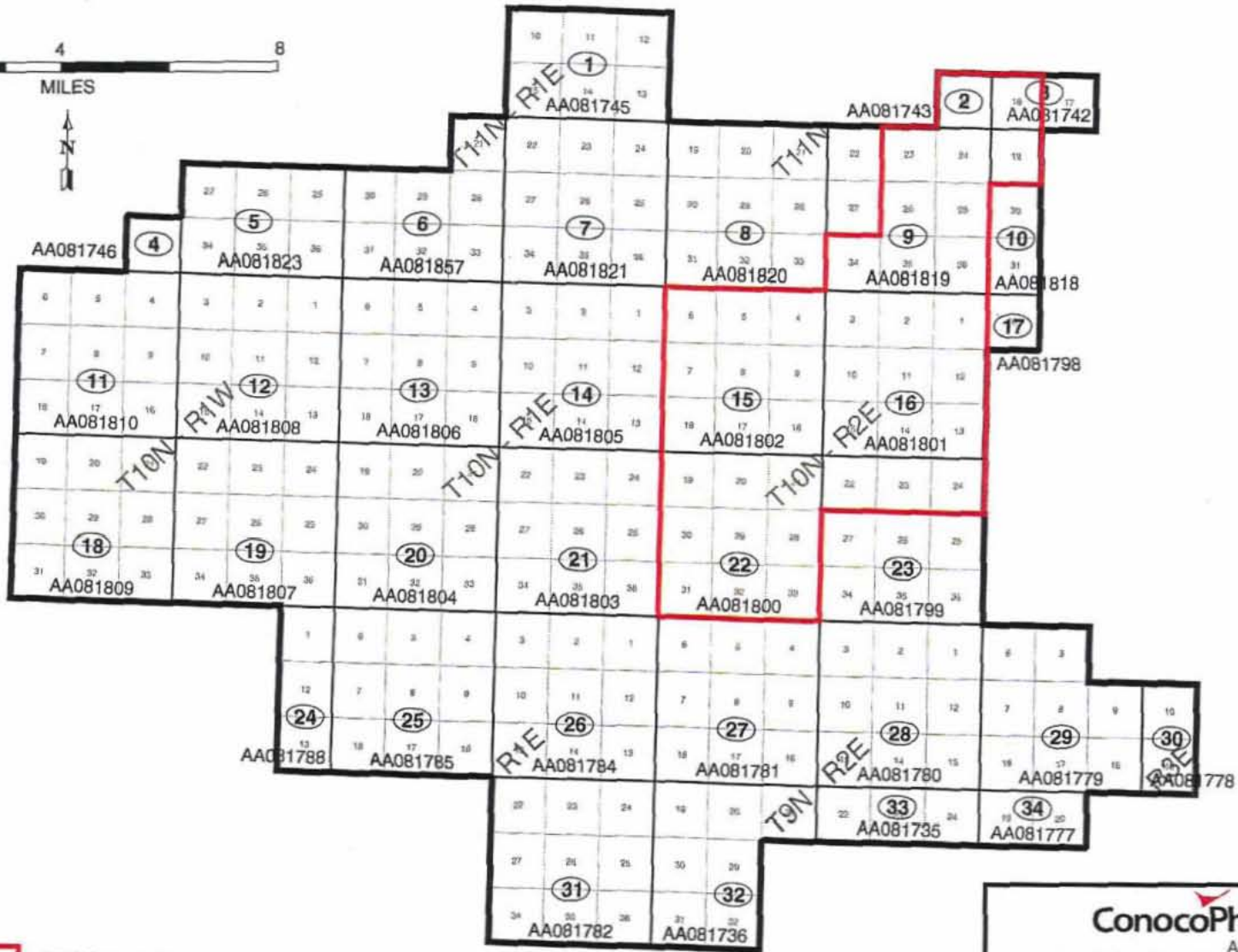
-  Unit Boundary
-  Tract Boundary
-  Tract Number





ConocoPhillips
Alaska, Inc.

Exhibit A
Greater Mooses
Tooth Unit



MILES



-  ASRC Lands
-  Unit Boundary
-  Tract Boundary
-  Tract Number

ConocoPhillips
Alaska, Inc.

Exhibit A-1

**ASRC Lands within the
Greater Mooses
Tooth Unit**

Exhibit B
Greater Mooses Tooth Unit Area Leases
Unit Agreement for the Exploration, Development and Operation
of the Greater Mooses Tooth Unit Area

Tract No.	Description of Lands	Number of Acres	Serial Number Tobin Number	Expiration Date	Basic Royalty	Basic Royalty Owner	Ownership Percentage	Lessee of Record	Overriding Royalty and Percentage	Working Interest Owner(s)	Ownership Percentage
1	T11N-R1E, UM		AA-081745	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 10: All	639.00	953088								22.00
	Section 11: All	639.00									100.00
	Section 12: All	639.00									
	Section 13: All	639.00									
	Section 14: All	640.00									
	Section 15: All	640.00									
		3836.00									
2	T11N-R2E, UM		AA-081743	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 13: All	640.00	953086								22.00
		640.00									100.00
3	T11N-R3E, UM		AA-081742	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 17: All	640.00	954847								22.00
	Section 18: All	596.00									100.00
		1236.00									
4	T11N-R1W, UM		AA-081746	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 33: All	640.00	953089								22.00
		640.00									100.00
5	T11N-R1W, UM		AA-081823	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 25: All	639.00	932558								22.00
	Section 26: All	640.00									100.00
	Section 27: All	639.00									
	Section 34: All	639.00									
	Section 35: All	640.00									
	Section 36: All	640.00									
		3837.00									
6	T11N-R1E, UM		AA-081857	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 21: All	640.00	932592								22.00
	Section 28: All	640.00									100.00
	Section 29: All	640.00									
	Section 30: All	603.00									
	Section 31: All	605.00									
	Section 32: All	640.00									
	Section 33: All	640.00									
		4408.00									
7	T11N-R1E, UM		AA-081821	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 22: All	640.00	932556								22.00
	Section 23: All	639.00									100.00
	Section 24: All	639.00									
	Section 25: All	640.00									
	Section 26: All	639.00									
	Section 27: All	639.00									
	Section 34: All	640.00									
	Section 35: All	640.00									
	Section 36: All	640.00									
		5756.00									
8	T11N-R2E, UM		AA-081820	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 19: All	601.00	932555								22.00
	Section 20: All	640.00									100.00
	Section 21: All	640.00									
	Section 28: All	640.00									
	Section 29: All	640.00									
	Section 30: All	602.00									
	Section 31: All	605.00									
	Section 32: All	640.00									
Section 33: All	640.00										
		5648.00									

Exhibit B
Greater Mooses Tooth Unit Area Leases
Unit Agreement for the Exploration, Development and Operation
of the Greater Mooses Tooth Unit Area

Tract No.	Description of Lands	Number of Acres	Serial Number Tobin Number	Expiration Date	Basic Royalty	Basic Royalty Owner	Ownership Percentage	Lessee of Record	Overriding Royalty and Percentage	Working Interest Owner(s)	Ownership Percentage
9	T11N-R2E, UM		AA-081819	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 22: All	640.00	932554								22.00
	Section 23: All	639.00									100.00
	Section 24: All	640.00									
	Section 25: All	640.00									
	Section 26: All	639.00									
	Section 27: All	640.00									
	Section 34: All	639.00									
	Section 35: All	639.00									
Section 36: All	640.00										
		5756.00									
10	T11N-R3E, UM		AA-081818	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 19: All	600.00	932553								22.00
	Section 30: All	603.00									100.00
	Section 31: All	605.00									
		1808.00									
11	T10N-R1W, UM		AA-081810	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 4: All	640.00	932545								22.00
	Section 5: All	640.00									100.00
	Section 6: All	607.00									
	Section 7: All	611.00									
	Section 8: All	640.00									
	Section 9: All	640.00									
	Section 16: All	640.00									
	Section 17: All	640.00									
Section 18: All	614.00										
		5672.00									
12	T10N-R1W, UM		AA-081808	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 1: All	639.00	932543								22.00
	Section 2: All	640.00									100.00
	Section 3: All	639.00									
	Section 10: All	640.00									
	Section 11: All	639.00									
	Section 12: All	640.00									
	Section 13: All	639.00									
	Section 14: All	640.00									
Section 15: All	640.00										
		5756.00									
13	T10N-R1E, UM		AA-081806	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 4: All	640.00	932541								22.00
	Section 5: All	640.00									100.00
	Section 6: All	608.00									
	Section 7: All	611.00									
	Section 8: All	640.00									
	Section 9: All	640.00									
	Section 16: All	640.00									
	Section 17: All	640.00									
Section 18: All	613.00										
		5672.00									
14	T10N-R1E, UM		AA-081805	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 1: All	640.00	932540								22.00
	Section 2: All	639.00									100.00
	Section 3: All	640.00									
	Section 10: All	639.00									
	Section 11: All	640.00									
	Section 12: All	639.00									
	Section 13: All	640.00									
	Section 14: All	639.00									
Section 15: All	640.00										
		5756.00									

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15	T10N-R2E, UM Section 4: All Section 5: All Section 6: All Section 7: All Section 8: All Section 9: All Section 16: All Section 17: All Section 18: All	640.00 640.00 607.00 611.00 640.00 640.00 640.00 640.00 614.00	AA-081802 932537	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 22.00 100.00
		5672.00									
16	T10N-R2E, UM Section 1: All Section 2: All Section 3: All Section 10: All Section 11: All Section 12: All Section 13: All Section 14: All Section 15: All	639.00 639.00 640.00 639.00 640.00 640.00 639.00 640.00 640.00	AA-081801 932536	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 22.00 100.00
		5756.00									
17	T10N-R3E, UM Section 6: All	607.00	AA-081798 932533	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 22.00 100.00
		607.00									
18	T10N-R1W, UM Section 19: All Section 20: All Section 21: All Section 28: All Section 29: All Section 30: All Section 31: All Section 32: All Section 33: All	615.00 640.00 640.00 640.00 640.00 619.00 622.00 640.00 640.00	AA-081809 932544	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 22.00 100.00
		5696.00									
19	T10N-R1W, UM Section 22: All Section 23: All Section 24: All Section 25: All Section 26: All Section 27: All Section 34: All Section 35: All Section 36: All	640.00 639.00 640.00 639.00 640.00 639.00 640.00 639.00 640.00	AA-081807 932542	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 22.00 100.00
		5756.00									
20	T10N-R1E, UM Section 19: All Section 20: All Section 21: All Section 28: All Section 29: All Section 30: All Section 31: All Section 32: All Section 33: All	616.00 640.00 640.00 640.00 640.00 619.00 621.00 640.00 640.00	AA-081804 932539	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 22.00 100.00
		5696.00									

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Greater Mooses Tooth Unit Area Leases
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Tract No.	Description of Lands	Number of Acres	Serial Number Tobin Number	Expiration Date	Basic Royalty	Basic Royalty Owner	Ownership Percentage	Lessee of Record	Overriding Royalty and Percentage	Working Interest Owner(s)	Ownership Percentage
21	T10N-R1E, UM Section 22: All Section 23: All Section 24: All Section 25: All Section 26: All Section 27: All Section 34: All Section 35: All Section 36: All	640.00 640.00 640.00 639.00 640.00 639.00 640.00 639.00 639.00	AA-081803 932538	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 22.00 100.00
		5756.00									
22	T10N-R2E, UM Section 19: All Section 20: All Section 21: All Section 28: All Section 29: All Section 30: All Section 31: All Section 32: All Section 33: All	616.00 640.00 640.00 640.00 640.00 619.00 621.00 640.00 640.00	AA-081800 932535	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 22.00 100.00
		5696.00									
23	T10N-R2E, UM Section 22: All Section 23: All Section 24: All Section 25: All Section 26: All Section 27: All Section 34: All Section 35: All Section 36: All	640.00 640.00 639.00 639.00 639.00 639.00 640.00 640.00 640.00	AA-081799 932534	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 22.00 100.00
		5756.00									
24	T9N-R1W, UM Section 1: All Section 12: All Section 13: All	640.00 640.00 639.00	AA-081788 932523	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 22.00 100.00
		1919.00									
25	T9N-R1E, UM Section 4: All Section 5: All Section 6: All Section 7: All Section 8: All Section 9: All Section 16: All Section 17: All Section 18: All	640.00 640.00 624.00 626.00 640.00 640.00 640.00 640.00 630.00	AA-081785 932520	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 22.00 100.00
		5720.00									
26	T9N-R1E, UM Section 1: All Section 2: All Section 3: All Section 10: All Section 11: All Section 12: All Section 13: All Section 14: All Section 15: All	640.00 640.00 640.00 640.00 640.00 639.00 639.00 639.00 639.00	AA-081784 932519	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 22.00 100.00
		5756.00									

Exhibit B
Greater Mooses Tooth Unit Area Leases
Unit Agreement for the Exploration, Development and Operation
of the Greater Mooses Tooth Unit Area

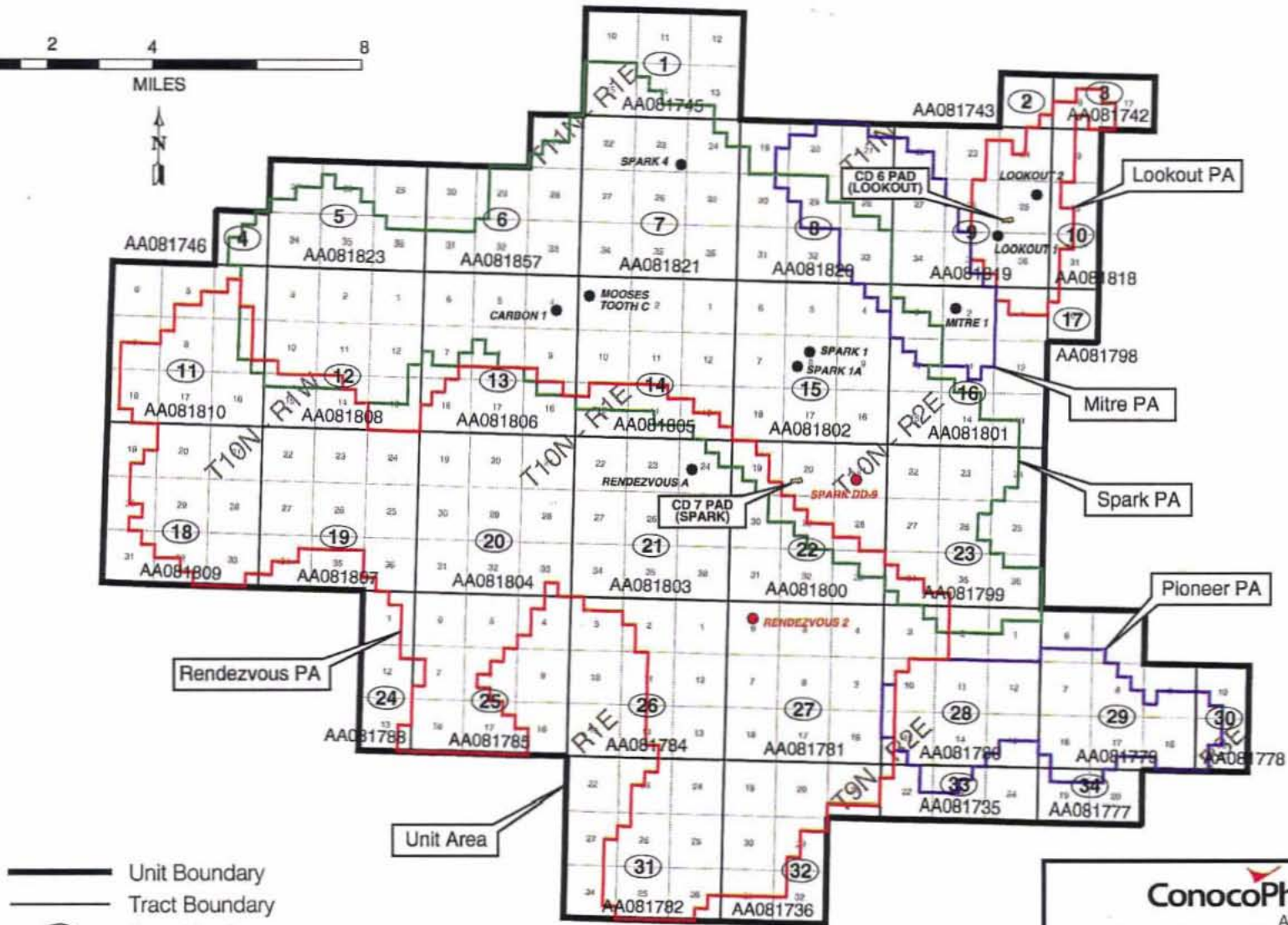
Tract No.	Description of Lands	Number of Acres	Serial Number Tobin Number	Expiration Date	Basic Royalty	Basic Royalty Owner	Ownership Percentage	Lessee of Record	Overriding Royalty and Percentage	Working Interest Owner(s)	Ownership Percentage
27	T9N-R2E, UM		AA-081781	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 4: All	640.00	932516								22.00
	Section 5: All	640.00									100.00
	Section 6: All	624.00									
	Section 7: All	626.00									
	Section 8: All	640.00									
	Section 9: All	640.00									
	Section 16: All	640.00									
	Section 17: All	640.00									
	Section 18: All	630.00									
		5720.00									
28	T9N-R2E, UM		AA-081780	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 1: All	640.00	932515								22.00
	Section 2: All	639.00									100.00
	Section 3: All	640.00									
	Section 10: All	639.00									
	Section 11: All	639.00									
	Section 12: All	640.00									
	Section 13: All	639.00									
	Section 14: All	640.00									
	Section 15: All	640.00									
		5756.00									
29	T9N-R3E, UM		AA-081779	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 5: All	640.00	932514								22.00
	Section 6: All	624.00									100.00
	Section 7: All	627.00									
	Section 8: All	640.00									
	Section 9: All	640.00									
	Section 16: All	640.00									
	Section 17: All	640.00									
	Section 18: All	630.00									
			5081.00								
30	T9N-R3E, UM		AA-081778	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 10: All	640.00	932513								22.00
	Section 15: All	640.00									100.00
		1280.00									
31	T9N-R1E, UM		AA-081782	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 22: All	640.00	932517								22.00
	Section 23: All	640.00									100.00
	Section 24: All	639.00									
	Section 25: All	640.00									
	Section 26: All	639.00									
	Section 27: All	640.00									
	Section 34: All	639.00									
	Section 35: All	639.00									
	Section 36: All	640.00									
		5756.00									
32	T9N-R2E, UM		AA-081736	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 19: All	631.00	300840								22.00
	Section 20: All	640.00									100.00
	Section 21: All	640.00									
	Section 29: All	640.00									
	Section 30: All	635.00									
	Section 31: All	638.00									
	Section 32: All	640.00									
		4464.00									

Exhibit B
Greater Mooses Tooth Unit Area Leases
Unit Agreement for the Exploration, Development and Operation
of the Greater Mooses Tooth Unit Area

Tract No.	Description of Lands	Number of Acres	Serial Number Tobin Number	Expiration Date	Basic Royalty	Basic Royalty Owner	Ownership Percentage	Lessee of Record	Overriding Royalty and Percentage	Working Interest Owner(s)	Ownership Percentage
33	T9N-R2E, UM		AA-081735	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 22: All	640.00	300839								22.00
	Section 23: All	640.00									100.00
	Section 24: All	640.00									
		1920.00									
34	T9N-R3E, UM		AA-081777	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
	Section 19: All	632.00	932512								22.00
	Section 20: All	640.00									100.00
		1272.00									
Totals		147,456.000									



MILES



- Unit Boundary
- Tract Boundary
- Tract Number
- AA081785 Lease ID
- Participating Area Boundaries (Red, Blue or Green)


 Alaska, Inc.

Exhibit C
Proposed
Greater Mooses Tooth
Participating Area
Boundaries

11-27-07
07050103E04

EXHIBIT D
PROPRIETARY DATA
NOT AVAILABLE FOR PUBLIC VIEW

EXHIBIT E
PROPRIETARY DATA
NOT AVAILABLE FOR PUBLIC VIEW

ATTACHMENT 2

**GREATER MOOSES TOOTH
UNIT JOINDER LETTER**

**APPLICATION TO APPROVE
THE GREATER MOOSES TOOTH UNIT AGREEMENT**



Dora I. Soria
Staff Landman

P.O. Box 100360 – Suite ATO 1468
700 G Street, 99501
Anchorage, Alaska 99510-0360
Phone (907) 265-6297
Fax (907) 263-4966
dora.i.soria@conocophillips.com

P. O. BOX 100360
ANCHORAGE, ALASKA 99510-0360

January 18, 2008

Certified Mail

Ms. Teresa Imm, Resource Development Manager
Arctic Slope Regional Corporation
3900 C Street, Suite 801
Anchorage, AK 99503-5963

RE: Proposed Greater Mooses Tooth Unit
North Slope, Alaska

Dear Ms. Imm:

After consulting with you, Scot Anderson, and Steve Seward on behalf of the Arctic Slope Regional Corporation ("ASRC"), ConocoPhillips Alaska, Inc. ("CPAI") plans to submit an application and the unit agreement we have discussing for the last month to the Bureau of Land Management ("BLM") for the creation of the Greater Mooses Tooth Unit ("Unit") for their approval. We have included you as a signatory in the unit agreement in recognition of the selection by the Kuukpik Corporation of certain surface lands in the proposed unit area and the future conveyance to ASRC of the correlative subsurface minerals as to such lands. The application and all the attachments and exhibits are enclosed herein for your review and signature.

Please indicate your written support of the application and unit agreement by signing in the space provided for below and executing a copy of this letter and the Unit Agreement, and returning a copy of the letter and Agreement to my attention by the end of business Monday, January 21, 2008.

Very truly yours,

A handwritten signature in cursive script that reads "Dora I. Soria".

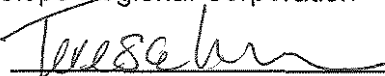
Dora I. Soria
Staff Landman

(dis.jdr)

APPROVES THE CREATION OF THE GREATER
MOUSES TOOTH UNIT AND THE AGREEMENT THERETO

(AS ATTACHED)

Arctic Slope Regional Corporation

By: 

Name: TERESA IMM

Title: DIRECTOR - RESOURCE DEVELOPMENT

Date: JANUARY 28, 2008



Dora I. Soria
Staff Landman

P.O. Box 100360 – Suite ATO 1468
700 G Street, 99501
Anchorage, Alaska 99510-0360
Phone (907) 265-6297
Fax (907) 263-4966
dora.i.soria@conocophillips.com

P. O. BOX 100360
ANCHORAGE, ALASKA 99510-0360

November 28, 2007

Overnight Mail

Mr. Steve Dodds
Anadarko Petroleum Corporation
1201 Lake Robbins Drive
The Woodlands, Texas 799

RE: Proposed Greater Mooses Tooth Unit
North Slope, Alaska

Gentlemen:

Pursuant to Article 9 of the NPRA AMI-1 Operating Agreement, ConocoPhillips Alaska, Inc. (CPAI) plans to submit an application to the Bureau of Land Management (BLM) for the creation of the Greater Mooses Tooth Unit ("Unit") for their approval. The application and all the attachments and exhibits, including the Greater Mooses Tooth Unit Operating Agreement, are enclosed herein for your review and approval.

Please indicate your written approval of the application, Unit and Agreements by signing in the space provided for below, executing a copy of this letter and the Operating and Unit Agreement, and returning a copy of the letter and Agreements to my attention.

Very truly yours,


A handwritten signature in cursive script that reads "Dora I. Soria". The signature is written in dark ink and is positioned above the typed name.

Dora I. Soria
Staff Landman

(dis.jdr)

**APPROVES THE CREATION OF THE GREATER
MOUSES TOOTH UNIT AND THE AGREEMENTS THERETO**

Anadarko Petroleum Corporation

By: 

Name: Steven K. Dodds

Title: Agent and Attorney-in-Fact

Date: 1/24/03

**DOES NOT APPROVE THE CREATION OF THE GREATER
MOUSES TOOTH UNIT AND THE AGREEMENTS THERETO**

Anadarko Petroleum Corporation

By: _____

Name: _____

Title: _____

Date: _____

ATTACHMENT 3

**GREATER MOOSES TOOTH UNIT
EVIDENCE OF BONDING**

**APPLICATION TO APPROVE
THE GREATER MOOSES TOOTH UNIT AGREEMENT**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
ALASKA STATE OFFICE
222 W. 7th Avenue, #13
ANCHORAGE, ALASKA 99513-7599

A-024363¹
3134 (932)

SEP 29 2002

DECISION

Principal:

ConocoPhillips Alaska, Inc.
Ste. 1480-ATO, 700 G St.
Anchorage, AK 99501

5752570

Your Bond No. ~~5752570~~
(AA-084243) Accepted

Surety:

Safeco Insurance Company of America
Safeco Plaza
Seattle, WA 98185

Your Bond No. 59 52 191
(AA-082838)
Period of Liability Terminated

NAME CHANGE RECOGNIZED REPLACEMENT NATIONWIDE BOND AND RIDER ACCEPTED PERIOD OF LIABILITY TERMINATED FOR PREVIOUS BOND

On September 20, 2002, you provided satisfactory evidence to this office of a corporate name change from Phillips Alaska, Inc. to ConocoPhillips Alaska, Inc. That name change is hereby recognized, effective this date.

A \$300,000.00 Nationwide Oil and Gas Lease bond and rider were filed in this office on September 20, 2002, and serialized as AA-084243, with ConocoPhillips Alaska, Inc. as the Principal and Safeco Insurance Company of America as the Surety. Updated corporate signatory documentation for ConocoPhillips Alaska, Inc. was submitted concurrently.

¹ See Appendix A for full list of affected case files.

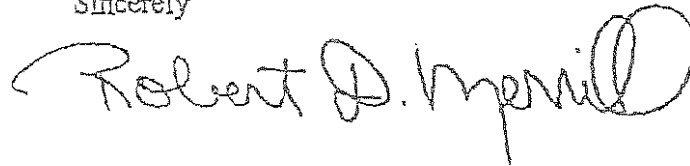
Among other things, the bond rider provides coverage to include all liabilities, including operations and facilities, previously covered by Phillips Alaska Inc.'s Nationwide Oil and Gas Bond Number AA-082838.

The replacement bond and rider have been found to be satisfactory and are hereby accepted, effective this date.

Data in our Automated Land Information System (ALIS) will be updated to reflect the name change.

The period of liability of bond AA-082838 is hereby terminated, effective this date.

Sincerely

A handwritten signature in black ink that reads "Robert D. Merrill". The signature is written in a cursive style with a large, looped initial "R".

Robert D. Merrill, Senior Leasable Minerals Adjudicator
Solid Minerals Section, Minerals Branch
Division of Lands, Minerals, and Resources

Enclosure
Appendix A (1 p)

APPENDIX A

Affected Leases (where Phillips Alaska, Inc. held all or part of leasee or operating rights interest)

A-024363

A-024366

A-028077

A-028404

A-028405

A-028407

A-028564

A-029656

A-029657

AA-016673

AA-081767 through AA-081858, inclusive

[these are all National Petroleum Reserve-Alaska (NPR-A) leases]

Affected Permits

FF-092931, FF-093065, FF-093460, and FF-093572

Coverage will also include the following NPR-A leases which are being issued on this date:

AA-084123 through AA-084140, AA-084142 through AA-084145, AA-084147,

AA-084149, AA-084150, AA-084157, AA-084158, AA-084160, AA-084168,

AA-084169, AA-084175, AA-084180 through AA-084183.

Affected Bond (being replaced by ConocoPhillips Alaska, Inc.'s Nationwide Bond and Riders, Serial Number AA-084243)

AA-082838



SURETY RIDER

Safeco Insurance Companies
PO Box 34526
Seattle, WA 98124-1526

To be attached to and form a part of

Bond No: 5752570

Type of Oil and Gas Lease
Bond:

dated September 16, 2002
effective (MONTH-DAY-YEAR)

executed by ConocoPhillips Alaska, Inc. , as Principal,
(PRINCIPAL)

and by Safeco Insurance Company of America , as Surety,

in favor of United States of America
(OBLIGEE)

in consideration of the mutual agreements herein contained the Principal and the Surety hereby consent to changing

Coverage to include all oil and gas leases within the National Petroleum Reserve - Alaska (NPR-A) and geophysical exploration for the Mineral Leasing Act of 1920, as amended, and all geophysical exploration within the NPR-A, including the following: AA-081735, AA-081736, AA-081742, AA-081743, AA-081745, and AA-081746.

And adding that the bond is a continuous instrument covering an indefinite term, is now in full force and effect and will continue in full force and effect until canceled or terminated.

Nothing herein contained shall vary, alter or extend any provision or condition of this bond except as herein expressly stated.

This rider July 30, 2007
is effective (MONTH-DAY-YEAR)

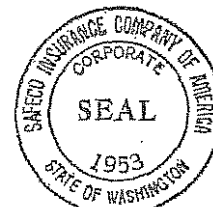
Signed and Sealed July 30, 2007
(MONTH-DAY-YEAR)

ConocoPhillips Alaska, Inc.
(PRINCIPAL)

By: JW Sheets
(PRINCIPAL) JW Sheets, Vice President and Treasurer

Safeco Insurance Company of America
(SURETY)

By: Mary Y. Volmar
(ATTORNEY-IN-FACT) Mary Y. Volmar





POWER OF ATTORNEY

Safeco Insurance Company of America
General Insurance Company of America
Safeco Plaza
Seattle, WA 98185

No. 5214

KNOW ALL BY THESE PRESENTS:

That SAFECO INSURANCE COMPANY OF AMERICA and GENERAL INSURANCE COMPANY OF AMERICA, each a Washington corporation, does each hereby appoint

*****DEBRA CLARK-KINKEAD; TARA MEALER; JOSEPH R. POPLAWSKI; MARY Y. VOLMAR; DONALD BRUCE WAKÉ; Knoxville, Tennessee*****

its true and lawful attorney(s)-in-fact, with full authority to execute on its behalf fidelity and surety bonds or undertakings and other documents of a similar character issued in the course of its business, and to bind the respective company thereby.

IN WITNESS WHEREOF, SAFECO INSURANCE COMPANY OF AMERICA and GENERAL INSURANCE COMPANY OF AMERICA have each executed and attested these presents

this 7th day of March, 2007

STEPHANIE DALEY-WATSON, SECRETARY

TIM MIKOLAJEWSKI, SENIOR VICE-PRESIDENT, SURETY

CERTIFICATE

Extract from the By-Laws of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA:

"Article V, Section 13. - FIDELITY AND SURETY BONDS ... the President, any Vice President, the Secretary, and any Assistant Vice President appointed for that purpose by the officer in charge of surety operations, shall each have authority to appoint individuals as attorneys-in-fact or under other appropriate titles with authority to execute on behalf of the company fidelity and surety bonds and other documents of similar character issued by the company in the course of its business... On any instrument making or evidencing such appointment, the signatures may be affixed by facsimile. On any instrument conferring such authority or on any bond or undertaking of the company, the seal, or a facsimile thereof, may be impressed or affixed or in any other manner reproduced; provided, however, that the seal shall not be necessary to the validity of any such instrument or undertaking."

Extract from a Resolution of the Board of Directors of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA adopted July 28, 1970.

"On any certificate executed by the Secretary or an assistant secretary of the Company setting out,

- (i) The provisions of Article V, Section 13 of the By-Laws, and
- (ii) A copy of the power-of-attorney appointment, executed pursuant thereto, and
- (iii) Certifying that said power-of-attorney appointment is in full force and effect,

the signature of the certifying officer may be by facsimile, and the seal of the Company may be a facsimile thereof."

I, Stephanie Daley-Watson, Secretary of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA, do hereby certify that the foregoing extracts of the By-Laws and of a Resolution of the Board of Directors of these corporations, and of a Power of Attorney issued pursuant thereto, are true and correct, and that both the By-Laws, the Resolution and the Power of Attorney are still in full force and effect.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the facsimile seal of said corporation

this 30th day of July, 2007



STEPHANIE DALEY-WATSON, SECRETARY

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