Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic meters)					
Estimated Proved Reserves (dry)					
as of December 31	4,639	4,676	4 714	4,735	NA
as of December 51	4,039	4,070	4,714	4,733	INA
umber of Gas and Gas Condensate Wells					
Producing at End of Year	291,773	298,541	301,811	R310,971	316,373
r roadoning at End or roar	201,110	200,011	001,011	010,071	010,010
roduction (million cubic meters)					
Gross Withdrawals					
From Gas Wells	491,327	489,373	R502,265	505,287	497,205
From Oil Wells	176,404	182,972	R _{180,554}	180,340	180,254
Total	667,731	672,345	^R 682,819	685,627	677,459
D	04.400	100.050	R 00 440	00.000	07.004
Repressuring	-91,482	-100,950	R-99,413	-98,869	-97,221
Nonhydrocarbon Gases Removed	-11,672	-10,998	14,680	R-16,953	-17,308
Wet After Lease Separation	564,577	560,396	^R 568,726	^R 569,804	562,930
Vented and Flared	-6,466	-8,035	-7,705	^R -7,259	-6,630
Marketed Production	558,112	552,362	R561,020	R562,545	556,300
Extraction Loss	-25,160	-25,706	-27,133	-27,291	-26,555
	_0,100	_0,100	,.00	,_0.	20,000
Total Dry Production	532,952	526,656	R533,888	R535,255	529,745
upply (million cubic meters)					
Dry Production	532,952	526,656	R533,888	R535,255	529,745
Receipts at U.S. Borders	332,332	320,030	555,000	JJJ,2JJ	323,143
	74.000	00.450	00.470	04.700	00.050
Imports	74,299	80,450	83,178	84,786	89,256
Intransit Receipts	13,812	13,946	15,187	15,518	13,637
Withdrawals from Storage					
Underground Storage	71,023	84,217	82,440	79,974	67,319
LNG Storage	2,002	1,428	1,962	1,969	1,539
Supplemental Gas Supplies	3,138	3,123	3,099	2,921	2,894
Balancing Item	-11,768	-6,513	^R 6,148	R1,728	-944
Total Supply	685,458	703,307	R725,902	R722,149	703,446
Total Supply	005,450	103,301	123,302	722,143	703,440
isposition (million cubic meters)			D	D	
Consumption	586,377	611,096	R622,025	^R 621,800	602,074
Deliveries at U.S. Borders					
Exports	4,580	4,364	4,344	4,446	4,503
Intransit Deliveries	13,380	13,946	15,187	14,629	13,010
Additions to Storage	,	,	,	,===	,
Underground Storage	79,182	72,658	82,277	79,296	82,220
LNG Storage	1,939	1,243	2,069	1,978	1,639
Total Disposition	685,458	703,307	R725,902	R722,149	703,446
angumntian (million gubic meters)					
onsumption (million cubic meters) Lease Fuel	19,817	22,436	R22.643	R21,983	21,413
Pipeline Fuel	19,407	19,831	20,146	R21,279	17,995
Plant Fuel	12,003	12,115	12,744	12,088	11,364
Delivered to Consumers	407.070	107.010	440 100	444.40=	400.00-
Residential	137,272	137,346	148,420	141,125	128,000
Commercial	81,978	85,831	89,432	_ ^R 91,036	84,936
Industrial	231,265	242,947	251,182	^R 250,107	245,964
Vehicle Fuel	49	76	83	125	144
Electric Utilities	84,587	90,515	77,376	R84,057	92,258
Total Delivered to Consumers	535,150	556,714	566,493	R566,451	551,302
		•	_		•
Total Consumption	586,377	611,096	^R 622,025	^R 621,800	602,074
elivered for the Account of Others					
(million cubic meters)					
Residential	1,199	1,282	1,392	_ 1,728	2,977
Commercial	16,963	19,996	20,011	R _{26,599}	28,041
	173,099	184,551	202,519	R _{205,947}	207.827
Industrial					
IndustrialElectric Utilities	59,242	59,757	52,995	54,719	60,962

See footnotes at end of table.

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
irm Deliveries (million cubic meters)					
Residential	137.167	137.234	148.270	141.020	127.927
Commercial	72.477	75.051	79,271	R78.016	71.830
Industrial	134.055	145.550	152.584	R149.961	152.377
Electric Utilities	44.762	49.808	42.670	40.943	49.518
Vehicle Fuel	38	49,606	42,670 76	40,943	136
venicle Fuel	30	69	70	110	130
nterruptible Deliveries (million cubic meters)					
Residential	105	112	150	105	73
Commercial	9,501	10,779	10,160	R _{13,020}	13,106
Industrial	97,210	97.397	98.599	R100.146	93,587
Electric Utilities	34.276	32,504	28.011	33.347	33,471
Vehicle Fuel	11	6	7	7	8
lumber of Consumers		= 4 000 4=0	== 000 0=0	== 400 0=0	== 001 = 10
Residential	53,392,557	54,322,179	55,263,673	56,186,958	57,321,746
Commercial	4,533,905	4,636,500	4,720,227	R4,761,409	5,044,497
Industrial	202,940	209,398	206,049	R _{238,961}	231,438
Average Annual Consumption per Consumer					
(thousand cubic meters)					
Residential	3	3	3	3	2
Commercial	18	19	19	R ₁₉	17
Industrial	1.140	1.160	1.219	R _{1.047}	1.063
IliduStilai	1,140	1,100	1,219	1,047	1,003
Average Prices for Natural Gas					
(dollars per thousand cubic meters)					
Wellhead (Marketed Production)	65.33	54.74	76.63	81.93	68.51
Imports	66.04	52.62	69.57	76.63	69.57
Exports	88.29	84.40	104.88	106.65	86.52
Pipeline Fuel	60.03	52.62	80.16	80.87	70.98
City Gate	108.42	98.17	115.48	129.25	108.42
Delivered to Consumers		33			.00.12
Residential	226.37	214.01	223.89	245.08	240.85
Commercial	192.11	178.34	190.70	R204.83	193.52
Industrial	107.71	95.70	120.78	126.78	110.89
Vehicle Fuel	145.14	140.55	153.27	156.80	162.09
		71.34	95.00	R98.17	84.76
Electric Utilities	80.52	/1.34	95.00	98.17	84.76

R = Revised data.

Notes: Beginning in 1987, prices for gas delivered to consumers are calculated using only on-system sales data. No imputations are made for prices of gas delivered for the account of others. In previous years, prices were calculated using reported values and values imputed for gas delivered for the account of others. The United States includes the 50 States and the District of Columbia. Totals may not equal sum of components due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition", Form EIA-627, "Annual Quan-

tity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-87, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form ERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossi Energy, U.S. Department of Energy, Natural Gas Imports and Exportes, DOE/EIA-0216; and the U.S. Minerals Management Service.

NA = Not available.