

# **U.S. Hydropower Resource Assessment for Nebraska**

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## **ABSTRACT**

The U.S. Department of Energy is developing an estimate of the undeveloped hydropower potential in the United States. The Hydropower Evaluation Software (HES) is a computer model that was developed by the Idaho National Engineering Laboratory for this purpose. HES measures the undeveloped hydropower resources available in the United States, using uniform criteria for measurement. The software was developed and tested using hydropower information and data provided by the Southwestern Power Administration. It is a menu-driven program that allows the personal computer user to assign environmental attributes to potential hydropower sites, calculate development suitability factors for each site based on the environmental attributes present, and generate reports based on these suitability factors. This report describes the resource assessment results for the State of Nebraska.

## **ACKNOWLEDGMENTS**

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# U.S. Hydropower Resource Assessment for Nebraska

## INTRODUCTION

In June 1989, the U.S. Department of Energy initiated the development of a National Energy Strategy to identify the energy resources available to support the expanding demand for energy in the United States. Public hearings conducted as part of the strategy development process indicated that undeveloped hydropower resources were not well defined. As a result, the Department of Energy established an interagency Hydropower Resource Assessment Team to ascertain the undeveloped hydropower potential. In connection with these efforts by the Department of Energy, the Idaho National Engineering Laboratory designed the Hydropower Evaluation Software (HES), which has been used to perform a resource assessment of the undeveloped conventional hydropower potential in over 30 states. This report presents the results of the hydropower resource assessment for the State of Nebraska. Undeveloped pumped storage hydropower potential is not included.

The HES was developed as a tool to measure undeveloped hydropower potential regionally or by state. The software is not intended to provide precise development factors for individual sites, but to provide regional or state totals. Because the software was developed as a generic measurement tool encompassing national issues, regional and state totals must be considered judiciously; various local issues may skew undeveloped hydropower potential totals. The information for the resource assessment was compiled from the Federal Energy Regulatory Commission's Hydroelectric Power Resources Assessment database and several other sources. Refer to DOE/ID-10338, the *User's Manual* (Francfort, Matthews, Rinehart 1991) for the specifics of the software and to DOE/ID-10430.1, the *Status Report* (Conner, Francfort, Rinehart 1996) for an overview of all resource assessment activities to date.

## Model Development

Hydropower Evaluation Software, both a probability-factor computer model and a database, is a menu-driven program that is intended to be user-friendly. Computer screens and report-generation capabilities were developed to meet the needs of users nationwide. The software uses environmental attribute data to generate an overall project environmental suitability factor (PESF) between 0.1 and 0.9, where 0.9 indicates the highest likelihood of development and 0.1 indicates the lowest likelihood of development. The suitability factors are dependent on the unique environmental attributes of each potential site. They reflect the considerations that (a) environmental concerns can make a potential site unacceptable, prohibiting its development (for a suitability factor of 0.1), or (b) if there are no environmental concerns, there is no negative effect on the likelihood of site development (for a suitability factor of 0.9). A combination of attributes can result in a lower suitability factor because multiple environmental considerations would reduce the likelihood that a site may be developed to its physical potential.

## Model Goal

The goal of the HES is to assemble an accurate resource database of all sites with undeveloped hydropower potential in the United States for use as a planning tool to determine the viable national hydropower potential. Undeveloped hydropower potential is not limited to the development of new sites; it also includes the development of additional hydropower-generating capacity at sites that currently have hydropower, but are not developed to their full potential. This undeveloped hydropower potential is a source of nonpolluting, renewable energy available to meet the growing power needs of the United States. The HES should help make this goal obtainable and ensure a set of uniform criteria for national assessment.

# Dam Status

The effects of environmental attributes vary by dam status. The dam status classifications used are as follows:

- W = Developed hydropower site with current power generation, but the total hydropower potential has not been fully developed. Only the undeveloped hydropower potential is discussed in this report.
- W/O = Developed site without current power generation. The site has some type of developed impoundment or diversion structure, but no developed hydropower generating capability.
- U = Undeveloped site. The site does not have power generation capability nor a developed impoundment or diversion structure.

hydropower potential. The HES results for individual site capacities range from 50 kilowatts (kW) to 22 megawatts (MW). The majority of the sites (53%) have potential capacities of less than 1 MW (Figure 1).

The nonmodeled undeveloped hydropower potential total for Nebraska was identified as 345 MW. The HES results lower this estimate about 57% to 149 MW. The greatest reduction in undeveloped hydropower potential, by MW, occurs at sites with no current power generation capability nor impoundment or diversion structure in place (undeveloped category). These sites have an HES-modeled undeveloped hydropower potential of 59 MW, a 123-MW reduction in the estimated undeveloped hydropower potential (Figure 2). Figure 3 shows the developed sites with power have the largest average undeveloped hydropower potential of 9 MW per site. Figure 4 illustrates the competing interests of electric generation, agriculture, and wildlife. Figure 5 shows the Jeffrey Canyon hydropower plant, which is on the Central Nebraska Public Power and Irrigation District System.

The 45 identified sites are located within 4 major river basins. The number of sites per major river basin ranges from 1 in the Missouri Main Stream River Basin to 17 in the Platte River Basin (Figure 6). The Platte River Basin has the most undeveloped hydropower potential (91 MW) of the Nebraska river basins (Figure 7). It should be noted that the Platte River Basin reports to having only 3 sites to develop in order to obtain 53% (48 MW) of the undeveloped hydropower capacity for that river basin.

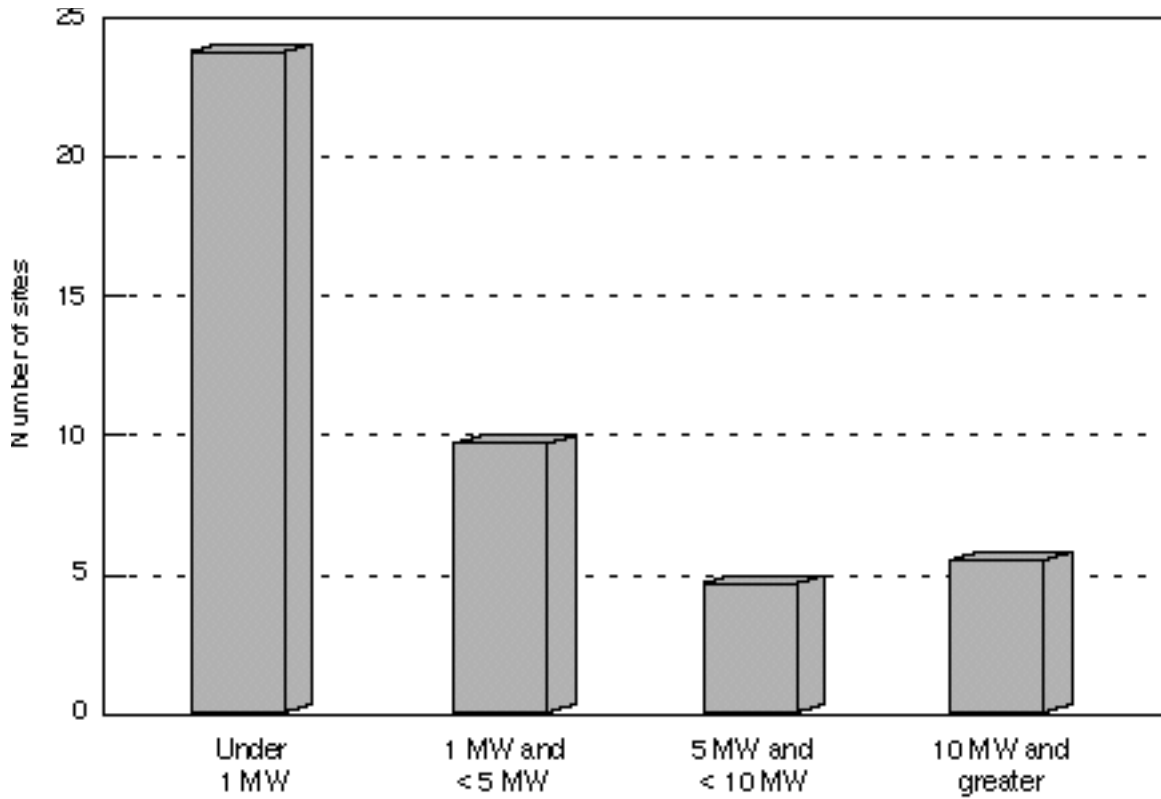
## ASSESSMENT RESULTS

### Summary Results

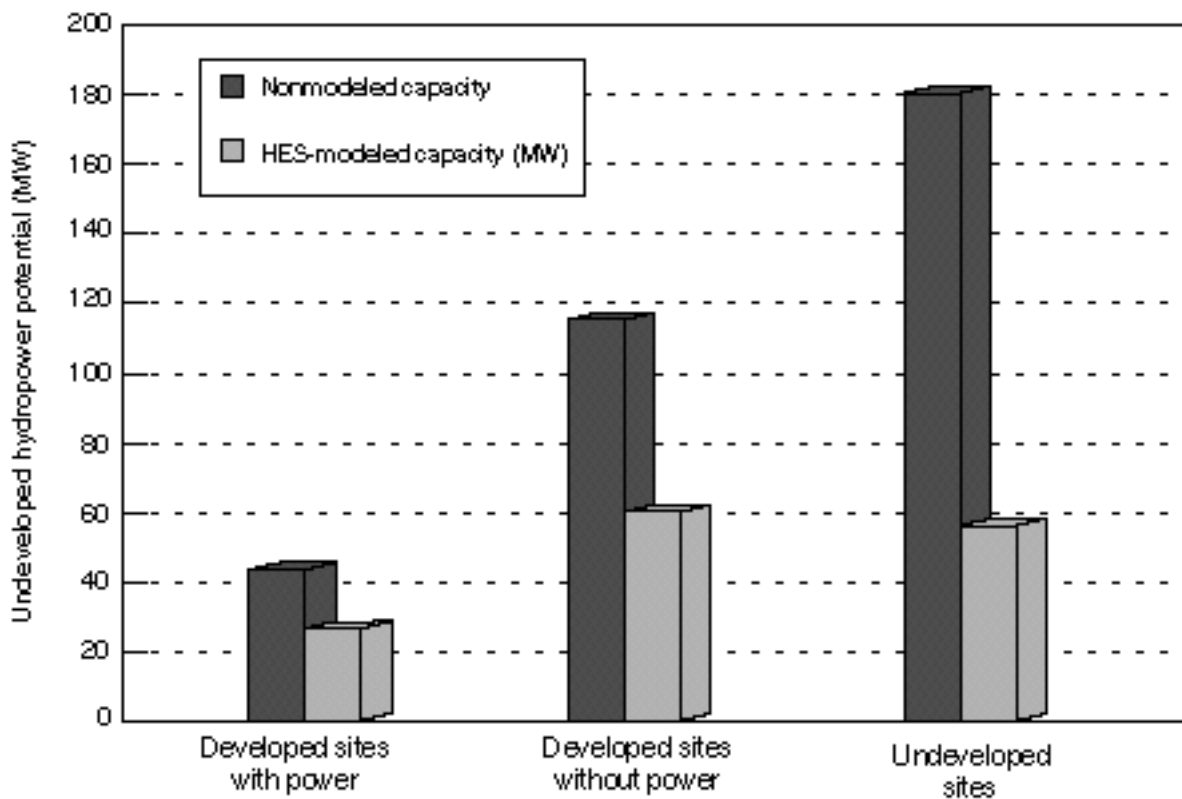
A total of 45 sites (Table 1) have been identified and assessed for their undeveloped

**Table 1.** Undeveloped hydropower potential summary for Nebraska. The table contains the nonmodeled undeveloped nameplate potential and the HES-modeled undeveloped hydropower potential totals.

	Nameplate potential		HES-modeled potential
	Number of projects	(MW)	(MW)
With Power	3	46.1	28.1
W/O Power	23	116.6	61.7
Undeveloped	19	182.2	58.8
<b>State Total</b>	<b>45</b>	<b>344.9</b>	<b>148.6</b>

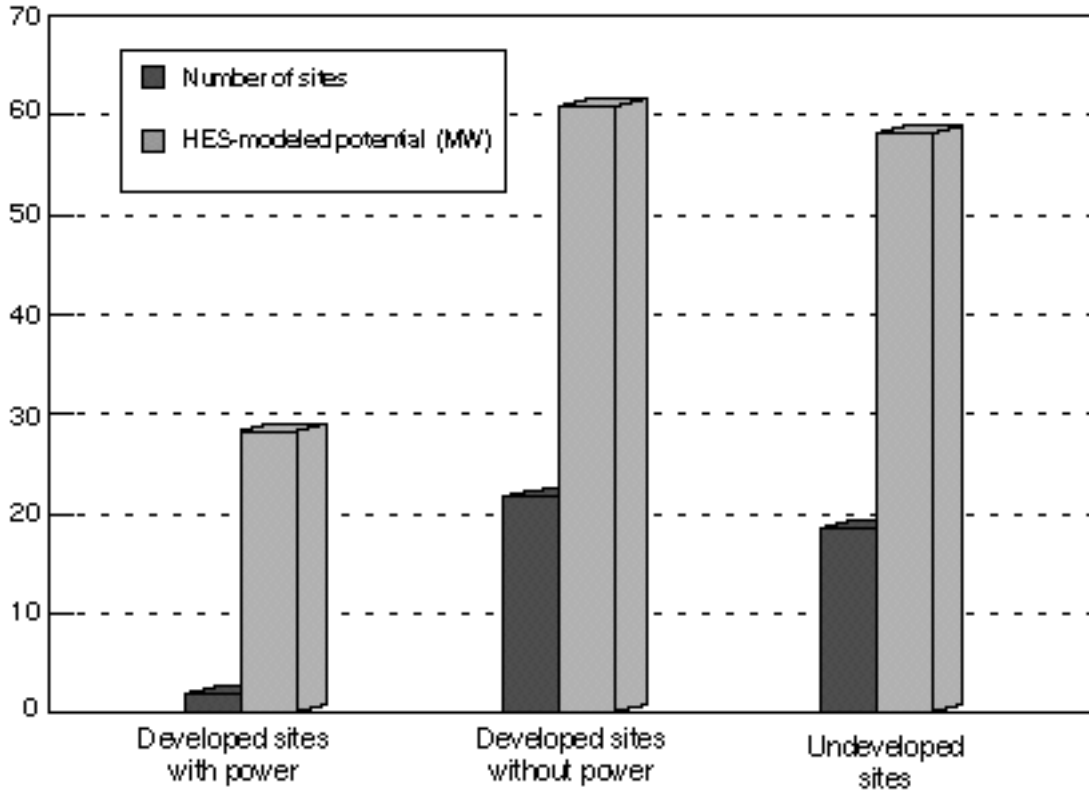


**Figure 1.** Number of sites, by capacity groups, with HES-modeled undeveloped hydropower potential.



**Figure 2.** The nonmodeled and HES-modeled undeveloped hydropower potential.

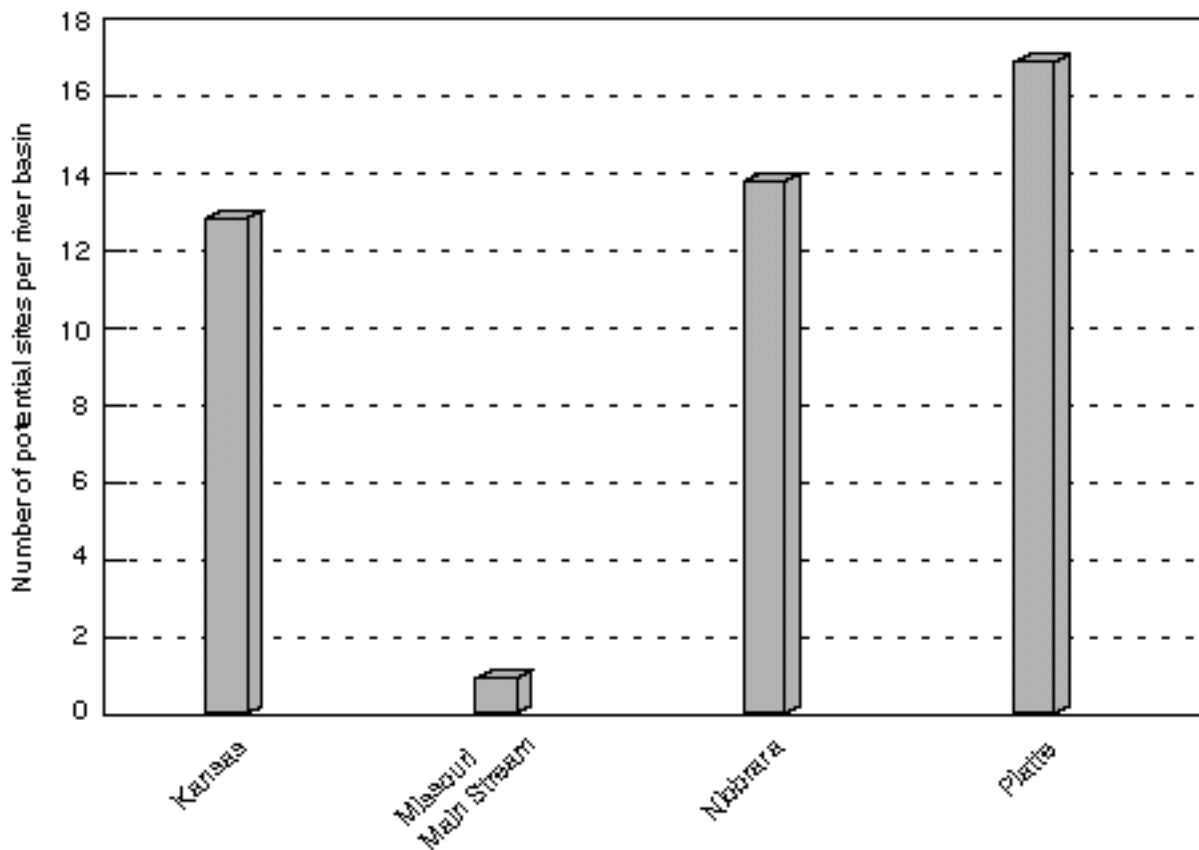




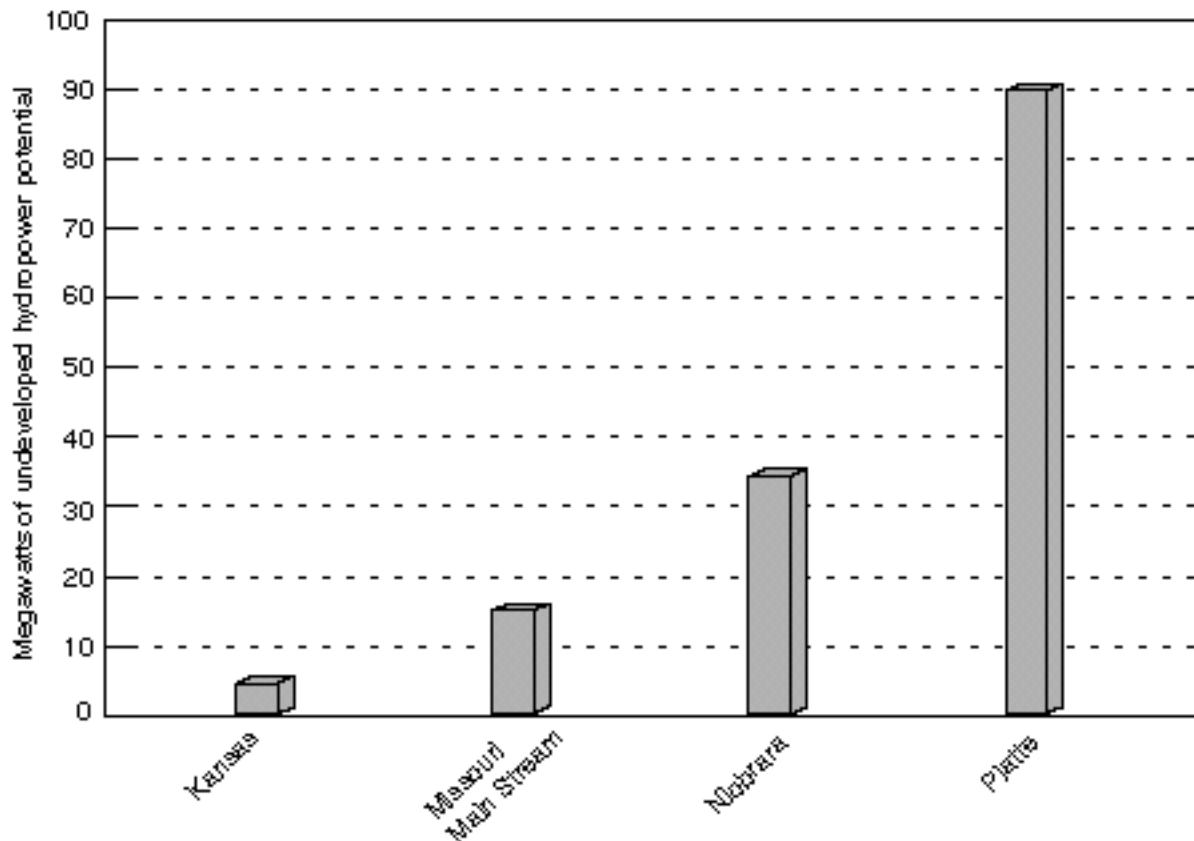
**Figure 3.** The number of sites with undeveloped hydropower potential and the total megawatts of HES-modeled undeveloped hydropower potential.

**Figure 4.** The dam in the background represents the many sites in Nebraska with small-scale hydropower potential. Water resource use requires balancing electric generation, agriculture, and wildlife requirements.

**Figure 5.** This hydropower plant, at Jeffrey Canyon, is on the Central Nebraska Public Power and Irrigation District System. This canal system was built in the 1930s, primarily as an irrigation project for the Platte River Valley.



**Figure 6.** Number of sites with undeveloped hydropower potential in the Nebraska river basins.



**Figure 7.** Megawatts of HES-modeled undeveloped hydropower potential in the Nebraska river basins.

## DETAILED RESULTS

The appendices contain, in the form of HES-generated reports, detailed information about the undeveloped hydropower potential in Nebraska. The appendices contain the following information:

**Appendix A** summarizes the undeveloped hydropower potential by dam status groups. The number of sites, nonmodeled undeveloped hydropower potential, and HES-modeled undeveloped hydropower potential is provided based on the dam status.

**Appendix B** provides the hydropower resource assessment by river basin, which includes the project number, project name, stream name, dam status, nonmodeled undeveloped hydropower potential, and the HES-modeled undeveloped hydropower potential for each of the individual sites. Subtotals are provided for each river basin.

**Appendix C** provides the hydropower resource assessment by FERC number, which includes the project numbers, plant name, stream name, if a site is Federally owned, nonmodeled undeveloped hydropower potential, and HES-modeled undeveloped hydropower potential. The sites are grouped by dam status.

**Appendix D** contains a resource database list for each of the 45 sites in Nebraska. Information includes plant name, stream, state, county, river basin and owner names, project number, nameplate and HES-modeled undeveloped hydropower potential, the unit and plant types, dam status, latitude, longitude, and the environmental factors that the HES uses to determine the project environmental suitability factor.

## OBTAINING INDIVIDUAL STATE INFORMATION

Additional copies of the hydropower resource assessment results for individual states are available and can be obtained by writing or

calling the authors or the National Technical Information Service (NTIS).

**Telephone Orders**—(703) 487-4650. NTIS sales desk and customer services are available between 8:30 a.m. and 5:00 p.m., EST.

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## **ADDITIONAL HYDROPOWER EVALUATION SOFTWARE INFORMATION**

Additional information concerning the HES can be obtained by contacting Ben Rinehart or Jim Francfort at the addresses provided below. Copies of the software and the User's Manual may also be obtained from these individuals.

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Information concerning the State of Nebraska's involvement with the resource assessment or about the identified sites may be obtained by contacting:

Kirk Conger  
State of Nebraska  
Nebraska Energy Office  
P.O. Box 95085  
Lincoln, NE 68509-5085  
(402) 471-2867

a. This work was performed under contract at the Idaho National Engineering Laboratory, with assistance from the State of Nebraska. In January 1997, the name of the INEL was changed to the Idaho National Engineering and Environmental Laboratory (INEEL). INEL will be used on the title page until a new INEEL logo and cover is designed. INEEL will be used throughout the text of the document, except where use of INEL is historically important (for example, p. 1).

## REFERENCES

Conner, A. M., J. E. Francfort, and B. N. Rinehart, 1996, *Uniform Criteria for U.S. Hydropower Resource Assessment, Hydropower Evaluation Software Status Report-II*, DOE/ID 10430.1, Idaho National Engineering Laboratory, Idaho Falls, Idaho.

Francfort, J. E., S. D. Matthews, and B. N. Rinehart, 1991, *Hydropower Evaluation Software User's Manual*, DOE/ID-10338, Idaho National Engineering Laboratory, Idaho Falls, Idaho.