Table B2. Thermal Conversion Factors and Data, 1994-1998

	1994	1995	1996	1997	1998
Conversion Factor (Btu per cubic foot)					
Production					
Marketed Extraction Loss		1,106 2,730	1,109 2,721	1,107 2,704	1,110 2,694
Total Dry Production	. 1,028	1,027	1,027	1,026	1,031
Supply					
Dry ProductionReceipts at U.S. Borders		1,027	1,027	1,026	1,031
Imports Intransit Receipts		1,021 1,021	1,022 1,022	1,023 1,023	1,023 1,023
Withdrawals from Storage Underground Storage	. 1,028	1,027	1,027	1,026	1,031
LNG Storage		1,027	1,027	1,026	1,031
Supplemental Gas Supplies		1,027	1,027	1,026	1,031
Balancing Item	. 937	988	R <sub>1,056</sub>	R <sub>1,029</sub>	547
Total Supply	. NA	NA	NA	NA	NA
Disposition					
Consumption		1,027	1,027	1,026	1,031
(Electric Utility)(Non-Utility)		(1,025) (1,027)	(1,024) (1,027)	(1,019) (1,027)	(1,022) (1,033)
Deliveries at U.S. Borders	. (1,029)	(1,027)	(1,027)	(1,027)	(1,033)
Exports	. 1,011	1,011	1,011	1,011	1,011
Intransit Deliveries		1,011	1,011	1,011	1,011
Additions to Storage					
Underground StorageLNG Storage	. 1,028 . 1,028	1,027 1,027	1,027 1,027	1,026 1,026	1,031 1,031
Livo otorago	1,020	1,021	1,027	1,020	1,001
Total Disposition	. NA	NA	NA	NA	NA
·	. NA	NA	NA	NA	NA
	. NA	NA	NA	NA	NA
Summary Data (billion Btu) Production					
Summary Data (billion Btu) Production Marketed	. 21,702,261	21,579,527	<sup>R</sup> 21,970,606	<sup>R</sup> 21,999,810	21,814,020
Summary Data (billion Btu) Production	. 21,702,261			R21,999,810 -2,606,015	
Summary Data (billion Btu) Production Marketed	. 21,702,261 2,430,350	21,579,527	<sup>R</sup> 21,970,606	<sup>R</sup> 21,999,810	21,814,020
Summary Data (billion Btu)  Production Marketed Extraction Loss  Total Dry Production	21,702,261 -2,430,350 19,271,911	21,579,527 -2,478,684 <b>19,100,844</b>	R21,970,606 -2,607,484 R19,363,122	R21,999,810 -2,606,015 R19,393,794	21,814,020 -2,526,324 <b>19,287,696</b>
Summary Data (billion Btu)  Production Marketed	21,702,261 -2,430,350 19,271,911	21,579,527 -2,478,684	R21,970,606 -2,607,484	R21,999,810 -2,606,015	21,814,020 -2,526,324
Fundation Btu)  Production Marketed Extraction Loss  Total Dry Production Supply Dry Production Receipts at U.S. Borders	. 21,702,261 2,430,350 . <b>19,271,911</b>	21,579,527 -2,478,684 <b>19,100,844</b> 19,100,844	R21,970,606 -2,607,484 R19,363,122 R19,363,122	R21,999,810 -2,606,015 R19,393,794 R19,393,794	21,814,020 -2,526,324 <b>19,287,696</b> 19,287,696
Fundation Btu)  Production Marketed	21,702,261 -2,430,350 - <b>19,271,911</b> - 19,271,911 - 2,682,436	21,579,527 -2,478,684 <b>19,100,844</b>	R21,970,606 -2,607,484 R19,363,122	R21,999,810 -2,606,015 R19,393,794	21,814,020 -2,526,324 <b>19,287,696</b>
Froduction Marketed Extraction Loss  Total Dry Production  Supply Dry Production  Receipts at U.S. Borders Imports Intransit Receipts Withdrawals from Storage	. 21,702,261 2,430,350 . <b>19,271,911</b> . 19,271,911 . 2,682,436 . 498,653	21,579,527 -2,478,684 <b>19,100,844</b> 19,100,844 2,901,166 502,902	R21,970,606 -2,607,484 R19,363,122 R19,363,122 3,002,256 548,172	R21,999,810 -2,606,015 R19,393,794 R19,393,794 3,063,489 560,686	21,814,020 -2,526,324 <b>19,287,696</b> 19,287,696 3,225,082 492,737
rummary Data (billion Btu)  Production Marketed Extraction Loss	. 21,702,261 2,430,350 . <b>19,271,911</b> . 19,271,911 . 2,682,436 . 498,653 . 2,561,187	21,579,527 -2,478,684 <b>19,100,844</b> 19,100,844 2,901,166 502,902 3,054,402	R21,970,606 -2,607,484 R19,363,122 R19,363,122 3,002,256 548,172 2,989,933	R21,999,810 -2,606,015 R19,393,794 R19,393,794 3,063,489 560,686 2,897,675	21,814,020 -2,526,324 <b>19,287,696</b> 19,287,696 3,225,082 492,737 2,451,042
ummary Data (billion Btu)  Production Marketed	21,702,261 -2,430,350 <b>19,271,911</b> 19,271,911 2,682,436 498,653 2,561,187 72,668	21,579,527 -2,478,684 <b>19,100,844</b> 19,100,844 2,901,166 502,902 3,054,402 51,808	R21,970,606 -2,607,484 R19,363,122 R19,363,122 3,002,256 548,172 2,989,933 71,157	R21,999,810 -2,606,015 R19,393,794 R19,393,794 3,063,489 560,686 2,897,675 71,324	21,814,020 -2,526,324 <b>19,287,696</b> 19,287,696 3,225,082 492,737 2,451,042 56,050
Fundary Data (billion Btu)  Production Marketed Extraction Loss	21,702,261 -2,430,350 19,271,911 19,271,911 2,682,436 498,653 2,561,187 72,668 113,929	21,579,527 -2,478,684 <b>19,100,844</b> 19,100,844 2,901,166 502,902 3,054,402	R21,970,606 -2,607,484 R19,363,122 R19,363,122 3,002,256 548,172 2,989,933	R21,999,810 -2,606,015 R19,393,794 R19,393,794 3,063,489 560,686 2,897,675	21,814,020 -2,526,324 <b>19,287,696</b> 19,287,696 3,225,082 492,737 2,451,042
Summary Data (billion Btu)  Production  Marketed Extraction Loss  Total Dry Production  Supply Dry Production Receipts at U.S. Borders Imports Intransit Receipts Withdrawals from Storage Underground Storage LNG Storage Supplemental Gas Supplies	21,702,261 -2,430,350 19,271,911 19,271,911 2,682,436 498,653 2,561,187 72,668 113,929 -277,959	21,579,527 -2,478,684 <b>19,100,844</b> 19,100,844 2,901,166 502,902 3,054,402 51,808 113,268	R21,970,606 -2,607,484 R19,363,122 R19,363,122 3,002,256 548,172 2,989,933 71,157 112,410	R21,999,810 -2,606,015 R19,393,794 R19,393,794 3,063,489 560,686 2,897,675 71,324 105,835	21,814,020 -2,526,324 <b>19,287,696</b> 19,287,696 3,225,082 492,737 2,451,042 56,050 105,357
Froduction Marketed Extraction Loss	21,702,261 -2,430,350 19,271,911 19,271,911 2,682,436 498,653 2,561,187 72,668 113,929 -277,959 24,922,825	21,579,527 -2,478,684  19,100,844  19,100,844  2,901,166 502,902  3,054,402 51,808 113,268 -227,156  25,497,233	R21,970,606 -2,607,484 R19,363,122 R19,363,122 3,002,256 548,172 2,989,933 71,157 112,410 R229,205 R26,316,256	R21,999,810 -2,606,015 R19,393,794 R19,393,794 3,063,489 560,686 2,897,675 71,324 105,835 R82,357	21,814,020 -2,526,324 19,287,696 19,287,696 3,225,082 492,737 2,451,042 56,050 105,357 -18,217 25,599,748
Froduction Marketed Extraction Loss  Total Dry Production Supply Dry Production Receipts at U.S. Borders Imports Intransit Receipts Withdrawals from Storage Underground Storage LNG Storage Supplemental Gas Supplies Balancing Item  Total Supply  Disposition Consumption	21,702,261 -2,430,350 19,271,911 19,271,911 2,682,436 498,653 2,561,187 72,668 113,929 -277,959 24,922,825	21,579,527 -2,478,684  19,100,844  19,100,844  2,901,166 502,902  3,054,402 51,808 113,268 -227,156  25,497,233	R21,970,606 -2,607,484 R19,363,122 R19,363,122 3,002,256 548,172 2,989,933 71,157 112,410 R229,205 R26,316,256	R21,999,810 -2,606,015 R19,393,794 R19,393,794 3,063,489 560,686 2,897,675 71,324 105,835 R82,357 R26,175,161	21,814,020 -2,526,324 19,287,696 19,287,696 3,225,082 492,737 2,451,042 56,050 105,357 -18,217 25,599,748 21,921,145
Fundation Btu)  Production Marketed	21,702,261 -2,430,350 19,271,911 19,271,911 2,682,436 498,653 2,561,187 72,668 113,929 -277,959 24,922,825 21,336,624 (3,052,864)	21,579,527 -2,478,684  19,100,844  19,100,844  2,901,166 502,902  3,054,402 51,808 113,268 -227,156  25,497,233  22,163,343 (3,276,420)	R21,970,606 -2,607,484 R19,363,122 R19,363,122 3,002,256 548,172 2,989,933 71,157 112,410 R229,205 R26,316,256 R22,559,714 (2,798,076)	R21,999,810 -2,606,015 R19,393,794 R19,393,794 3,063,489 560,686 2,897,675 71,324 105,835 R82,357 R26,175,161 R22,549,125 R(3,024,854)	21,814,020 -2,526,324 19,287,696 19,287,696 3,225,082 492,737 2,451,042 56,050 105,357 -18,217 25,599,748 21,921,145 (3,329,731)
Summary Data (billion Btu)  Production Marketed Extraction Loss	21,702,261 -2,430,350 19,271,911 19,271,911 2,682,436 498,653 2,561,187 72,668 113,929 -277,959 24,922,825 21,336,624 (3,052,864)	21,579,527 -2,478,684  19,100,844  19,100,844  2,901,166 502,902  3,054,402 51,808 113,268 -227,156  25,497,233	R21,970,606 -2,607,484 R19,363,122 R19,363,122 3,002,256 548,172 2,989,933 71,157 112,410 R229,205 R26,316,256	R21,999,810 -2,606,015 R19,393,794 R19,393,794 3,063,489 560,686 2,897,675 71,324 105,835 R82,357 R26,175,161	21,814,020 -2,526,324 19,287,696 19,287,696 3,225,082 492,737 2,451,042 56,050 105,357 -18,217 25,599,748 21,921,145
Summary Data (billion Btu)  Production  Marketed Extraction Loss  Total Dry Production  Supply Dry Production Receipts at U.S. Borders Imports Intransit Receipts Withdrawals from Storage Underground Storage Underground Storage Supplemental Gas Supplies Balancing Item  Total Supply  Disposition Consumption (Electric Utility)	21,702,261 -2,430,350 19,271,911 19,271,911 2,682,436 498,653 2,561,187 72,668 113,929 -277,959 24,922,825 21,336,624 (3,052,864) (18,283,760)	21,579,527 -2,478,684  19,100,844  19,100,844  2,901,166 502,902  3,054,402 51,808 113,268 -227,156  25,497,233  22,163,343 (3,276,420)	R21,970,606 -2,607,484 R19,363,122 R19,363,122 3,002,256 548,172 2,989,933 71,157 112,410 R229,205 R26,316,256 R22,559,714 (2,798,076)	R21,999,810 -2,606,015 R19,393,794 R19,393,794 3,063,489 560,686 2,897,675 71,324 105,835 R82,357 R26,175,161 R22,549,125 R(3,024,854)	21,814,020 -2,526,324 19,287,696 19,287,696 3,225,082 492,737 2,451,042 56,050 105,357 -18,217 25,599,748 21,921,145 (3,329,731)
Summary Data (billion Btu)  Production  Marketed Extraction Loss  Total Dry Production  Supply Dry Production Receipts at U.S. Borders Imports Intransit Receipts Withdrawals from Storage Underground Storage LNG Storage Supplemental Gas Supplies Balancing Item  Total Supply  Disposition Consumption (Electric Utility) (Non-Utility) Deliveries at U.S. Borders Exports Intransit Deliveries	21,702,261 -2,430,350 19,271,911 19,271,911 2,682,436 498,653 2,561,187 72,668 113,929 -277,959 24,922,825 21,336,624 (3,052,864) (18,283,760) 163,522	21,579,527 -2,478,684 19,100,844 19,100,844 2,901,166 502,902 3,054,402 51,808 113,268 -227,156 25,497,233 22,163,343 (3,276,420) (18,886,922)	R21,970,606 -2,607,484 R19,363,122 R19,363,122 3,002,256 548,172 2,989,933 71,157 112,410 R229,205 R26,316,256 R22,559,714 (2,798,076) R(19,761,638)	R21,999,810 -2,606,015 R19,393,794 R19,393,794 3,063,489 560,686 2,897,675 71,324 105,835 R82,357 R26,175,161 R22,549,125 R(3,024,854) R(19,524,271)	21,814,020 -2,526,324 19,287,696 19,287,696 3,225,082 492,737 2,451,042 56,050 105,357 -18,217 25,599,748 21,921,145 (3,329,731) (18,591,414)
Summary Data (billion Btu)  Production  Marketed Extraction Loss  Total Dry Production  Supply Dry Production.  Receipts at U.S. Borders Imports Intransit Receipts Withdrawals from Storage Underground Storage LNG Storage Supplemental Gas Supplies Balancing Item.  Total Supply  Disposition Consumption (Electric Utility) (Non-Utility) Deliveries at U.S. Borders Exports Intransit Deliveries Additions to Storage	21,702,261 -2,430,350 19,271,911 19,271,911 2,682,436 498,653 2,561,187 72,668 113,929 -277,959 24,922,825 21,336,624 (3,052,864) (18,283,760) 163,522 477,710 2,874,574	21,579,527 -2,478,684  19,100,844  19,100,844  2,901,166 502,902  3,054,402 51,808 113,268 -227,156  25,497,233  22,163,343 (3,276,420) (18,886,922)  155,799 497,849 2,635,161	R21,970,606 -2,607,484 R19,363,122 R19,363,122 3,002,256 548,172 2,989,933 71,157 112,410 R229,205 R26,316,256 R22,559,714 (2,798,076) R(19,761,638) 155,115 542,354 2,984,043	R21,999,810 -2,606,015 R19,393,794 R19,393,794 3,063,489 560,686 2,897,675 71,324 105,835 R82,357 R26,175,161 R22,549,125 R(3,024,854) R(19,524,271) 158,783 522,469 2,873,102	21,814,020 -2,526,324 19,287,696 19,287,696 3,225,082 492,737 2,451,042 56,050 105,357 -18,217 25,599,748 21,921,145 (3,329,731) (18,591,414) 160,770 464,555 2,993,596
Summary Data (billion Btu)  Production Marketed Extraction Loss  Total Dry Production  Supply Dry Production Receipts at U.S. Borders Imports Intransit Receipts Withdrawals from Storage Underground Storage LNG Storage Supplemental Gas Supplies Balancing Item  Total Supply  Disposition Consumption (Electric Utility) (Non-Utility) Deliveries at U.S. Borders Exports Intransit Deliveries Additions to Storage	21,702,261 -2,430,350 19,271,911 19,271,911 2,682,436 498,653 2,561,187 72,668 113,929 -277,959 24,922,825 21,336,624 (3,052,864) (18,283,760) 163,522 477,710 2,874,574	21,579,527 -2,478,684  19,100,844  19,100,844  2,901,166 502,902  3,054,402 51,808 113,268 -227,156  25,497,233  22,163,343 (3,276,420) (18,886,922) 155,799 497,849	R21,970,606 -2,607,484 R19,363,122 R19,363,122 3,002,256 548,172 2,989,933 71,157 112,410 R229,205 R26,316,256 R22,559,714 (2,798,076) R(19,761,638) 155,115 542,354	R21,999,810 -2,606,015 R19,393,794 R19,393,794 3,063,489 560,686 2,897,675 71,324 105,835 R82,357 R26,175,161 R22,549,125 R(3,024,854) R(19,524,271) 158,783 522,469	21,814,020 -2,526,324 19,287,696 19,287,696 3,225,082 492,737 2,451,042 56,050 105,357 -18,217 25,599,748 21,921,145 (3,329,731) (18,591,414) 160,770 464,555

R = Revised data.

NA = Not available.

Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quan-

tity and Value of Natural Gas Report" (1996 through 1998); Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FPC-14, "Annual Report report of the Origin of Natural Gas Liquids Production; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); Forms EIA-191/FERC-8, "Underground Gas Storage Report"; and Form EIA-767, "Steam-Electric Plant Operating and Design Report."