Table 71. Production, Heat Content, and Sulfur, Mercury and Carbon Dioxide Emission Factors by Coal Type and Region

oal Supply Region	States	Coal Rank and Sulfur Level	Mine Type	2002 Production (Million Short tons)	Heat Content (Million Btu per Short Ton)	Sulfur (Pounds Per Million Btu)	Mercury (Pounds Per Trillion Btu)	CO ₂ (Pounds Per Million Btu)
Northern Appalachia	PA, OH, MD, WV(North)	Metallurgical Mid-Sulfur Bituminous High-Sulfur Bituminous Waste Coal (Gob and	Underground All All All	2.8 66.6 59.4 11.1	27.43 25.37 24.75 12.31	0.77 1.25 2.48 1.88	N/A 11.16 11.67 63.9	205.4 205.4 203.6 203.6
Central Appalachia	KY(East), WV(South), TN(North)	Culm) Metallurgical Low-Sulfur Bituminous Mid-Sulfur Bituminous	Underground All All	34.0 63.9 151.2	27.43 25.26 24.93	0.60 0.54 0.84	N/A 5.61 7.58	203.8 203.8 203.3
Southern Appalachia	AL,TN(South)	Metallurgical Low-Sulfur Bituminous Mid-Sulfur Bituminous	Underground All All	4.6 3.1 11.4	27.43 24.66 24.53	0.48 0.57 1.06	N/A 3.87 10.15	203.3 203.3 203.3
East Interior	IL, IN, KY(West), MS	Mid-Sulfur Bituminous High-Sulfur Bituminous Mid-Sulfur Lignite	All All Surface	32.0 60.7 2.3	22.68 22.85 11.26	1.13 2.74 0.98	5.60 6.35 14.11	202.7 202.5 211.4
West Interior	IA, MO, KS, AR, OK, TX(Bit)	High-Sulfur Bituminous	Surface	1.9	23.58	2.28	21.55	202.4
Gulf Lignite	TX(Lig), LA	Mid-Sulfur Lignite High-Sulfur Lignite	Surface Surface	26.7 22.3	13.11 13.08	1.24 2.07	14.11 15.28	211.4 211.4
Dakota Lignite	ND, MT(Lig)	Mid-Sulfur Lignite	Surface	31.1	13.24	1.15	8.38	216.6
Powder River, Green River, and Hannah Basins	WY, MT(Sub)	Low-Sulfur Subbituminous Mid-Sulfur Subbituminous Low-Sulfur Bituminous	Surface Surface Underground	372.1 38.2 0.0	17.44 17.57 21.93	0.35 0.76 0.51	5.68 5.82 2.08	210.7 210.7 204.4
Rocky Mountain	CO, UT	Low-Sulfur Bituminous Low-Sulfur Subbituminous	Underground Surface	50.4 10.0	23.25 20.61	0.40 0.39	3.82 2.04	203.0 210.6
Southwest	AZ, NM	Low-Sulfur Bituminous Mid-Sulfur Subbituminous Mid-Sulfur Bituminous	Surface Surface Underground	23.0 16.9 1.8	21.40 18.69 19.52	0.47 0.85 0.72	4.66 7.18 7.18	205.4 206.7 206.7
Northwest	WA, AK	Mid-Sulfur Subbituminous	Surface	7.0	15.63	1.13	6.99	207.9

^{*}Indicates that quantity is less than 50,000 short tons.

N/A = not available.

Source: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report—Manufacturing Plants"; Form EIA-5, "Quarterly Coal Consumption and Quality Report, Coke Plants; Form EIA-6A, "Coal Distribution Report—Annual"; Form EIA-7A, "Coal Production Report, and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Federal Energy Regulatory Commission, Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." U.S. Department of Commerce, Bureau of the Census, "Monthly Report EM-545." U.S. Environmental Protection Agency, Emission Standards Division, Information Collection Request for Electric Utility Steam Generating Unit, Mercury Emissions Information Collection Effort (Research Triangle Park, NC, 1999). B.D. Hong and E.R. Slatick, "Carbon Dioxide Emission Factors for Coal," in Energy Information Administration, Quarterly Coal Report, January-March 1994, DOE/EIA-0121 (94/Q1) (Washington, DC, August 1995).