January 2007 Electrical Safety Occurrences

There were 15 electrical safety occurrences for January 2007:

- 1 involved a shock to a worker.
- 4 involved lockout/tagout issues.
- 3 involved the unexpected discovery of a shared neutral circuit.
- 2 involved excavation.
- 10 involved electrical workers and 5 involved non-electrical workers.
- 5 involved subcontractors.

In compiling the monthly totals, the search initially looked for occurrence discovery dates in this month, and for the following ORPS "HQ keywords":

01K - Lockout/Tagout Electrical, 01M - Inadequate Job Planning (Electrical),

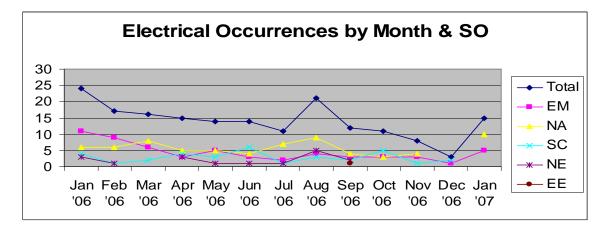
08A – Electrical Shock, 08J – Near Miss (Electrical), 12C – Electrical Safety

The initial search yielded 17 occurrences. However, one occurrence (NA--SS-SNL-1000-2007-0002) involved a radiation rather than electrical hazard, and another (RW--YMPO-BSYM-YMSGD-2007-0001) involved a ventilation loss hazard rather than an electrical hazard. Culling out these two yielded 15 electrical safety occurrences for the month.

period	Elec. Safety Occurrences	Shocks	Burns	Fatalities
1/07	15	1	0	0
2007 total	15	1	0	0
2006 total	166	26	3	0
2005 total	165	39	5	0
2004 total	149	25	3	1

The rolling summary of 2007 electrical safety occurrences is now:

The 15 occurrences in January 2007 exceed the rate of 14 per month experienced in 2006, and reverse a general downward trend in monthly occurrences during 2006.



Electrical Safety Occurrences – January 2007

No	Report Number	Subject / Title	ew	n-ew	sub	shock	burn	arcf	loto	excav	cut/d	veh
1	EM-RLPHMC-FFTF-	Unexpected energy source discovered on lighting fixture	х									
	2007-0001	neutral wiring.										
2	EM-RLPHMC-FSS-	Hazardous Energy was found on the line side plug during the	Х						Х			
	2007-0001	safe to work check of the lighting system at 2101M										
3	EM-RLPHMC-FSS- 2007-0002	Electrical conduit severed during excavation		Х	х					х		
4	EM-RLPHMC-	Internal review discovered a failure to follow the prescribed	X						X			
-	GENERAL-2007-0001	hazardous energy control process										
5	EM-RLPHMC-SNF- 2007-0002	Discovery of Unexpected Hazardous Energy During Electrical Work Work at Cold Vacuum Drying Facility	х									
6	NALASO-LANL- ACCCOMPLEX-2007- 0001	Harmonic Testing Performed without the Proper IWD	Х		Х							
7	NALSO-LLNL-LLNL- 2007-0004	Failure to Follow LOTO Process in Building 490	X		X				Х			
8	NANVSO-LANV-U1A- 2007-0001	Discovery of energized 120/208v power cord at U1a		Х	Х							
9	NANVSO-NST-NLV- 2007-0001	Electrical Cable Snagged During Trench Excavation		Х						X		
10	NAPS-BWXP- PANTEX-2007-0004	(1) PXSO Contractor, Noresco, Failed to Follow Lockout/Tagout Procedures in Building	X						Х			
11	NAPS-BWXP- PANTEX-2007-0005	(2) PXSO Contractor, Noresco, Failed to Follow Lockout/Tagout Procedures in Ramp	X		X							
12	NAPS-BWXP- PANTEX-2007-0012	Unexpected Discovery of Electrical Energy - Shared Neutral	X									
13	NASS-SNL-10000- 2007-0001	Bldg. 858EL Electrical/Fire Hazard		Х								
14	NASS-SNL-2000-2007- 0002	Bldg. 878 Brew Vacuum Furnace Short Circuit	X									
15	NASS-SNL-NMFAC- 2007-0001	Employee Receives Electrical Shock from Faulted De-icing System while Entering Building 701		Х		Х						
	Total		10	5	5	1	0	0	4	2	0	0

 $\frac{Key}{ew} = electrical worker, n-ew = non-electrical worker, sub = subcontractor, arcf = significant arc flash, excav = excavation,$ cut/d = cutting or drilling, veh = vehicle event

ORPS Operating Experience Report

Production GUI - New ORPS

ORPS contains 53095 OR(s) with 56413 occurrences(s) as of 2/20/2007 10:50:58 AM Query selected 15 OR(s) with 15 occurrences(s) as of 2/20/2007 10:52:56 AM

Download this report in Microsoft Word format.

1)Report Number:	EM-RLPHMC-FFTF-2007-0001 After 2003 Redesign							
Secretarial Office:	Environmental Management							
Lab/Site/Org:	Hanford Site							
Facility Name:	FFTF							
Subject/Title:	Unexpected energy source discovered on lighting fixture neutral wiring.							
Date/Time Discovered:	01/11/2007 13:30 (PTZ)							
Date/Time Categorized:	01/11/2007 14:00 (PTZ)							
Report Type:	Notification							
Report Dates:	Notification 01/15/2007 16:19 (ETZ)							
	Initial Update							
	Latest Update							
	Final							
Significance Category:	3							
Reporting Criteria:	2C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.							
Cause Codes:								
ISM:								
Subcontractor Involved:	No							
Occurrence Description:	 During repair activities in the denergized neutral circuit was denergized neutral circuit was denergized neutral circuit was denergized neutral circuit was denergy checks the work packa a decontamination facility (DE briefing the electricians dressed Personal Protective Equipment pound light was to be removed DECON-II. Using a Man-Lift and the wire nut was removed electrician observed a small art the adjacent room, DECON-I. the system in a safe configuration. 	liscovered when a wire n fixture to facilitate repair at was implemented and f ge was released to repair ECON-II) in MASF. Follo d in the required radiolog t (PPE). To facilitate repair from the ceiling and rep the lighting fixture was so from the neutral wire. As c at the exposed leads an The wire nut was immediated	ut was removed to allow ollowing the appropriate a halogen light fixture in owing the pre-job gical clothing and air of the light the forty baired on the bench in separated from its base s the wires separated the d the lights went out in liately replaced, putting					

	unexpected energy was discovered the electricians were wearing appropriate PPE consistent with the energy level of the potential hazard.					
Cause Description:						
Operating Conditions:	Normal facility routines leading to deactivation of the facility were in progress.					
Activity Category:	Maintenance					
Immediate Action(s):	The wire nut was immediately replaced on the wires to put the system in a safe configuration. The job was stopped and a critique was held.					
FM Evaluation:						
DOE Facility Representative						
Input:						
DOE Program Manager Input:						
Further Evaluation is Required:	No					
Division or Project:	FH/FFTF Closure Project					
Plant Area:	400 Area					
System/Building/Equipment:	MASF/DECON-II Lighting					
Facility Function:	Category "A" Reactors					
Corrective Action:						
Lessons(s) Learned:						
HQ Keywords:	 01BConduct of Operations - Configuration Management/Control 01MConduct of Operations - Inadequate Job Planning (Electrical) 01OConduct of Operations - Maintenance 07CElectrical Systems - Power Outage 12CEH Categories - Electrical Safety 14DQuality Assurance - Documents and Records 14EQuality Assurance - Work Process 					
HQ Summary:	During removal of an overhead lighting fixture that had been locked/tagged out in the Maintenance and Storage Facility, an electrician working from a manlift separated the fixture's wiring and unexpectedly observed a small electrical arc. Subsequently, the system was placed in a safe configuration, the job was stopped, and a critique was held.					
Similar OR Report Number:						
Facility Manager:	NameS.V. DoeblerPhone(509) 376-0604TitleSenior Director, FFTF Closure Project					
Originator:	NameEBY, MARK EPhone(509) 376-8991Title					
HQ OC Notification:	DateTimePerson NotifiedOrganizationNANANANA					
Other Notifications:	DateTimePerson NotifiedOrganization01/11/200714:00 (PTZ)K.M. SchiermanDOE-RL					

01/11/2007 14:0	00 (PTZ)	L.E. Harville	FH/FFTF
01/11/2007 14:0	00 (PTZ)	S.U. Zaman	FH/FFTF
01/11/2007 14:1	13 (PTZ)	ONC	FH

Authorized Classifier(AC):

2)Report Number:	EM-RLPHMC-FSS-2007-0001 After 2003 Redesign							
Secretarial Office:	Environmental Management							
Lab/Site/Org:	Hanford Site							
Facility Name:	Facility & Site Services							
Subject/Title:	Lock and Tag Violation at 210	01M						
Date/Time Discovered:	01/24/2007 12:30 (PTZ)							
Date/Time Categorized:	01/24/2007 13:37 (PTZ)							
Report Type:	Notification							
Report Dates:	Notification 01/26/2007 15:44 (ETZ							
	Initial Update							
	Latest Update							
	Final							
	<u> </u>							
Significance Category: Reporting Criteria:	3 2C(2) - Failure to follow a pre							
	lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero- energy checks and other precautionary investigations made before work is authorized to begin.							
Cause Codes:								
ISM:								
Subcontractor Involved:	No							
Occurrence Description:	A modular Lighting Modification at the 2101M facility in the 200 East Area had been ongoing since August 2006. During a meeting on 1/23/2007 with Maintenance Craft where electrical configuration issues with the modular lighting modification were being discussed, information was shared indicating that a potential Lock and Tag violation took place on 12/27/2007. Following the meeting, an investigation was initiated. A critique was conducted on 1/24/2007 and it was determined at that time that a Lock and Tag violation had occurred on 12/27/2006.							
On 12/27/2006 while performing work on the modular light modulated to the controlling Organization Eight Criteria lockout be installed to facilitate troubleshooting. drawings, there was only one source of electrical power feeding circuit which provided a single point isolation. After authorizin Eight Criteria lockout and the Maintenance Craft hanging their Worker Locks (AWL), the Maintenance Craft performed a Safe on the line side plug feeding the light circuit. During this check								

	was found on one of the pin connectors inside the plug connector. Work was discontinued; the Controller Organization Lock and Tag Administrator and Maintenance Supervisor were informed of the situation. The Maintenance Craft were directed to remove their AWLs and the Controlling Organization prepared and installed a Controlling Organization Lock and Tag at two points. A Safe Condition Check was performed as part of the installation of the Controlling Organization Lock and Tag and no power was found on the plug.
Cause Description:	
Operating Conditions:	Does Not Apply
Activity Category:	Maintenance
Immediate Action(s):	1. Work on lighting circuit was discontinued
	2. Verified lighting circuit in a safe configuration
	3. Suspended Work Package
	4. Remove authorization for the Lock and Tag Administrator to perform Controlling Organization Lock and Tag functions.
FM Evaluation:	
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	Yes. Before Further Operation? No By Whom: John A. Kimbrough By When:
Division or Project:	Closure Services and Infrastructure
Plant Area:	200 East
System/Building/Equipment:	2101M
Facility Function:	Balance of Plant - Infrastructure (Other Functions not specifically listed in this Category)
Corrective Action:	
Lessons(s) Learned:	
HQ Keywords:	01BConduct of Operations - Configuration Management/Control 01KConduct of Operations - Lockout/Tagout (Electrical) 12IEH Categories - Lockout/Tagout (Electrical or Mechanical) 14DQuality Assurance - Documents and Records 14EQuality Assurance - Work Process
HQ Summary:	Follow-up efforts indicated that a lockout/tagout violation occurred during work on a December 2006 modular lighting modification at the 2101M facility. There were no personnel injuries. Administrative controls were initiated to prevent future violations.
Similar OR Report Number:	
Facility Manager:	NameJohn A. KimbroughPhone(509) 373-4974

	Title Ma	aintenance Serv	ices Planning Ma	anager	
Originator:		AKER, SAMUE)9) 376-3030	EL G		
HQ OC Notification:	Date Tim NA NA		ed Organization NA		
Other Notifications:		. ,	Person Notified Larry D. Earley Newell L. Crary	DOE-RL	
Authorized Classifier(AC):					

EM-RLPHMC-FSS-2007-0002 After 2003 Redesign								
Environmental Management								
Hanford Site								
Facility & Site Services	Facility & Site Services							
Electrical conduit severed dur	ing excavation							
01/29/2007 13:50 (PTZ)								
01/29/2007 14:37 (PTZ)								
Notification								
Notification	01/31/2007	17:15 (ETZ)						
Initial Update								
Latest Update								
Final								
3								
2C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.								
Yes Diversified Maintenance Systems & Sun River Electric Service								
On Monday, January 29, 2007, while performing excavation work associated with the installation of a new electrical service at the Wye Barricade, the subcontractor-operated backhoe contacted and severed a 1.25" PVC conduit that provided electrical power to Building 6701A. The conduit contained three (3) conductors (#4 wire size) and carried current to a 60 amp double throw breaker within a nearby electrical rack. The location of the underground conduit was clearly identified with paint and the subcontractor was given clear direction to								
	 Environmental Management Hanford Site Facility & Site Services Electrical conduit severed dur 01/29/2007 13:50 (PTZ) 01/29/2007 14:37 (PTZ) Notification Initial Update Latest Update Final 3 2C(2) - Failure to follow a prelockout/tagout) or a site condituncontrolled hazardous energy line, pressurized gas). This criteenergy checks and other precation authorized to begin. Yes Diversified Maintenance Syst On Monday, January 29, 2007 with the installation of a new subcontractor-operated backh provided electrical power to E conductors (#4 wire size) and within a nearby electrical rack 	Environmental Management Hanford Site Facility & Site Services Electrical conduit severed during excavation 01/29/2007 13:50 (PTZ) 01/29/2007 14:37 (PTZ) Notification Notification Initial Update Latest Update Final 3 2C(2) - Failure to follow a prescribed hazardous energy lockout/tagout) or a site condition that results in the ur uncontrolled hazardous energy source (e.g., live electroline, pressurized gas). This criterion does not include of energy checks and other precautionary investigations rauthorized to begin. Yes Diversified Maintenance Systems & Sun River Electri On Monday, January 29, 2007, while performing excawith the installation of a new electrical service at the V subcontractor-operated backhoe contacted and severed provided electrical power to Building 6701A. The con conductors (#4 wire size) and carried current to a 60 arwithin a nearby electrical rack. The location of the under the set of the						

	hand-dig within 5' of known underground conduits prior to the beginning of the excavation activity. When the backhoe bucket contacted and broke the PVC conduit it also strained the conductors. This strain broke the breakers free from the panel board bus bar before breaking the wire conductors. The breaker
	functioned properly and immediately opened and power was cut to the circuit.
Cause Description:	
Operating Conditions:	The damaged electrical service was energized at the time of the incident.
Activity Category:	Construction
Immediate Action(s):	1. Site maintenance forces were dispatched to the incident scene. All electrical service to the barricade area was terminated and after all appropriate electrical safety and maintenance procedures were applied, the damaged breaker and conductors were removed from the panel. Appropriate electrical safety engineers reviewed conditions within the panel and approved reactivation of the service to the affected electrical panel.
	2. A critique and fact-finding review of the incident was scheduled for 0800 hours on Tuesday, January 30, 2007.
FM Evaluation:	An analysis of the results from the critique and fact-finding review of the event is being conducted in order to ascertain the cause(s) and determine the appropriate corrective actions to prevent recurrence.
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	Yes. Before Further Operation? Yes By Whom: K. A. Ekstrom By When: 02/21/2007
Division or Project:	Fluor Hanford/Closure Services & Infrastructure
Plant Area:	600 Area
System/Building/Equipment:	Wye Barricade, Building 6701A
Facility Function:	Balance of Plant - Infrastructure (Other Functions not specifically listed in this Category)
Corrective Action:	
Lessons(s) Learned:	
HQ Keywords:	01EConduct of Operations - Operations Procedures 07CElectrical Systems - Power Outage 07DElectrical Systems - Electrical Wiring 07EElectrical Systems - Electrical Equipment 08FOSHA Reportable/Industrial Hygiene - Industrial Operations 11GOther - Subcontractor 12CEH Categories - Electrical Safety 14EQuality Assurance - Work Process
HQ Summary:	During excavation work in the 600 Area, a subcontractor-operated backhoe severed a 1.25-inch diameter conduit that provided electrical power to Building 6701A, straining the three energized conductors in the conduit and pulling the 60-ampere breaker free from the panel board bus bar before breaking the wire conductors. All electrical service to the affected area was terminated, the

damaged breaker and conductors were removed from the panel, and a critique was held.

Similar OR Report Number:

Facility Manager:	Name	C. W	/. Stolle				
	Phone	(509) 376-9080				
	Title	Man	ager, Facilitie	es & Land Ma	nagement		
Originator:	Name	DAV	IS, KENNE	TH W			
	Phone	(509	509) 376-3030				
	Title	OCC	CURRENCE I	NOTIFICATI	ON CENTI	ER	
HQ OC Notification:	Date 7	Гime	Person Notifi	ed Organizati	on		
	NA	NA	NA	NA			
Other Notifications:	Da	te	Time	Person Notifi	ed Organiz	zation	
	01/29/	2007	14:32 (PTZ)	R. G. Slocu	m FH	ł	
	01/29/	2007	14:52 (PTZ)	Mat Irwin	DOE	-RL	

Authorized Classifier(AC):

4)Report Number:	EM-RLPHMC-GENERAL-	EM-RLPHMC-GENERAL-2007-0001 After 2003 Redesign						
Secretarial Office:	Environmental Management	Environmental Management						
Lab/Site/Org:	Hanford Site							
Facility Name:	General							
Subject/Title:	Internal review discovered a f control process	failure to follow the prese	cribed hazardous energy					
Date/Time Discovered:	01/31/2007 08:00 (PTZ)							
Date/Time Categorized:	01/31/2007 11:50 (PTZ)							
Report Type:	Notification							
Report Dates:	Notification 02/02/2007 14:16 (ETZ)							
	Initial Update							
	Latest Update							
	Final							
Significance Category:	3							
Reporting Criteria:	2C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.							
Cause Codes:								
ISM:								
Subcontractor Involved:	No							
Occurrence Description:	An internal review of the Haz	ardous Material Manage	ement and Emergency					

	Response (HAMMER) facility lockout/tagout files discovered a concern in the administration of the lockout/tagout program. One error met reporting criteria which included a failure to follow a prescribed hazardous energy control process on a work package completed on October 17, 2006. The work evolution required a test of system operability and these instructions were added in Section 12 (reason for partial clearance/addition of tags) of the Tagout Authorization Form. However, the clearance and reinstallation of the same tags resulted in a violation of the Lockout/Tagout Procedure, HNF-PRO-081.
Cause Description:	
Operating Conditions:	Equipment Inoperable
Activity Category:	Maintenance
Immediate Action(s):	 All Lockout/Tagout activities suspended at facility pending further investigation and the establishment of an independent 3rd party to review and approve future lockout/tagout activities. This 3rd party review will be required until the causal analysis is complete and corrective actions are implemented to prevent recurrence. Critique conducted on 02/01/2007.
	2. Chilque conducted on 02/01/2007.
FM Evaluation:	
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	Yes. Before Further Operation? No By Whom: By When:
Division or Project:	FH Safety & Health/HAMMER
Plant Area:	600 Area
System/Building/Equipment:	
Facility Function:	Balance of Plant - Infrastructure (Other Functions not specifically listed in this Category)
Corrective Action:	
Lessons(s) Learned:	
HQ Keywords:	01AConduct of Operations - Conduct of Operations (miscellaneous) 01KConduct of Operations - Lockout/Tagout (Electrical) 01LConduct of Operations - Lockout/Tagout (Other) 01RConduct of Operations - Management issues 12IEH Categories - Lockout/Tagout (Electrical or Mechanical) 14AQuality Assurance - Program 14EQuality Assurance - Work Process
HQ Summary:	An internal review of the Hazardous Material Management and Emergency Response (HAMMER) facility lockout/tagout files discovered a concern in the administration of the lockout/tagout program specifically with clearance and reinstallation of tags. All Lockout/Tagout activities were suspended at the facility pending further investigation. A critique was held
Similar OR Report Number:	
-	

Facility Manager:	Name P. J. Phone (509)				
		ations Manag	ger		
Originator:	Name TRU	MP, GARY I)		
	Phone (509)) 376-4664			
	Title OCC	URRENCE N	NOTIFICATION (CENTER	
HQ OC Notification:	Date Time	Person Notifi	ed Organization		
	NA NA	NA	NA		
Other Notifications:	Date	Time	Person Notified	Organizatio	n
	01/31/2007	12:10 (PTZ)	Dennis Humphrey	vs DOE-RL	
	01/31/2007	12:10 (PTZ)	James Spracklen	PNSO	
Authorized Classifier(AC):					

5)Report Number:	EM-RLPHMC-SNF-2007-0	002 After 2003 Redesig	'n
Secretarial Office:	Environmental Management		
Lab/Site/Org:	Hanford Site		
Facility Name:	Spent Nuclear Fuels Project		
Subject/Title:	Discovery of Common Neutra Facility	ll During Electrical Wor	k at Cold Vacuum Drying
Date/Time Discovered:	01/25/2007 13:25 (PTZ)		
Date/Time Categorized:	01/25/2007 14:40 (PTZ)		
Report Type:	Notification		
Report Dates:	Notification	01/29/2007	18:26 (ETZ)
	Initial Update		
	Latest Update		
	Final		
Significance Category:	3		
Reporting Criteria:	2C(2) - Failure to follow a pre lockout/tagout) or a site condi uncontrolled hazardous energy	tion that results in the u	nexpected discovery of an
	line, pressurized gas). This critering checks and other preca	terion does not include of	liscoveries made by zero-
Cause Codes:	line, pressurized gas). This crience of the energy checks and other preca	terion does not include of	liscoveries made by zero-
Cause Codes: ISM:	line, pressurized gas). This crience of the energy checks and other preca	terion does not include of	liscoveries made by zero-
	line, pressurized gas). This cri energy checks and other preca authorized to begin.	terion does not include of	liscoveries made by zero-

	performed on Work Package 1C-06-06701, Step 7.1, and Controlling Organization (CO) Lockout Tagout Authorization Form (TAF) V-06-007. Tag #1 was utilized to isolate Circuit 5 in Lighting Panel LPN-3. All blocks in the TAF were completed properly through Block Number 23, Safe Condition Check, and craft personnel performed the required Safe To Work Check. Workers did not experience any shock or contact with hazardous energy. The construction electricians immediately stopped work and notified their supervision. Further investigation is underway.
Cause Description:	
Operating Conditions:	Facility modifications in progress in support of Sludge Treatment Project
Activity Category:	Maintenance
Immediate Action(s):	 Electrical work was stopped. Work site was confirmed to be in a safe condition. Appropriate notifications were completed.
FM Evaluation:	Workers did not experience any injury, shock, or contact with hazardous energy. Investigation has been initiated.
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	Yes. Before Further Operation? No By Whom: By When:
Division or Project:	FH/K Basins Closure project
Plant Area:	100K Area
System/Building/Equipment:	CVD Facility/Circuit 5/Lighting Panel LPN-3
Facility Function:	Nuclear Waste Operations/Disposal
Corrective Action:	
Lessons(s) Learned:	
HQ Keywords:	 01BConduct of Operations - Configuration Management/Control 01MConduct of Operations - Inadequate Job Planning (Electrical) 07CElectrical Systems - Power Outage 11GOther - Subcontractor 12CEH Categories - Electrical Safety 13EManagement Concerns - Facility Call Sheet 14CQuality Assurance - Quality Improvement 14DQuality Assurance - Documents and Records 14EQuality Assurance - Work Process
HQ Summary:	During work at the Spent Fuels Nuclear Fuels Project, electricians cut the wires on a fluorescent light fixture in a circuit that was under a lockout/tagout and an unrelated lighting circuit shut off. Workers did not experience any electrical shocks, and electrical work was stopped. An investigation was initiated.
Similar OR Report Number:	
Facility Manager:	Name J. D. Mathews Phone (509) 373-4598

	Title Dire	ctor, K West	Closure	
Originator:	Name FEII	, RHONDA	K	
	Phone (509) 373-4551		
	Title ADN	MINISTRATI	VE SPECIALIST	
HQ OC Notification:	Date Time	Person Notifi	ed Organization	
	NA NA	NA	NA	
Other Notifications:	Date	Time	Person Notified	Organization
	01/25/2007	14:40 (PTZ)	J. D. Mathews	FH/KBCP
	01/25/2007	15:40 (PTZ)	P.M. Knollmeyer	FH/KBCP
	01/25/2007	16:00 (PTZ)	S.M. McDuffie	DOE/OOD
	01/25/2007	16:20 (PTZ)	P.M. Pak	DOE/KBC

Authorized Classifier(AC):

6)Report Number: NA-LASO-LANL-ACCCOMPLEX-2007-0001 After 2003 Redesign Secretarial Office: National Nuclear Security Administration Lab/Site/Org: Los Alamos National Laboratory Facility Name: Accelerator Complex Subject/Title: Harmonic Testing Performed without the Proper IWD Date/Time Discovered: 01/31/2007 12:30 (MTZ) Date/Time Categorized: 01/31/2007 12:30 (MTZ) Report Type: Notification/Final Report Dates: Notification 02/05/2007 11:57 (ETZ) Initial Update 02/05/2007 11:57 (ETZ) Latest Update 02/05/2007 11:57 (ETZ) Significance Category: 4 Reporting Criteria: 10(2) - An event, condition, or series of events that does not meet any of the other reporting criteria, but is determined by the Facility Manager or line management to be of safety significance cor of concern to other facilities or activities in the DOE complex. One of the four significance categories shou assigned to the occurrence, based on an evaluation of the potential risks and corrective actions taken. (1 of 4 criteria - This is a SC 4 occurrence) Cause Codes: ISM: 1) Define the Scope of Work Subcontractor Involved: Yes Emerson Occurrence Description: Manager Synopsis: On January 30, 2007 a KSL supervisor was inspecting					
Lab/Site/Org:Los Alamos National LaboratoryFacility Name:Accelerator ComplexSubject/Title:Harmonic Testing Performed without the Proper IWDDate/Time Discovered:01/31/2007 12:30 (MTZ)Date/Time Categorized:01/31/2007 12:30 (MTZ)Report Type:Notification/FinalReport Dates:Notification02/05/200711:57 (ETZ)Initial Update02/05/200711:57 (ETZ)Latest Update02/05/200711:57 (ETZ)Final02/05/2007Significance Category:4Reporting Criteria:10(2) - An event, condition, or series of events that does not meet any of the other reporting criteria, but is determined by the Facility Manager or line management to be of safety significance or of concern to other facilities or activities in the DOE complex. One of the four significance categories shou assigned to the occurrence, based on an evaluation of the potential risks and corrective actions taken. (1 of 4 criteria - This is a SC 4 occurrence)Cause Codes:Yes EmersonISM:1) Define the Scope of WorkSubcontractor Involved:Yes EmersonOccurrence Description:Manager Synopsis: On January 30, 2007 a KSL supervisor was inspecting a von a 480 Volt AC panel. The KSL supervisor was not aware of any planned	6)Report Number:	NALASO-LANL-ACCCOM	<u>IPLEX-2007-0001</u> Afte	r 2003 Redesign	
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construction job site when he noticed two electrical workers preparing to we on a 480 Volt AC panel. The KSL supervisor was not aware of any planned	Subcontractor Involved:				
· · · · · · · · · · · · · · · · · · ·	Occurrence Description:	construction job site when he on a 480 Volt AC panel. The	noticed two electrical we KSL supervisor was not	orkers preparing to work aware of any planned	

doing. The electrical workers told the KSL supervisor that they were preparing to perform harmonic testing on an electrical panel associated with metering equipment. The KSL supervisor asked the electrical workers for the Integrated Work Document (IWD) for the job. The electrical workers did not have the IWD and did not know that one was required to be at the job site. The KSL supervisor stopped work until he could acquire the IWD. The electrical workers closed the electrical panel and rendered the site in safe condition.

Background: As part of a construction project at the Los Alamos Neutron Science Center, metering equipment was installed on an exterior 480VAC electrical panel. An IWD had been written for the metering equipment installation job but the harmonic testing, which is energized testing and troubleshooting work, was not included in the IWD. The IWD was written and approved several months before the day of the event.

A fourth tier subcontractor was engaged to install the metering equipment and perform the harmonic testing on the equipment. The electrical workers reviewed and signed off on the IWD several months prior to the installation of the metering equipment. On the day of the event, the electrical workers did a pre-job briefing and signed the pre-task planning form associated with the harmonic testing. The electrical workers did not have the IWD at the work site or use the IWD during the pre-job brief. Neither electrical worker recognized that energized testing and troubleshooting work was not permitted under the IWD as written. The pre-job briefing addressed the actual work to be performed but did not follow the IWD.

The electrical workers were wearing Personal Protective Equipment (PPE) appropriate to the job tasks actually performed and were working in accordance to code (NFPA 70E) for diagnostic work. The PPE (which included face shields, class 0 dielectric gloves and 50 cal nomex and cotton suits) was compliant with electrical safety requirements for protection against shock and arc flash hazards. The electrical workers were trained and qualified to perform this class of energized work. At no time were the workers in danger.

For the work actually performed, a lockout/tagout (LO/TO) would not be required because this work is energized testing and troubleshooting electrical work. It should be noted that performance of this work with application of a LO/TO would require LO/TO of the panel, zero energy check (which would require use of PPE), installation of the test equipment on the panel, removal of the LO/TO and then performance of the testing with the panel energized (also requiring PPE). These additional steps would add complexity without increasing safety. For this reason, the LANL and NFPA 70 E procedures allow performance of testing/troubleshooting work on energized panels with the use of proper PPE but without application of LO/TO.

The Los Alamos National Laboratory (LANL) Electrical Safety Officer (ESO), using the electrical severity ranking tool, categorized this event as low since electrical hazards (480V) were fully mitigated and because workers were fully qualified and used the required PPE for this class of work. As stated above, the workers were not at risk of injury.

Operating Conditions:	Normal		
Activity Category:	Facility/System/Equipment Testing		
Immediate Action(s):	Stop work was implemented until an appropriate IWD was written and		
	approved.		
FM Evaluation:			
DOE Facility Representative			
Input:			
DOE Program Manager			
Input:			
Further Evaluation is Required:	No		
Division or Project:	Los Alamos Neutron Science Center		
Plant Area:	TA-53, Bldg. 3P		
System/Building/Equipment:	Metering equipment		
Facility Function:	Balance of Plant - Infrastructure (Other Functions not specifically listed in this Category)		
Corrective Action:			
Lessons(s) Learned:			
HQ Keywords:	01AConduct of Operations - Conduct of Operations (miscellaneous) 01EConduct of Operations - Operations Procedures		
	 D1MConduct of Operations - Inadequate Job Planning (Electrical) D1RConduct of Operations - Management issues D1GOther - Subcontractor D2CEH Categories - Electrical Safety D4DQuality Assurance - Documents and Records D4EQuality Assurance - Work Process 		
HQ Summary:	During inspection of a construction job site, a supervisor noticed two workers preparing to perform energized testing and troubleshooting work on a 480-volt electrical panel. Upon inquiry, the supervisor determined that the workers did not have an Integrated Work Document for the energized work, as required. The supervisor stopped the work, the workers closed the electrical panel, and the area was placed in a safe condition.		
Similar OR Report Number:			
Facility Manager:	Name Dan Seely		
	Phone (505) 665-8363		
	Title Facility Operations Director (FOD-4)		
Originator:			
	Name TALLARICO, ANTONIA		
	Phone (505) 665-6988		
	Title OCCURRENCE INVESTIGATOR		
HQ OC Notification:	Date Time Person Notified Organization		
	NA NA NA NA		
Other Notifications:			
ouler noulleauolis:	Date Time Person Notified Organization		
	02/01/2007 08:00 (MTZ) Ed Christie NNSA		

7)Report Number:	NALSO-LLNL-LLNL-2007	-0004 After 2003 Rede	sign	
Secretarial Office:	National Nuclear Security Administration			
Lab/Site/Org:	Lawrence Livermore National Lab.			
Facility Name:	Lawrence Livermore Nat. Lab. (BOP)			
Subject/Title:	Failure to Follow LOTO Process			
Date/Time Discovered:	01/31/2007 10:45 (PTZ)	01/31/2007 10:45 (PTZ)		
Date/Time Categorized:	01/31/2007 12:45 (PTZ)			
Report Type:	Notification			
Report Dates:	Notification	02/01/2007	15:10 (ETZ)	
	Initial Update			
	Latest Update			
	Final			
Significance Category:	3		1	
Reporting Criteria:	2C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.			
Cause Codes:				
ISM:	 Define the Scope of Work Analyze the Hazards Develop and Implement Ha Perform Work Within Cont 			
Subcontractor Involved:	Yes IAP			
Occurrence Description:	 On January 30, 2007 while investigation revealed that the plug end of an extension contract to the touch. The extension contract to the touch. The extension contract the routine work activities in document (IWS#13026). The technician removed the propuls had only two of the three blades), and that the third propuls had only two of the three blades, and that the third propuls had only the blade remaining the remove the blade from the reconstruction revealed that the removed was in the energized hazardous energy. The worker did not identify the second s	on cord plugged into a l rd was powering a rack this area are covered un lug from the receptacle a prongs in place (the gro ng was still in the recept in the receptacle was the eptacle with a pair of in worker was mistaken an slot of the receptacle. T	10V receptacle was warm of computer equipment. der a work control and discovered that the bund and one of the acle. The technician e neutral, and proceeded to sulated pliers. Subsequent nd the blade that he he worker did not contact	
Cause Description:				

Operating Conditions:	Operating status was normal
Activity Category:	Normal Operations (other than Activities specifically listed in this Category)
Immediate Action(s):	The NIF Directorate Electrical Safety Officer cut the extension cord and removed it from service, and validated the energy state of the receptacle. An investigation was initiated.
FM Evaluation:	Final Report Due 2/15/07 Entered as received
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	Yes. Before Further Operation? No By Whom: Mark Newton By When: 02/15/2007
Division or Project:	NIF
Plant Area:	Site 200
System/Building/Equipment:	Building Not Listed
Facility Function:	Balance of Plant - Infrastructure (Other Functions not specifically listed in this Category)
Corrective Action:	
Lessons(s) Learned:	
HQ Keywords:	01AConduct of Operations - Conduct of Operations (miscellaneous) 01QConduct of Operations - Personnel error 07DElectrical Systems - Electrical Wiring 08HOSHA Reportable/Industrial Hygiene - Safety Compliance 11GOther - Subcontractor 12CEH Categories - Electrical Safety 14EQuality Assurance - Work Process
HQ Summary:	While investigating a burning odor, a technician discovered that a 110-volt extension cord plugged into a receptacle was warm to the touch. The technician observed that one of the plug's metal blades had broken off in the receptacle and used a pair of insulated pliers to remove the blade without locking/tagging out the energized receptacle, as required. The technician was not shocked. An investigation was initiated.
Similar OR Report Number:	
Facility Manager:	Name Jeff Wisoff
	Phone (925) 423-7775TitleDeputy Associate Director for Operations
Originator:	NameECCHER, BARBARA APhone(925) 422-9332TitleOCCURRENCE REPORTING OFFICER
HQ OC Notification:	Date Time Person Notified Organization

Authorized Classifier(AC):8)Report Number:NANVSO-LANV-Secretarial Office:National Nuclear SecLab/Site/Org:Nevada Test SiteFacility Name:U1a ComplexSubject/Title:Discovery of energizDate/Time Discovered:01/04/2007 16:15 (PDate/Time Categorized:01/04/2007 16:30 (PReport Type:UpdateReport Dates:NotificationInitial UpdateIatest UpdateEatest UpdateFinalSignificance Category:3Reporting Criteria:2C(2) - Failure to foolockout/tagout) or a uncontrolled hazarded line, pressurized gas energy checks and o authorized to begin.Cause Codes:ISM:ISM:Subcontractor Involved:Yes NSTecVes NSTecOccurrence Description:UPDATE: Photos of were provided to a n January 18, 2007. Th Manager's original a presented a potential connector fed from a through a cable mark	TZ) Salma El-Safw UIA-2007-0001 Aft urity Administration ed 120/208v power of TZ) TZ)	bate 11 01/31/2007 14:00 assifier(AC): Der: NANVSO-LANY ice: National Nuclear S Nevada Test Site U1a Complex Discovery of energ covered: 01/04/2007 16:15 (egorized: 01/04/2007 16:30 (Safwany NNSA After 2003 Re			
Authorized Classifier(AC):8)Report Number:NANVSO-LANV-Secretarial Office:National Nuclear SecLab/Site/Org:Nevada Test SiteFacility Name:U1a ComplexSubject/Title:Discovery of energizDate/Time Discovered:01/04/2007 16:15 (PDate/Time Categorized:01/04/2007 16:30 (PReport Type:UpdateReport Dates:NotificationInitial UpdateIatest UpdateFinalSignificance Category:3Reporting Criteria:2C(2) - Failure to foolockout/tagout) or a uncontrolled hazarded line, pressurized gas energy checks and o authorized to begin.Cause Codes:Yes NSTecSubcontractor Involved:Yes NSTecOccurrence Description:UPDATE: Photos of were provided to a m January 18, 2007. Th Manager's original a presented a potential connector fed from a through a cable mark	UIA-2007-0001 After urity Administration ed 120/208v power of [Z]	Assifier(AC): Der: NANVSO-LANV ice: National Nuclear S Nevada Test Site U1a Complex Discovery of energ covered: 01/04/2007 16:15 (egorized: 01/04/2007 16:30 (After 2003 Re	edesign		
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8)Report Number:NANVSO-LANV-Secretarial Office:National Nuclear SetLab/Site/Org:Nevada Test SiteFacility Name:U1a ComplexSubject/Title:Discovery of energizDate/Time Discovered:01/04/2007 16:15 (PDate/Time Categorized:01/04/2007 16:30 (PReport Type:UpdateReport Dates:NotificationInitial UpdateLatest UpdateFinalSignificance Category:3Reporting Criteria:C2(2) - Failure to folockout/tagout) or auncontrolled hazarddline, pressurized gasenergy checks and oauthorized to begin.Subcontractor Involved:YesNSTecOccurrence Description:UPDATE: Photos ofwere provided to a nJanuary 18, 2007. ThManager's original apresented a potentialconnector fed from athrough a cable mark	urity Administration ed 120/208v power o rZ) rZ)	Der:NANVSO-LANVice:National Nuclear SNevada Test SiteU1a ComplexDiscovery of energyDiscovery of energycovered:01/04/2007 16:15 (egorized:01/04/2007 16:30 (ration			
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Lab/Site/Org:Nevada Test SiteFacility Name:U1a ComplexSubject/Title:Discovery of energizDate/Time Discovered:01/04/2007 16:15 (PDate/Time Categorized:01/04/2007 16:30 (PReport Type:UpdateReport Dates:NotificationInitial UpdateLatest UpdateFinalSignificance Category:Significance Category:3Reporting Criteria:2C(2) - Failure to folockout/tagout) or a uncontrolled hazard line, pressurized gas energy checks and o authorized to begin.Cause Codes:Yes NSTecSubcontractor Involved:Yes NSTecOccurrence Description:UPDATE: Photos of were provided to a n January 18, 2007. TH Manager's original a presented a potential connector fed from a through a cable mark	ed 120/208v power c [Z] [Z]	Nevada Test Site U1a Complex Discovery of energy egorized: 01/04/2007 16:30 (1		
Facility Name:U1a ComplexSubject/Title:Discovery of energizDate/Time Discovered:01/04/2007 16:15 (PDate/Time Categorized:01/04/2007 16:30 (PReport Type:UpdateReport Dates:NotificationInitial UpdateLatest UpdateEatest UpdateFinalSignificance Category:3Reporting Criteria:2C(2) - Failure to folockout/tagout) or a uncontrolled hazardd line, pressurized gas energy checks and o authorized to begin.Cause Codes:YesISM:Subcontractor Involved:YesNSTecOccurrence Description:UPDATE: Photos of were provided to a m January 18, 2007. TH Manager's original a presented a potential connector fed from a through a cable mark	ΓΖ) ΓΖ)	U1a Complex Discovery of energ overed: 01/04/2007 16:15 (egorized: 01/04/2007 16:30 (wer cord at U1a	1		
Subject/Title:Discovery of energizedDate/Time Discovered:01/04/2007 16:15 (PDate/Time Categorized:01/04/2007 16:30 (PReport Type:UpdateReport Dates:NotificationInitial UpdateLatest UpdateFinalSignificance Category:Significance Category:3Reporting Criteria:2C(2) - Failure to folockout/tagout) or auncontrolled hazardeline, pressurized gasenergy checks and oauthorized to begin.Subcontractor Involved:Yes NSTecVPDATE: Photos of were provided to a n January 18, 2007. Th Manager's original a presented a potential connector fed from a through a cable mark	ΓΖ) ΓΖ)	Discovery of energy covered: 01/04/2007 16:15 (egorized: 01/04/2007 16:30 (wer cord at U1a	1		
Date/Time Discovered:01/04/2007 16:15 (PDate/Time Categorized:01/04/2007 16:30 (PReport Type:UpdateReport Dates:NotificationInitial UpdateLatest UpdateFinalSignificance Category:Significance Category:3Reporting Criteria:2C(2) - Failure to folockout/tagout) or a uncontrolled hazarde line, pressurized gas energy checks and o authorized to begin.Cause Codes:Yes NSTecISM:UPDATE: Photos of were provided to a n January 18, 2007. Th Manager's original a presented a potential connector fed from a through a cable mark	ΓΖ) ΓΖ)	covered: 01/04/2007 16:15 (egorized: 01/04/2007 16:30 (wer cord at U1ະ	1		
Date/Time Categorized:01/04/2007 16:30 (PReport Type:UpdateReport Dates:NotificationInitial UpdateLatest UpdateEast UpdateFinalSignificance Category:3Reporting Criteria:2C(2) - Failure to folockout/tagout) or a uncontrolled hazarded line, pressurized gas energy checks and o 	ΓΖ)	egorized: 01/04/2007 16:30 (
Report Type:UpdateReport Dates:NotificationInitial UpdateLatest UpdateLatest UpdateFinalSignificance Category:3Reporting Criteria:2C(2) - Failure to folockout/tagout) or a uncontrolled hazardeIne, pressurized gas energy checks and o authorized to begin.Cause Codes:Ism:ISM:Ves NSTecOccurrence Description:UPDATE: Photos of were provided to a n January 18, 2007. TH Manager's original a presented a potential connector fed from a through a cable mark		0				
Report Dates:NotificationInitial UpdateInitial UpdateLatest UpdateFinalSignificance Category:3Reporting Criteria:2C(2) - Failure to foilockout/tagout) or a uncontrolled hazardedIne, pressurized gasenergy checks and o authorized to begin.Cause Codes:ISM:ISM:Subcontractor Involved:Yes NSTecVes NSTecOccurrence Description:UPDATE: Photos of were provided to a n January 18, 2007. TH Manager's original a presented a potential connector fed from a through a cable mark	01/08	Update		01/04/2007 16:30 (PTZ)		
Image: Significance Category:Image: Significance Category:Image: Significance Category:Significance Category:3Reporting Criteria:2C(2) - Failure to folockout/tagout) or a uncontrolled hazard line, pressurized gas energy checks and o authorized to begin.Cause Codes:ISM:ISM:VesSubcontractor Involved:Yes NSTecOccurrence Description:UPDATE: Photos of were provided to a m January 18, 2007. Th Manager's original a presented a potential connector fed from a through a cable mark	01/08	-				
Latest UpdateFinalSignificance Category:3Reporting Criteria:2C(2) - Failure to follockout/tagout) or a uncontrolled hazardd line, pressurized gas energy checks and o authorized to begin.Cause Codes:ISM:Subcontractor Involved:Yes NSTecOccurrence Description:UPDATE: Photos of were provided to a m January 18, 2007. Th Manager's original a presented a potential connector fed from a through a cable mark	01/00	Notification	01/08/2007	16:43 (ETZ)		
FinalSignificance Category:3Reporting Criteria:2C(2) - Failure to foilockout/tagout) or a uncontrolled hazardd line, pressurized gas energy checks and o authorized to begin.Cause Codes:ISM:ISM:Yes NSTecOccurrence Description:UPDATE: Photos of were provided to a m January 18, 2007. Th Manager's original a presented a potential connector fed from a through a cable mark	02/13	Initial Update	02/13/2007	17:20 (ETZ)		
Significance Category:3Reporting Criteria:2C(2) - Failure to follockout/tagout) or a uncontrolled hazarded line, pressurized gas energy checks and o authorized to begin.Cause Codes:ISM:ISM:Yes NSTecOccurrence Description:UPDATE: Photos of were provided to a m January 18, 2007. Th Manager's original a presented a potential connector fed from a through a cable mark	02/13	Latest Update	02/13/2007	17:20 (ETZ)		
Reporting Criteria:2C(2) - Failure to follockout/tagout) or a uncontrolled hazarde line, pressurized gas energy checks and o authorized to begin.Cause Codes:ISM:ISM:Yes NSTecOccurrence Description:UPDATE: Photos of January 18, 2007. Th Manager's original a presented a potential connector fed from a through a cable mark		Final				
Reporting Criteria:2C(2) - Failure to follockout/tagout) or a uncontrolled hazarde line, pressurized gas energy checks and o authorized to begin.Cause Codes:ISM:ISM:Yes NSTecOccurrence Description:UPDATE: Photos of January 18, 2007. Th Manager's original a presented a potential connector fed from a through a cable mark		tegory: 3				
ISM:Yes NSTecSubcontractor Involved:Yes NSTecOccurrence Description:UPDATE: Photos of were provided to a n January 18, 2007. TH Manager's original a presented a potential connector fed from a through a cable mark	lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero- energy checks and other precautionary investigations made before work is					
Subcontractor Involved:Yes NSTecOccurrence Description:UPDATE: Photos of were provided to a n January 18, 2007. Th Manager's original a presented a potential connector fed from a through a cable mark						
Occurrence Description:NSTecUPDATE: Photos of were provided to a m January 18, 2007. TH Manager's original a presented a potential connector fed from a through a cable mark						
were provided to a n January 18, 2007. Th Manager's original a presented a potential connector fed from a through a cable mark						
A critique of the even that the work package hazards. The critique						

	inquiry.
	EVENT: On January 4, 2007 at 1615 PST, the NSTec U1a Complex Operations Manager discovered an energized 120/208v power cord coiled up and lying on the ground. No personnel made contact with hazardous energy. Earlier the same day another NSTec employee had disconnected the cord from a closed circuit television (CCTV) trailer so that he could temporarily relocate the trailer, but he had failed to de-energize the cord. The work was covered under a LANL- approved NSTec work package, but was not authorized via the local plan-of-the- day (POD) until January 8, 2007. The employee that moved the trailer was later questioned about his actions. He stated that he had looked for the power disconnect but the location was not where he remembered it, so he went ahead with unhooking the trailer and then forgot to look further for the disconnect before driving away with the trailer.
Cause Description:	
Operating Conditions:	Does not apply.
Activity Category:	Normal Operations (other than Activities specifically listed in this Category)
Immediate Action(s):	 An NSTec wireman de-energized the power cord at approximately 1620 PST. On 1/8/07 the U1a Complex Manager reminded the employee that moved the trailer that work authorization is obtained via the POD, not the completed work package.
FM Evaluation:	The target completion date for the final report on this event is being extended to March 14, 2007. This extension is necessary in order to afford time for NSTec to pursue the additional lines of inquiry identified at the 2/8/07 root cause analysis meeting and to develop a report on their findings.
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	Yes. Before Further Operation? No By Whom: WT-9 and QA-OA By When:
Division or Project:	WT-9
Plant Area:	U1a Complex
System/Building/Equipment:	Closed circuit TV power service
Facility Function:	Balance of Plant - Infrastructure (Other Functions not specifically listed in this Category)
Corrective Action:	
Lessons(s) Learned:	
HQ Keywords:	01AConduct of Operations - Conduct of Operations (miscellaneous) 01QConduct of Operations - Personnel error 08HOSHA Reportable/Industrial Hygiene - Safety Compliance 11GOther - Subcontractor 12CEH Categories - Electrical Safety 13EManagement Concerns - Facility Call Sheet 14EQuality Assurance - Work Process

The Complex Operations Manager at the U1a Complex discovered an energized

120/208-volt power cord coiled up and laying on the ground. No personnel made contact with the hazardous energy. Subsequently, a wireman de-energized
the cord.

CI I	$\mathbf{O}\mathbf{D}$	
Similar	ОК	Report Number:
Children		heport i tumber

Similar OR Report Number:	
Facility Manager:	Name Richard Ziegenbein
	Phone (702) 295-2810
	Title U1a Complex Manager
Originator:	Name RICHARDSON, JOSEPH B
	Phone (505) 665-4844
	Title OCCURRENCE INVESTIGATOR
HQ OC Notification:	Date Time Person Notified Organization
	NA NA NA NA
Other Notifications:	Date Time Person Notified Organization
	01/04/2007 16:40 (PTZ) Kevin Breen NNSA-NSO
Authorized Classifier(AC):	Antonia Tallarico Date: 01/08/2007
	NA NUCO NET NU V 2007 0001 A fter 2002 Dedector

9)Report Number:	NANVSO-NST-NLV-2007	-0001 After 2003 Redes	ign	
Secretarial Office:	National Nuclear Security Administration			
Lab/Site/Org:	Las Vegas Office			
Facility Name:	North Las Vegas			
Subject/Title:	Electrical Cable Snagged Dur	ing Trench Excavation		
Date/Time Discovered:	01/18/2007 14:00 (PTZ)			
Date/Time Categorized:	01/18/2007 15:15 (PTZ)			
Report Type:	Notification			
Report Dates:	Notification	01/18/2007	20:30 (ETZ)	
	Initial Update			
	Latest Update	atest Update		
	Final			
Significance Category:	3			
Reporting Criteria:	2C(2) - Failure to follow a pre- lockout/tagout) or a site condi- uncontrolled hazardous energy line, pressurized gas). This cri- energy checks and other preca- authorized to begin.	tion that results in the un y source (e.g., live electr iterion does not include of	nexpected discovery of an ical power circuit, steam discoveries made by zero-	
Cause Codes:				
ISM:	4) Perform Work Within Con	trols		
Subcontractor Involved:	No			
Occurrence Description:	During excavation in the park National Security Technologie			

Cause Description:Operating Conditions:Does Not ApplyOperating Conditions:Does Not ApplyActivity Category:ConstructionImmediate Action(s):Work stopped and area secured. Notifications to NSTec and NNSA/Nevada Support Operations line management. Safety initiated investigation. Critique scheduledFM Evaluation:Poe Facility Representative Input:DOE Facility Representative Input:Yes. Before Further Operation? No By Whom: NSTec Zone 3 Manager By When: 03/01/2007Division or Project:Utility Relocation ProjectPlant Area:NLVF-B-3 Parking Lot
Activity Category:ConstructionImmediate Action(s):Work stopped and area secured. Notifications to NSTec and NNSA/Nevada Support Operations line management. Safety initiated investigation. Critique scheduledFM Evaluation:ConstructionDOE Facility Representative Input:
Immediate Action(s):Work stopped and area secured. Notifications to NSTec and NNSA/Nevada Support Operations line management. Safety initiated investigation. Critique scheduledFM Evaluation:Critique scheduledDOE Facility Representative Input:Imput:DOE Program Manager Input:Yes. Before Further Operation? No By Whom: NSTec Zone 3 Manager By When: 03/01/2007Division or Project:Utility Relocation Project
Notifications to NSTec and NNSA/Nevada Support Operations line management. Safety initiated investigation. Critique scheduledFM Evaluation:DOE Facility Representative Input:DOE Program Manager Input:Ves.Before Further Operation? No By Whom: NSTec Zone 3 Manager By When: 03/01/2007Division or Project:Utility Relocation Project
DOE Facility Representative Input:DOE Program Manager Input:Further Evaluation is Required:Yes. Before Further Operation? No By Whom: NSTec Zone 3 Manager By When: 03/01/2007Division or Project:Utility Relocation Project
Input:Input:DOE Program Manager Input:Input:Further Evaluation is Required:Yes.Before Further Operation? No By Whom: NSTec Zone 3 Manager By When: 03/01/2007Division or Project:Utility Relocation Project
Input:Yes.Further Evaluation is Required:Yes.Before Further Operation? No By Whom: NSTec Zone 3 Manager By When: 03/01/2007Division or Project:Utility Relocation Project
Required:Before Further Operation? No By Whom: NSTec Zone 3 Manager By When: 03/01/2007Division or Project:Utility Relocation Project
Plant Area: NLVF-B-3 Parking Lot
System/Building/Equipment: B-3 Parking Lot Excavation
Facility Function: Balance-of-Plant - Site/outside utilities
Corrective Action:
Lessons(s) Learned:
HQ Keywords:01MConduct of Operations - Inadequate Job Planning (Electrical) 07DElectrical Systems - Electrical Wiring 08FOSHA Reportable/Industrial Hygiene - Industrial Operations 08HOSHA Reportable/Industrial Hygiene - Safety Compliance 12CEH Categories - Electrical Safety 14EQuality Assurance - Work Process
HQ Summary: During a trench excavation in the parking lot of the North Las Vegas Complex, a de-energized 480-volt electrical cable servicing the parking lot lighting was severed. There were no personnel injuries. Work was stopped, the area was secured, and a critique was scheduled.
Similar OR Report Number:
Facility Manager:NameRichard SchmidtPhone(702) 295-3625TitleSite Operations Manager, Zone 3
Originator: Name GILE, ANDREA L

	Phone Title) 295-7438 JECT OPERA	ATIONS S	SPEC.	
HQ OC Notification:	Date NA		Person Notifi NA	ed Organi		
Other Notifications:	Da	ate	Time	Person N	Notified	Organization
	01/18	/2007	14:30 (PTZ)	Duty M	anager	SOC
	01/18	/2007	15:15 (PTZ)	Kathy	Pepin	NSTecExe
	01/18	/2007	15:30 (PTZ)	Dennis A	rmstrong	g NSO/FR
Authorized Classifier(AC):						

10)Report Number:	NAPS-BWXP-PANTEX-20	07-0004 After 2003 Red	lesign	
Secretarial Office:		National Nuclear Security Administration		
Lab/Site/Org:	Pantex Plant			
Facility Name:	Pantex Plant			
Subject/Title:	(1) PXSO Contractor, Noresco, Failed to Follow Lockout/Tagout Procedures in Building			
Date/Time Discovered:	01/04/2007 23:00 (CTZ)			
Date/Time Categorized:	01/09/2007 14:30 (CTZ)			
Report Type:	Final			
Report Dates:	Notification	01/11/2007	16:43 (ETZ)	
	Initial Update	02/14/2007	17:21 (ETZ)	
	Latest Update	02/14/2007	17:21 (ETZ)	
	Final	02/14/2007	17:21 (ETZ)	
Significance Category:	3			
Reporting Criteria:	2C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.			
Cause Codes:	A4B2C01 - Management Problem; Resource Management LTA; Too many administrative duties assigned to immediate supervisors			
ISM:	1) Define the Scope of Work			
Subcontractor Involved:	No			
Occurrence Description:	On January 4, 2007, at the beg contractor, planned to perform Noresco had requested that the BWXT electricians could not Noresco then agreed to allow downstream circuit breaker, at portion of the building lighting As per BWXT Pantex Lockou	n electrical lighting retrof e building be entirely loc support this request due to the BWXT electricians to t Panel F, circuit 2, that w g. The BWXT lockout w	it work in Zone 11. ked out, however the to a faulty circuit breaker. o install a lockout on a yould only isolate a as installed at 2045 hours.	

	dual Lockout/Tagout. Once the Noresco lockout was installed, Noresco proceeded to work. Subsequently, another Noresco employee also proceeded to work on what he assumed to be the locked out scope. The additional contractor checked two task lights over a workbench for absence of voltage. Once absence of voltage was verified (verification of lockout/tagout circuit was not performed), Noresco then retrofitted the two lights over the workbench. At about 2300 hours, a BWXT electrician walked into the building, walked over to the workbench area and turned on a light switch that energized the two task lights. The lockout at Panel F, circuit 2 was still in place so the BWXT electrician then asked why these lights were worked on when not properly locked out. The Noresco employee that performed the work on the task lights replied that he thought they were indeed part of the existing lockout and had not noticed the associated light switch. The BWXT electrician then proceeded to remove the lockout at 2312 hours.
Cause Description:	Investigation was conducted by BWXT Pantex. It was determined the involved individual was responsible for too many tasks associated with the project and there was an inadequacy in field supervision.
Operating Conditions:	Normal Operations
Activity Category:	Construction
Immediate Action(s):	Stop Work Notified OC Notified D. Beall, PSTR's Supervisor
FM Evaluation:	N/A - Investigation will suffice.
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	No
Division or Project:	PXSO
Plant Area:	Zone 11
System/Building/Equipment:	Zone 11
Facility Function:	Balance of Plant - Infrastructure (Other Functions not specifically listed in this Category)
Corrective Action 01:	Target Completion Date:03/09/2007 Actual Completion Date:
	BWXT Maintenance Division needs to determine and communicate how LO/TO will be performed in support of NORESCO. This is to include current facility drawings. POC: Leroy McMurtry, x
Corrective Action 02:	Target Completion Date:04/02/2007 Actual Completion Date:
	Assess current LO/TO support for subcontractors related to Pantex-CAS-2006- 0088. This will include support from other divisions and will include a thorough review of WI 02.01.01.05.25. POC: Dick Prather, x6212
Corrective Action 03:	Target Completion Date:02/28/2007 Actual Completion Date:
	Revise WI 02.01.01.05.25 to clarify who places a lock on a LO/TO system and
	ite vise in 1 02.01.01.03.25 to clarify who places a lock of a LO/10 system and

	to clarify who communicates boundaries to other subcontractor personnel. This will include refresher training. POC: Tony Birkenfeld, x3415		
Corrective Action 04:	Target Completion Date: Output Actual Completion Date:		
	Revise PX-2235 to include a step check that subcontractors verify and communicate LO/TO boundaries. POC: TonyBirkenfeld, x3415		
Corrective Action 05:	Target Completion Date: Output Output		
	C&EPD will approve a Corrective Action Plan to be submitted by NORESCO identifying measures to be taken to prevent possible recurrence of events. This will include the role and responsibility of the NORESCO site supervision. POC: David Beall, x5810		
Corrective Action 06:	Target Completion Date: O3/23/2007 Actual Completion Date:		
	Provide training to PSTR personnel on conservative decision making in regards o communication, adhering to Work Instructions, and the need for timely reporting. POC: Norm Sproles, x4491		
Lessons(s) Learned:			
HQ Keywords:	 01AConduct of Operations - Conduct of Operations (miscellaneous) 01GConduct of Operations - Inadequate Procedure 01KConduct of Operations - Lockout/Tagout (Electrical) 01MConduct of Operations - Inadequate Job Planning (Electrical) 01PConduct of Operations - Communication 01RConduct of Operations - Management issues 11GOther - Subcontractor 12IEH Categories - Lockout/Tagout (Electrical or Mechanical) 14DQuality Assurance - Documents and Records 14EQuality Assurance - Work Process 		
HQ Summary:	After subcontract employees performed electrical lighting retrofit work in Zone 11, a BWXT electrician discovered that the lockout/tagout (LOTO) did not comply with Pantex LOTO procedures. Appropriate notifications were made.		
Similar OR Report Number:	1. N/A		
Facility Manager:	NameSusan NelsonPhone(806) 477-7187TitlePXSO Contract Administrator		
Originator:	NameGRAHAM, BRENDA LEEPhone(806) 477-5103TitleADMINISTRATIVE SPECIALIST III		
HQ OC Notification:	DateTimePerson NotifiedOrganizationNANANANA		
Other Notifications:	DateTimePerson NotifiedOrganization01/09/200714:30 (CTZ)Mark BlackburnPXSO		

11)Report Number:	NAPS-BWXP-PANTEX-2	007-0005 After 2003 Re	design
Secretarial Office:	National Nuclear Security Administration		
Lab/Site/Org:	Pantex Plant		
Facility Name:	Pantex Plant		
Subject/Title:	(2) PXSO Contractor, Noresco, Failed to Follow Lockout/Tagout Procedures in Ramp		
Date/Time Discovered:	01/08/2007 23:15 (CTZ)		
Date/Time Categorized:	01/09/2007 17:45 (CTZ)		
Report Type:	Final		
Report Dates:	Notification	01/11/2007	16:43 (ETZ)
	Initial Update	02/14/2007	17:20 (ETZ)
	Latest Update	02/14/2007	17:20 (ETZ)
	Final	02/14/2007	17:20 (ETZ)
Significance Category:	3		
Reporting Criteria:	2C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.		
Cause Codes:	A5B4C01 - Communications Communications LTA; Comm		
ISM:	1) Define the Scope of Work		
Subcontractor Involved:	No		
Occurrence Description:	On January 8, 2007, at the be planned to perform electrical ramp. BWXT electricians ins first lockout was installed on hours. Noresco contractor, as and began work.	lighting retrofit work in Z talled two (2) lockouts to circuits located in Zone 1	Zone 11 and an associated support the work. The 1, Panels F and J, at 1704
	As work was proceeding, BW circuits located in the ramp, I informed Noresco contractor Noresco contractor would ne point prior to working past a lighting retrofits when it was exceeded the lockout bounda and the Noresco contractor el verified lockout information	Panel R, at 1827 hours. B' that a second lockout had ed to transfer their locks to ramp barrier. Noresco con discovered by a BWXT e ry of the first lockout. At ectricians went to the sec	WXT electricians I been applied and to the second lockout intractor continued with electrician that they that time, work ceased cond lockout point and
Cause Description:	Investigation was conducted improper communication from employees performing the ac	n the organization perfor	

Operating Conditions:	Normal Operations	
Activity Category:	Construction	
Immediate Action(s):	Stop Work Notified OC	
FM Evaluation:	N/A - Investigation will suffice.	
DOE Facility Representative Input:		
DOE Program Manager Input:		
Further Evaluation is Required:	No	
Division or Project:	PXSO	
Plant Area:	Zone 11	
System/Building/Equipment:	Zone 11	
Facility Function:	alance of Plant - Infrastructure (Other Functions not specifically listed in this lategory)	
Corrective Action 01:	Target Completion Date:02/16/2007 Actual Completion Date:02/14/2007	
	Corrective Actions are being tracked ORPS-2007-0004 and PER-2007-0033.	
Lessons(s) Learned:		
HQ Keywords:	 1AConduct of Operations - Conduct of Operations (miscellaneous) 1KConduct of Operations - Lockout/Tagout (Electrical) 1MConduct of Operations - Inadequate Job Planning (Electrical) 1PConduct of Operations - Communication 1RConduct of Operations - Management issues 1GOther - Subcontractor 2IEH Categories - Lockout/Tagout (Electrical or Mechanical) 4EQuality Assurance - Work Process 	
HQ Summary:	Subcontract employees performing electrical lighting retrofit work in a Zone 11 ramp did not comply with the facility's lockout/tagout procedures. Upon discovery of the noncompliant activities, work was stopped and appropriate notifications were made.	
Similar OR Report Number:	1. NAPS-BWXP-PANTEX-2007-0004	
Facility Manager:	NameSusan NelsonPhone(806) 477-7187TitlePXSO Contract Administrator	
Originator:	NameGRAHAM, BRENDA LEEPhone(806) 477-5103TitleADMINISTRATIVE SPECIALIST III	
HQ OC Notification:	DateTimePerson NotifiedOrganizationNANANANA	
Other Notifications:	DateTimePerson NotifiedOrganization01/09/200717:45 (CTZ)Carlos AlvaradoPXSO	

12)Report Number:	NAPS-BWXP-PANTEX-20	07-0012 After 2003 Re	design	
Secretarial Office:	National Nuclear Security Administration			
Lab/Site/Org:	Pantex Plant			
Facility Name:	Pantex Plant			
Subject/Title:	Unexpected Discovery of Electrical Energy - Shared Neutral			
Date/Time Discovered:	01/31/2007 18:38 (CTZ)			
Date/Time Categorized:	02/01/2007 15:00 (CTZ)			
Report Type:	Notification			
Report Dates:	Notification	Notification 02/02/2007 15:43 (ETZ)		
	Initial Update			
	Latest Update			
	Final			
Significance Category:	3	3		
Reporting Criteria:	2C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.			
Cause Codes:				
ISM:	6) N/A (Not applicable to ISM review.)	1 Core Functions as dete	rmined by management	
Subcontractor Involved:	No			
Occurrence Description:	On January 31, 2007, while performing work in Building 12-37, BWXT Electricians encountered unexpected energy due to a shared neutral in an electrical circuit. There were no injuries to personnel or damage to equipment or the environment as a result of this event.			
Cause Description:				
Operating Conditions:	Normal			
Activity Category:	Maintenance			
Immediate Action(s):	BWXT Electrician placed the wiring and new Herman Miller electrical connection in a code compliant and safe configuration.			
	BWXT Electricians notified the	he Electrical Craft Super	visor.	
	Electrical Craft Supervisor bri Plant Maintenance Departmer		ivision Manager and the	
	Maintenance Division Manag	er notified the Operation	s Center (OC).	
	A critique was conducted on I	February 1, 2007. The ev	ent was categorized as	

	2C(2) S/C 3, Personnel Safety and Health, Hazardous Energy Control, A site condition that results in the unexpected discovery of an uncontrolled hazardous energy source. This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.		
FM Evaluation:	Event will be tracked through the Issues Management System on PER-2007-0144.		
DOE Facility Representative Input:			
DOE Program Manager Input:			
Further Evaluation is Required:	No		
Division or Project:	Maintenance Division		
Plant Area:	Zone 12 North		
System/Building/Equipment:	: 12-37		
Facility Function:	Balance-of-Plant - Site/outside utilities		
Corrective Action:			
Lessons(s) Learned:			
HQ Keywords:	 01BConduct of Operations - Configuration Management/Control 12CEH Categories - Electrical Safety 13EManagement Concerns - Facility Call Sheet 14DQuality Assurance - Documents and Records 		
HQ Summary:	While performing work in Building 12-37, BWXT Electricians encountered unexpected energy due to a shared neutral in an electrical circuit. There were no injuries to personnel or damage to equipment or the environment as a result of this event. The electrical work was placed in a safe configuration, notifications were made and a critique was held.		
Similar OR Report Number:	:		
Facility Manager:	NameDale StappPhone(806) 477-3247TitlePlant Maintenance Department Manager		
Originator:	NameHALL, BEVERLY JPhone(806) 477-3222Title		
HQ OC Notification:	DateTimePerson NotifiedOrganizationNANANA		
Other Notifications:	DateTimePerson NotifiedOrganization01/31/200718:38 (CTZ)Brian JonesPXSO		
Other Notifications: Authorized Classifier(AC):	Date Time Person Notified Organization		
	DateTimePerson NotifiedOrganization01/31/200718:38 (CTZ)Brian JonesPXSO		

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	SNL Division 10000		
•	Bldg. 858EL Electrical/Fire Hazard		
	01/30/2007 08:36 (MTZ)		
C	01/30/2007 10:00 (MTZ)		
	Notification		
Report Dates:	Notification	02/01/2007	13:11 (ETZ)
	Initial Update		
	Latest Update		
	Final		
Significance Category:	3		
	10(3) - A near miss, where no from having a reportable cons should be assigned to the near and the corrective actions take	equence. One of the four miss, based on an evalu	significance categories ation of the potential risks
Cause Codes:			
ISM:			
Subcontractor Involved:	No		
	No A SNL employee was preparing to leave work Monday evening (1/29/07) when she heard a loud "pop" under her computer workstation. Shortly afterwards, she heard another pop and noticed sparks and smoke coming from a power cord that was routed through her metal footrest. The employee advised her OAA to call Telecon (a Facilities Helpline) to report the problem. The OAA was told that someone would come over and check out the situation. Early the next morning the employee returned to work to find the power cord still plugged in. Assuming the problem had been taken care of, she resumed work. When she attempted to put her feet on the footrest, however, she heard another loud pop and saw more sparks. The employee then reported the matter to her Manager. Shortly afterwards, Facilities personnel arrived and unplugged the power cord. The Manager took digital photos of burn marks on the footrest and sent them together with a short description of the incident to his L-II Manager and the Center ES&H Coordinator. Upon receiving this e-mail message and viewing the photos, the ES&H Coordinator conferred with others (the employee, Div. ES&H Coordinator, Electrical Safety, & SNL Occurrence Management) and it was mutually agreed that there had been a potential for severe electrical shock and possibility of a fire.		
Cause Description:			
	Normal		
• • •	Normal Operations (other than	1 1	0,0
	The outlet strip was unplugged & replaced. The metal footrest was also removed from service, which removed the electrical/fire hazard.		
FM Evaluation:			
DOE Facility Representative Input:			

DOE Program Manager Input:			
Further Evaluation is Required:	Yes. Before Further Operation? No By Whom: Causal Analysis Team By When: 03/16/2007		
Division or Project:	10000/1000 & 9000 Procurement		
Plant Area:	Tech Area I		
System/Building/Equipment:	Powerstrip Cord/Bldg. B 858EL, Rm. L2168		
Facility Function:	Balance-of-Plant - Offices		
Corrective Action:			
Lessons(s) Learned:			
HQ Keywords:	 01AConduct of Operations - Conduct of Operations (miscellaneous) 01RConduct of Operations - Management issues 03CFire Protection and Explosives Safety - Fire/Explosion 07DElectrical Systems - Electrical Wiring 08HOSHA Reportable/Industrial Hygiene - Safety Compliance 08JOSHA Reportable/Industrial Hygiene - Near Miss (Electrical) 12KEH Categories - Near Miss (Could have been a serious injury or fatality) 13EManagement Concerns - Facility Call Sheet 14EQuality Assurance - Work Process 		
HQ Summary:	An employee heard a loud "pop" under her computer workstation and noticed sparks/smoke coming from a power cord that was routed through her metal footrest. The employee reported the problem and left work to go home. On the following day, the employee returned to work to find the power cord still plugged in. Assuming the problem had been resolved, the employee resumed work and put her feet on the footrest. Subsequently, the employee again heard a loud "pop" and observed more sparks. The employee again reported the problem and Facilities personnel arrived on the scene and the power cord was replaced.		
Similar OR Report Number:			
Facility Manager:	NameGary RomeroPhone(505) 844-5560TitleManager, Dept. 10244		
Originator:	NameLUCERO, JEWELEE APhone(505) 845-4727TitleREPORTING ADMINISTRATOR		
HQ OC Notification:	DateTimePerson NotifiedOrganizationNANANANA		
Other Notifications:	Date Time Person Notified Organization		
	01/30/2007 10:00 (MTZ) Wayne Walker, FR DOE/SSO		
	01/30/2007 10:05 (MTZ) Marc Evans 10030		
	01/30/2007 10:08 (MTZ) Bonnie Apodaca 10200		
	01/30/2007 10:15 (MTZ) Frank Figueroa 10000		
	01/30/2007 10.13 (W112) 11alik 11gueloa 10000		

	01/30/2007 10:20 (MTZ) C	Chris Tolendino	10312
	01/30/2007 10:55 (MTZ) Mana	gement & DOE FR	DOE/SSO
Authorized Classifier(AC):	Lynn Kaczor Date: 01/31/200)7	
14)Report Number:	NASS-SNL-2000-2007-0002 A	fter 2003 Redesign	
Secretarial Office:	National Nuclear Security Admin	•	
Lab/Site/Org:	Sandia National Laboratories - S		
Facility Name:	SNL Division 2000	~	
Subject/Title:	Bldg. 878 Brew Vacuum Furnace Short Circuit		
Date/Time Discovered:	01/25/2007 15:35 (MTZ)		
Date/Time Categorized:	01/25/2007 16:30 (MTZ)		
Report Type:	Notification		
Report Dates:	Notification	01/29/2007	19:00 (ETZ)
	Initial Update		
	Latest Update		
	Final		
	<u> </u>		
Significance Category: Reporting Criteria:	3 2C(2) - Failure to follow a prescribed hazardous energy control process (e.g.,		
	 lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin. 4B(7) - A facility or site stand-down resulting from safety reasons reportable as an occurrence or occurrences. Note: This is a secondary reporting criterion, and does not require a separate occurrence report. 		
Cause Codes:			
ISM:			
Subcontractor Involved:	No		
Occurrence Description:	On January 25, 2007, at approximately 11:45 am, in Building 878, Room B1712, a technologist was working on the control cabinet of the Brew Vacuum Furnace. He was performing a routine function of changing the type C thermocouples to type K thermocouples. This controller cabinet is fed from a 480V source. Upon opening the cabinet, the technologist recognized a number of spare parts stored in the bottom of the cabinet. He removed the parts and noticed an out-of-service piece of equipment attached to the front of the cabinet. This equipment had a power cable coiled around a second cable, which runs to the exit port of the controller cabinet. The equipment power cable had one-half inch of exposed copper wire used to connect to a power source. After untying the equipment cable, he pulled on the wire to remove it from the cabinet. The wire fell off of the supporting cabling and contacted a 277V terminal lug causing an electrical short circuit.		

	After the incident, the Control Cabinet was locked out pending investigation of the incident. All energized electrical work above 50V in the department has been suspended until corrective actions can be instituted. The technologist is current with R&D Electrical Safety training.	
Cause Description:		
Operating Conditions:	Normal	
Activity Category:	Normal Operations (other than Activities specifically listed in this Category)	
Immediate Action(s):	After the incident, the Control Cabinet was locked out pending investigation of the incident. All energized electrical work above 50V in the department has been suspended until corrective actions can be instituted. The technologist's R&D Electrical Safety training was verified as current.	
FM Evaluation:	Early Notification Dates and Times: EOC 1/25/07 - 16:35 FR - William Wechsler, 1/25/07, 16:30	
DOE Facility Representative Input:		
DOE Program Manager Input:		
Further Evaluation is Required:	Yes. Before Further Operation? Yes By Whom: Causal Analysis Team By When: 03/09/2007	
Division or Project:	2000/Product Division	
Plant Area:	Tech Area I	
System/Building/Equipment:	Brew Vacuum Furnace/Bldg. 878, Rm. B1712	
Facility Function:	Balance-of-Plant - Machine shops	
Corrective Action:		
Lessons(s) Learned:		
HQ Keywords:	07DElectrical Systems - Electrical Wiring 08HOSHA Reportable/Industrial Hygiene - Safety Compliance 08JOSHA Reportable/Industrial Hygiene - Near Miss (Electrical) 12CEH Categories - Electrical Safety 14EQuality Assurance - Work Process	
HQ Summary:	An employee was working inside a vacuum furnace control cabinet in Building 878 when an electrical short circuit involving an energized 277-volt terminal lug occurred. All energized electrical work above 50 volts in the department has been suspended until corrective actions can be instituted.	
Similar OR Report Number:		
Facility Manager:	NameJohn L. ZichPhone(505) 845-8571TitleES&H Coordinator	
Originator:	NameLUCERO, JEWELEE APhone(505) 845-4727TitleREPORTING ADMINISTRATOR	

HQ OC Notification:	Date Time	Person Notifie	d Organization	
	NA NA	NA	NA	
Other Notifications:	Date	Time	Person Notified	Organization
	01/25/200	7 16:30 (MTZ)	William Wechsler, FR	DOE/SSO
	01/25/200	7 16:41 (MTZ)	David W. Plummer	2400
	01/25/200	7 16:41 (MTZ)	Dianna S. Blair	2452
	01/25/200	7 16:41 (MTZ)	J. Stephen Rottler	2000
	01/25/200	7 16:41 (MTZ)	Melecita M. Archuleta	2000
	01/25/200	7 16:41 (MTZ)	Mark F. Smith	2540
Authorized Classifier(AC):	Mark F. Sr	nith Date: 01	/29/2007	
15)Report Number:	NASS-SI	NL-NMFAC-20	<u>07-0001</u> After 2003 Re	edesign
Secretarial Office:	National N	uclear Security	Administration	
Lab/Site/Org:	Sandia Nat	ional Laborator	ies - SS	
Facility Name:	SNL NM Site-wide F & M			
Subject/Title:	Employee Receives Electrical Shock from Faulted De-icing System while Entering Building 701			
Date/Time Discovered:	01/31/2007	07:00 (MTZ)		
Date/Time Categorized:	01/31/2007	08:30 (MTZ)		
Report Type:	Update			
Report Dates:	Notificatio	on	02/01/2007	18:58 (ETZ)
	Initial Upo	late	02/06/2007	16:42 (ETZ)
	Latest Up	late	02/06/2007	16:42 (ETZ)
	Final			
Significance Category:	2			
Reporting Criteria:	2C(1) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or disturbance of a previously unknown or mislocated hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas) resulting in a person contacting (burn, shock, etc.) hazardous energy.			
Cause Codes:				
ISM:				
Subcontractor Involved:	No			
Occurrence Description:	On January 31, 2007, at approximately 7:00 am, an SNL employee in organization 10312 received a shock while entering Building 701. The employee received a shock when contact was made with the right entry door of the entrance located at the northeast corner of the building. After observing other employees entering through the left door way without incident, the employee attempted to enter through the left door and was once again shocked. The employee called the non-emergency hot line. The Emergency Operations Center notified the Incident Commander (IC). IC and medical personnel			
	responded			and medical personnel

	The Facilities Maintenance & Operations Center (FMOC) electricians were notified and responded to the site at approximately 7:30 a.m. A de-icing system is installed in the concrete leading to the northeast entry. Conditions were wet and icy at the time of the incident and FMOC electricians determined that the de-icing system in the concrete was the source of the electrical shock. Electrical test readings between the door frame and the concrete were between 70 and 106 volts. Once the de-icing system had been de-energized, tests identified no electrical readings between the door and concrete. The de-icing system is a 480 volt 2 pole 20 amp circuit, with a potential of 277 volts to ground. The circuit did not have ground fault equipment protection. The system was installed in 1996 and the NEC code did not require ground fault equipment protection for deicing systems until 1999. It was further identified that the shocked employee had a hole in their boot and their sock was wet. As a result, the employee provided an electrical path between faulted electrical de-icing system installed in the concrete and the grounded metal entry doors.
Cause Description:	
Operating Conditions:	Normal
Activity Category:	Normal Operations (other than Activities specifically listed in this Category)
Immediate Action(s):	The employee that received the shock was transported to SNL medical for evaluation and was released at approximately 7:40. The electrical de-icing system was locked and tagged out. FMOC Electrical Systems Engineering identified which buildings have deicing systems and FMOC electricians will de-energize the systems and install administrative locks and tags by close of business February 2, 2007. The systems will then be evaluated to determine the manufacture and if the systems have ground fault equipment protection prior to be re-energized.
FM Evaluation:	Early Notification Dates and Times: EOC - 1/31/07 - 06:56 FR - Wayne Walker - 1/31/07 - 08:30
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	Yes. Before Further Operation? Yes By Whom: Causal Analysis Team By When: 03/16/2007
Division or Project:	10000
Plant Area:	Tech Area I
System/Building/Equipment:	Bldg. 701/Northeast Entrance/ Concrete De-icing System
Facility Function:	Balance of Plant - Infrastructure (Other Functions not specifically listed in this Category)
Corrective Action:	

Lessons(s) Learned:			
HQ Keywords:	07DElectrical Systems - Electrical Wiring 08AOSHA Reportable/Industrial Hygiene - Electrical Shock 08JOSHA Reportable/Industrial Hygiene - Near Miss (Electrical) 12KEH Categories - Near Miss (Could have been a serious injury or fatality) 14LQuality Assurance - None		
HQ Summary:	An employee received an electrical shock after touching a metal door while entering Building 701. Electricians were dispatched to the scene and identified a 480-volt de-icing system installed in the concrete as the electrical source. The circuit did not have ground fault equipment protection. The shocked employee was sent to the site medical facility for evaluation, and then released. The de- icing system was locked/tagged out. Similar de-icing systems in nearby buildings were also locked/tagged out, pending further evaluation.		
Similar OR Report Number:			
Facility Manager:	NameCarla LambPhone(505) 844-1753TitleES&H Coordinator - Facilities Management & Ops Ctr		
Originator:			
	NameLUCERO, JEWELEE APhone(505) 845-4727		
	Title REPORTING ADMINISTRATOR		
HQ OC Notification:	Date Time Person Notified Organization		
	NA NA NA		
Other Notifications:	Date Time Person Notified Organization		
	01/31/2007 08:30 (MTZ) Wayne Walker, FR DOE/SSO		
	01/31/2007 08:30 (MTZ) Jeff Quintenz 10800		
	01/31/2007 08:30 (MTZ) Jose E. Martinez 10840		
	02/01/2007 08:58 (MTZ) Frank Figueroa 10000		
	02/01/2007 08:58 (MTZ) Marc Evans 10030		
Authorized Classifier(AC):	Roger Rizkalla Date: 02/01/2007		

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