

U.S. Hydropower Resource Assessment for Indiana

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ABSTRACT

The Department of Energy is developing an estimate of the undeveloped hydropower potential in this country. The Hydropower Evaluation Software is a computer model that was developed by the Idaho National Engineering Laboratory for this purpose. The software measures the undeveloped hydropower resources available in the United States, using uniform criteria for measurement. The software was developed and tested using hydropower information and data provided by the Southwestern Power Administration. It is a menu-driven software program that allows the personal computer user to assign environmental attributes to potential hydropower sites, calculate development suitability factors for each site based on the environmental attributes present, and generate reports based on these suitability factors. This report details the resource assessment results for the State of Indiana.

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U.S. Hydropower Resource Assessment for Indiana

INTRODUCTION

In June 1989, the U.S. Department of Energy initiated the development of a National Energy Strategy to identify the energy resources available to support the expanding demand for energy in the United States. Public hearings conducted as part of the strategy development process indicated that undeveloped hydropower resources were not well defined. As a result, the Department of Energy established an interagency Hydropower Resource Assessment Team to ascertain the undeveloped hydropower potential. In connection with these efforts by the Department of Energy, the Idaho National Engineering Laboratory designed the Hydropower Evaluation Software (HES), which is being used to perform a resource assessment of the undeveloped conventional hydropower potential in the United States. This report presents the results of the hydropower resource assessment for the State of Indiana. Undeveloped pumped storage hydropower potential is not included.

The HES was developed as a tool to measure undeveloped hydropower potential regionally or by state. The software is not intended to provide precise development factors for individual sites, but to provide regional or state totals. Because the software was developed as a generic measurement tool encompassing national issues, regional and state totals must be considered judiciously; various local issues may skew undeveloped hydropower potential totals. The information for the resource assessment was compiled from the Federal Energy Regulatory Commission's Hydroelectric Power Resources Assessment database and several other sources. Refer to DOE/ID-10338, the *User's Manual* (Francfort, Matthews, and Rinehart 1991) for the specifics of the software and to DOE/ID-10430, the *Status Report* (Francfort, Moore, and Rinehart 1993) for an overview of all resource assessment activities to date.

Model Development

Hydropower Evaluation Software, both a probability-factor computer model and a database, is a menu-driven software program that is intended to be user-friendly. Computer screens and report generation capabilities were developed to meet the needs of users nationwide. The software uses environmental attribute data to generate an overall project environmental suitability factor (PESF) between 0.1 and 0.9, where 0.9 indicates the highest likelihood of development and 0.1 indicates the lowest likelihood of development. The suitability factors are dependant on the unique environmental attributes of each potential site. They reflect the considerations that (a) environmental concerns can make a potential site unacceptable, prohibiting its development (for a suitability factor of 0.1), or (b) if there are no environmental concerns, there is no effect on the likelihood of site development (for a suitability factor of 0.9). A combination of attributes can result in a lower suitability factor because multiple environmental considerations would reduce the likelihood that a site may be developed to its physical potential.

Model Goal

The goal of the HES is to assemble an accurate resource database of all sites with undeveloped hydropower potential in the United States for use as a planning tool to determine the viable national hydropower potential. Undeveloped hydropower potential is not limited to the development of new sites; it also includes the development of additional hydropower generating capacity at sites that currently have hydropower but are not developed to their full potential. This undeveloped hydropower potential is a source of nonpolluting, renewable energy available to meet the growing power needs of the United States. The HES should help make this goal obtainable and ensure a set of uniform criteria for national assessment.

Dam Status

The effects of environmental attributes vary by dam status. The dam status classifications are:

W = Developed hydropower site with current power generation, but the total hydropower potential has not been fully developed. Only the undeveloped hydropower potential is discussed in this report.

W/O = Developed site without current power generation. The site has some type of developed impoundment or diversion structure, but no developed hydropower generating capability.

U = Undeveloped site. The site does not have power generation capability nor a developed impoundment or diversion structure.

ASSESSMENT RESULTS

Summary Results

A total of 30 sites (Table 1) have been identified and assessed for their undeveloped hydropower potential. The HES results for individual site capacities range from 4.5 kilowatts to 9 megawatts. Most of the sites have potential capacities of under 1 megawatt (Figure 1).

Table 1. Undeveloped hydropower potential summaries for Indiana. The table contains the nonmodeled undeveloped name plate potential, as well as the HES-modeled undeveloped hydropower potential totals.

	Number of Projects	Name plate potential (MW)	HES-modeled potential (MW)
With Power	3	15.9	8.0
W/O Power	24	50.8	33.7
Undeveloped	3	16.7	1.7
State Total	30	83.5	43.4

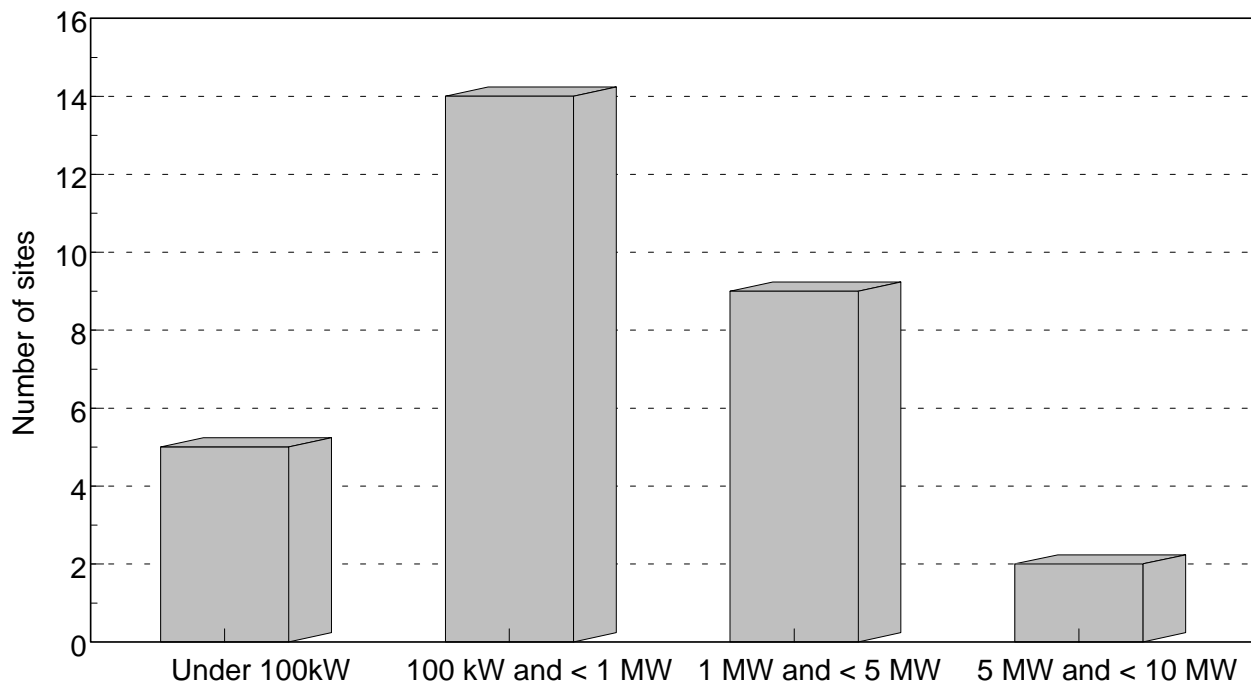


Figure 1. Number of sites with HES-modeled undeveloped hydropower potential.

The nonmodeled undeveloped hydropower potential total for Indiana was identified as 84 megawatts. The HES results lowers this estimate about 48% to 43 megawatts. The greatest reduction in undeveloped hydropower potential occurs at sites with no physical structures present. These undeveloped sites have an HES-modeled undeveloped hydropower potential of 1.7 megawatts, a 90% reduction in estimated undeveloped hydropower potential (Figure 2). The number of sites

does not change, only the identified undeveloped hydropower potential is reassessed (Figure 3).

The 30 identified sites are located within 5 major river basins. The number of sites per major river basin range from 1 in the Cumberland River Basin to 12 sites in both the St. Joseph River Basin and the Wabash River Basin (Figure 5). The Wabash River Basin has the most undeveloped hydropower potential (23 MW) of the Indiana river basins (Figure 6).

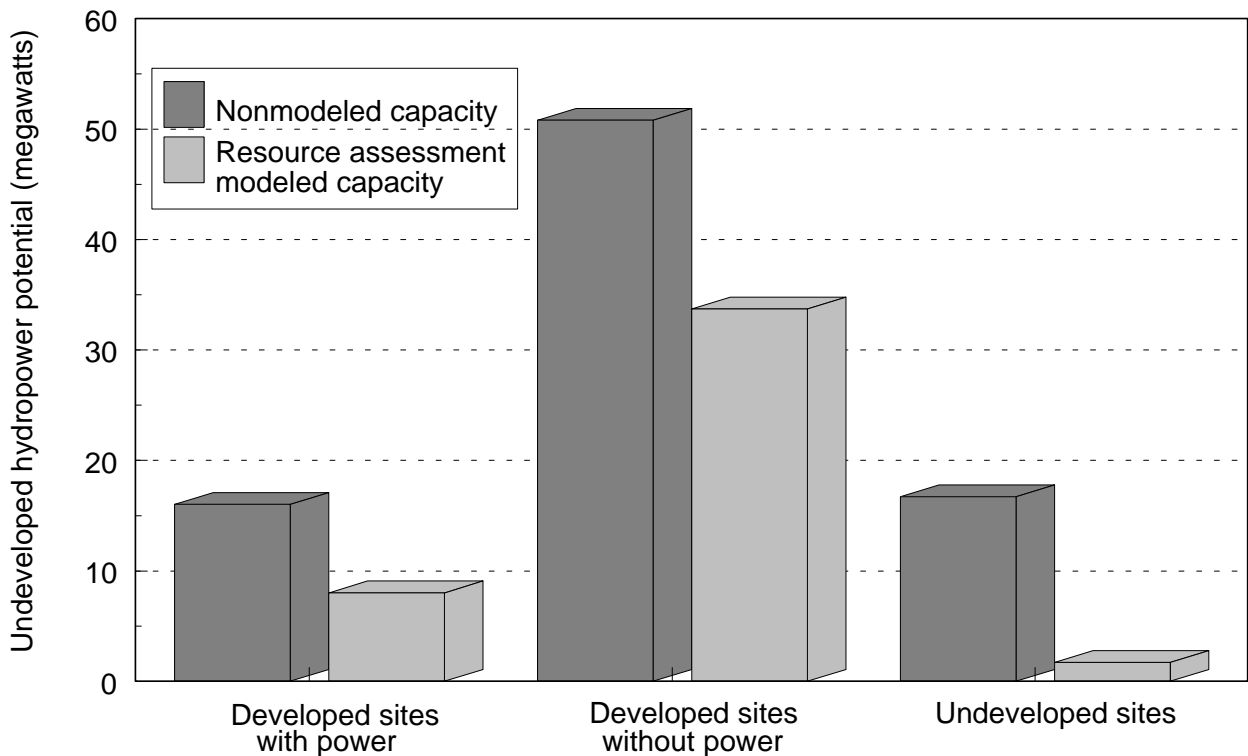


Figure 2. The HES-modeled undeveloped hydropower potential and the nonmodeled undeveloped hydropower potential.

Detailed Results

The appendices contain, in the form of HES-generated reports, detailed information of the undeveloped hydropower potential in Indiana. The appendices contain the following information:

Appendix A The undeveloped hydropower potential summary printout groups sites by dam status. The number of sites, nonmodeled undeveloped hydropower potential, and HES-modeled undevel-

oped hydropower potential is provided based on the dam status.

Appendix B The hydropower resource assessment by river basin includes the project number, project name, stream name, dam status, nonmodeled undeveloped hydropower potential, and the HES-modeled undeveloped hydropower potential for each of the individual sites. Subtotals are provided for each river basin.

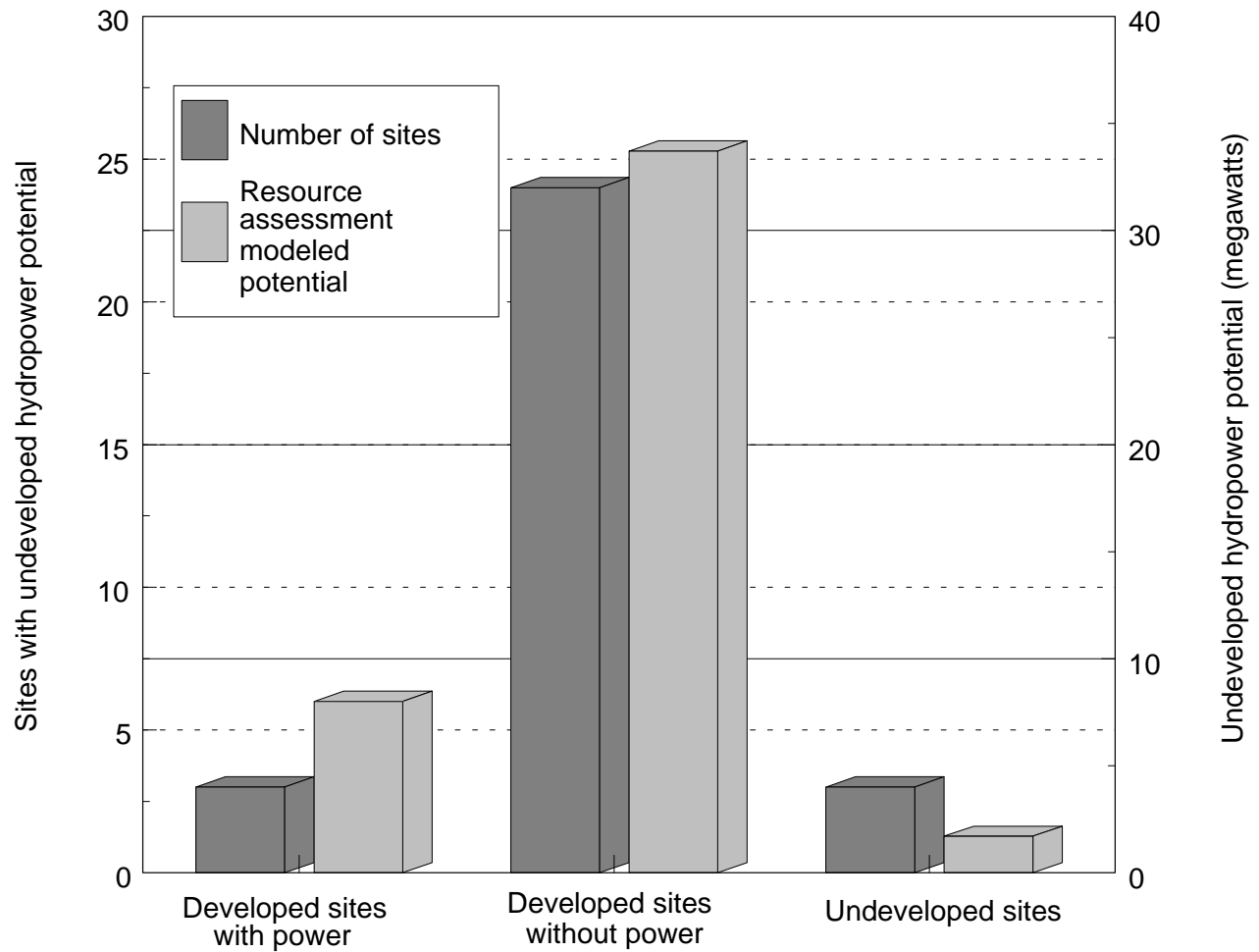


Figure 3. The number of sites with undeveloped hydropower potential and the total megawatts of HES-modeled undeveloped hydropower potential.



Figure 4. Example of a developed hydroelectric plant in Indiana. This Hydroelectric plant and dam is the Twin Branch plant, on the St. Joseph River, with 4.8 megawatts of installed capacity. The additional undeveloped hydropower potential at this site is 3.8 megawatts.

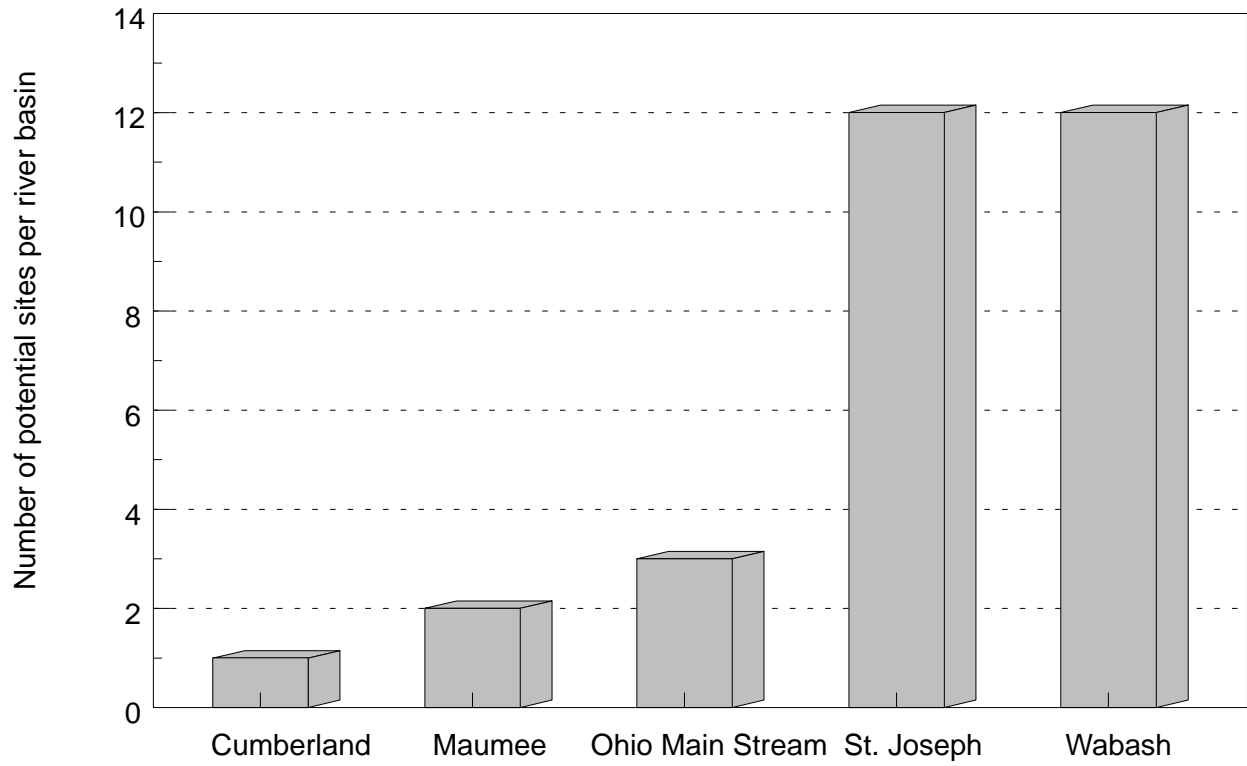


Figure 5. Number of sites with undeveloped hydropower potential in each of the Indiana river basins.

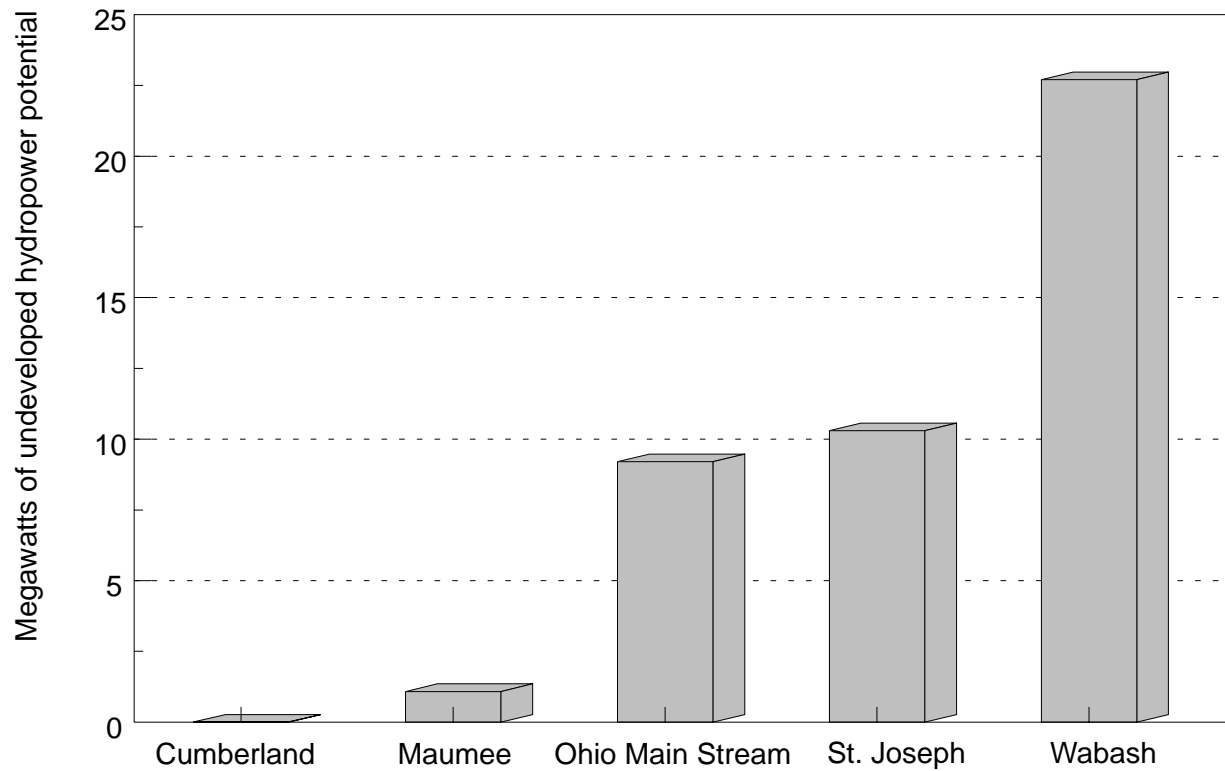


Figure 6. Megawatts of HES-modeled undeveloped hydropower potential in the Indiana river basins.

Appendix C This is a listing of the project numbers, plant name, stream name, if a site is Federally owned, nonmodeled undeveloped hydropower potential, and HES-modeled undeveloped hydropower potential. The sites are grouped by dam status.

Appendix D This section contains a resource database listing for each of the 30 sites in Indiana. Information includes plant name, stream, state, county, river basin and owner names, project number, name plate and HES-modeled undeveloped hydropower potential, the unit and plant types, dam status, latitude, longitude, and the environmental factors that the HES uses to determine the project environmental suitability factor.

OBTAINING INDIVIDUAL STATE INFORMATION

Additional copies of the hydropower resource assessment results for individual states are available and can be obtained by writing or calling the National Technical Information Service (NTIS).

Telephone Orders – (703) 487-4650. NTIS sales desk and customer services are available between 8:30 a.m. and 5:00 p.m., Eastern Standard Time.

Fax – (703) 321-8547. Customers may fax their orders to NTIS. These orders may be charged to a NTIS deposit account, American Express, VISA, or MasterCard.

Mail Orders – Mail orders should be sent to National Technical Information Service, Document Sales, 5285 Port Royal Road, Springfield, VA 22161. Call the sales desk for prices before placing an order.

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For Help in Tracing an Order – Call (703) 487-4650 and request the customer service option.

ADDITIONAL HYDROPOWER EVALUATION SOFTWARE INFORMATION

Additional information concerning the HES can be obtained by contacting Ben Rinehart or Jim Francfort at the addresses provided below. Copies of the software and the *User's Manual* may also be obtained from these individuals.

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Software User's Manual, DOE/ID-10338,
Idaho National Engineering Laboratory, Idaho
Falls, Idaho.

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