

Table B2. Thermal Conversion Factors and Data, 1994-1998

	1994	1995	1996	1997	1998
Conversion Factor (Btu per cubic foot)					
Production					
Marketed	1,105	1,106	1,109	1,107	1,110
Extraction Loss	2,735	2,730	2,721	2,704	2,694
Total Dry Production.....	1,028	1,027	1,027	1,026	1,031
Supply					
Dry Production.....	1,028	1,027	1,027	1,026	1,031
Receipts at U.S. Borders					
Imports	1,022	1,021	1,022	1,023	1,023
Intransit Receipts	1,022	1,021	1,022	1,023	1,023
Withdrawals from Storage					
Underground Storage.....	1,028	1,027	1,027	1,026	1,031
LNG Storage	1,028	1,027	1,027	1,026	1,031
Supplemental Gas Supplies.....	1,028	1,027	1,027	1,026	1,031
Balancing Item.....	937	988	R1,056	R1,029	547
Total Supply.....	NA	NA	NA	NA	NA
Disposition					
Consumption	1,028	1,027	1,027	1,026	1,031
(Electric Utility)	(1,022)	(1,025)	(1,024)	(1,019)	(1,022)
(Non-Utility)	(1,029)	(1,027)	(1,027)	(1,027)	(1,033)
Deliveries at U.S. Borders					
Exports	1,011	1,011	1,011	1,011	1,011
Intransit Deliveries.....	1,011	1,011	1,011	1,011	1,011
Additions to Storage					
Underground Storage.....	1,028	1,027	1,027	1,026	1,031
LNG Storage	1,028	1,027	1,027	1,026	1,031
Total Disposition	NA	NA	NA	NA	NA
Summary Data (billion Btu)					
Production					
Marketed	21,702,261	21,579,527	R21,970,606	R21,999,810	21,814,020
Extraction Loss.....	-2,430,350	-2,478,684	-2,607,484	-2,606,015	-2,526,324
Total Dry Production.....	19,271,911	19,100,844	R19,363,122	R19,393,794	19,287,696
Supply					
Dry Production.....	19,271,911	19,100,844	R19,363,122	R19,393,794	19,287,696
Receipts at U.S. Borders					
Imports	2,682,436	2,901,166	3,002,256	3,063,489	3,225,082
Intransit Receipts	498,653	502,902	548,172	560,686	492,737
Withdrawals from Storage					
Underground Storage.....	2,561,187	3,054,402	2,989,933	2,897,675	2,451,042
LNG Storage	72,668	51,808	71,157	71,324	56,050
Supplemental Gas Supplies.....	113,929	113,268	112,410	105,835	105,357
Balancing Item.....	-277,959	-227,156	R229,205	R82,357	-18,217
Total Supply.....	24,922,825	25,497,233	R26,316,256	R26,175,161	25,599,748
Disposition					
Consumption	21,336,624	22,163,343	R22,559,714	R22,549,125	21,921,145
(Electric Utility)	(3,052,864)	(3,276,420)	(2,798,076)	R(3,024,854)	(3,329,731)
(Non-Utility)	(18,283,760)	(18,886,922)	R(19,761,638)	R(19,524,271)	(18,591,414)
Deliveries at U.S. Borders					
Exports	163,522	155,799	155,115	158,783	160,770
Intransit Deliveries.....	477,710	497,849	542,354	522,469	464,555
Additions to Storage					
Underground Storage.....	2,874,574	2,635,161	2,984,043	2,873,102	2,993,596
LNG Storage	70,395	45,082	75,029	71,681	59,681
Total Disposition	24,922,825	25,497,233	R26,316,256	R26,175,161	25,599,748

R = Revised data.

NA = Not available.

Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); Forms EIA-191/FERC-8, "Underground Gas Storage Report"; and Form EIA-767, "Steam-Electric Plant Operating and Design Report."

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