



Table 97. Summary Statistics for Natural Gas — Wyoming, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	10,879	12,166	12,320	13,562	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	3,942	4,196	4,510	5,160	5,166
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	949,343	988,671	981,115	1,043,797	1,029,403
From Oil Wells.....	121,519	111,442	109,434	109,318	132,044
Total.....	1,070,862	1,100,113	1,090,549	1,153,115	1,161,447
Repressuring	110,064	131,893	134,867	128,186	117,094
Nonhydrocarbon Gases Removed.....	138,056	145,724	144,194	146,414	142,739
Wet After Lease Separation	822,741	822,496	811,488	878,515	901,614
Vented and Flared.....	126,722	148,721	145,452	140,147	140,301
Marketed Production	696,018	673,775	666,036	738,368	761,313
Extraction Loss.....	33,486	36,058	48,254	49,333	44,358
Total Dry Production.....	662,532	637,717	617,782	689,035	716,955
Supply (million cubic feet)					
Dry Production.....	662,532	637,717	617,782	689,035	716,955
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	280,941	384,208	294,140	516,922	267,950
Withdrawals from Storage					
Underground Storage.....	8,012	11,000	15,478	14,989	12,493
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	121,842	99,322	253,985	6,045	259,632
Total Supply.....	1,073,328	1,132,247	1,181,385	1,226,990	1,257,031

See footnotes at end of table.

Table 97. Summary Statistics for Natural Gas — Wyoming, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	106,316	97,706	101,413	100,955	109,193
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	956,416	1,025,093	1,069,550	1,111,955	1,132,626
Additions to Storage					
Underground Storage	10,596	9,448	10,422	14,080	15,212
LNG Storage	0	0	0	0	0
Total Disposition	1,073,328	1,132,247	1,181,385	1,226,990	1,257,031
Consumption (million cubic feet)					
Lease Fuel	^a 4,676	4,570	4,252	4,099	3,477
Pipeline Fuel	6,193	7,254	8,144	10,461	11,535
Plant Fuel	13,939	14,896	15,409	15,597	16,524
Delivered to Consumers					
Residential	11,564	12,152	13,534	12,999	12,702
Commercial	9,231	9,833	9,721	10,754	10,414
Industrial	60,566	48,856	50,253	46,936	54,259
Vehicle Fuel	18	16	14	13	10
Electric Utilities	129	128	87	95	271
Total Delivered to Consumers	81,507	70,986	73,609	70,797	77,656
Total Consumption	106,316	97,706	101,413	100,955	109,193
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	846	935	990
Commercial	358	632	1,370	1,705	987
Industrial	59,219	47,467	48,798	45,763	53,151
Electric Utilities	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential	11,564	12,152	13,534	12,999	12,702
Commercial	5,025	9,044	8,943	10,033	9,531
Industrial	10,670	13,329	18,063	16,460	24,246
Electric Utilities	79	104	61	25	0
Vehicle Fuel	18	15	14	12	10
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,205	790	778	721	883
Industrial	49,896	35,527	32,190	30,476	30,013
Electric Utilities	0	0	0	0	0
Vehicle Fuel	0	1	0	1	0
Number of Consumers					
Residential	117,385	119,544	131,910	125,740	127,324
Commercial	15,348	15,580	17,036	15,907	16,171
Industrial	135	126	170	194	317
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	99	102	103	103	100
Commercial	601	631	571	676	644
Industrial	448,635	387,748	295,606	241,939	171,165
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.05	1.78	2.57	2.42	1.78
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.52	1.31	1.54	1.84	1.86
City Gate	2.91	2.72	2.36	3.11	2.73
Delivered to Consumers					
Residential	5.10	4.83	4.26	4.58	5.19
Commercial	4.45	4.23	3.67	3.93	4.45
Industrial	3.51	3.18	3.14	3.49	3.37
Vehicle Fuel	4.62	5.34	5.24	5.56	6.30
Electric Utilities	5.80	8.32	12.59	NA	8.31

^a The state of Wyoming previously estimated lease fuel use. Starting in 1993, the data for lease fuel are actual reported data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.