

Table 96. Summary Statistics for Natural Gas — Wisconsin, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	0	0	0	0	NA
as of December of	O	· ·	9	· ·	14/1
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Troducing at End of Teal	U	O	U	O	U
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells		Ô	0	Ô	Õ
1 10111 011 110110111111111111111111111	· ·	· ·	v	ŭ	· ·
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation		0	0	0	0
Vented and Flared	0	0	0	0	Ō
Marketed Production		Õ	Ô	Õ	ň
Extraction Loss		Õ	Õ	Õ	Ů
Extraction Ecos	O	· ·	O	· ·	O
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
	0	0	0	0	0
Dry Production Receipts at State Borders	U	Ü	U	0	U
	0	0	0	0	0
Imports		0	0	0	0
Intransit Receipts		4 405 007	4 404 000	4 405 445	4 400 004
Interstate Receipts	1,179,011	1,195,087	1,194,236	1,185,145	1,168,021
Withdrawals from Storage	0	0	0	0	0
Underground Storage	0	0	0	0	0
LNG Storage		120	329	92	106
Supplemental Gas Supplies	5	2	21	S5	0
Balancing Item	-124,878	-2,924	4,981	<sup>R</sup> 7,587	-2,216
Total Supply	1,054,454	1,192,286	1,199,567	R1,192,829	1,165,911

See footnotes at end of table.

Table 96. Summary Statistics for Natural Gas — Wisconsin, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	355,602	380,489	402,777	R400,599	359,934
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit DeliveriesInterstate Deliveries	698,586	811,591	0 796,522	792,086	0 805,893
Additions to Storage	090,300	011,391	790,322	792,000	005,095
Underground Storage	0	0	0	0	0
LNG Storage	266	206	269	143	85
-	1 054 454	1 102 206	1 100 567	R1,192,829	1 165 011
Total Disposition	1,054,454	1,192,286	1,199,567	1,192,629	1,165,911
Consumption (million cubic feet)	0	0	0	0	0
Lease Fuel Pipeline Fuel	0 9,854	4,198	0 4,196	0 4,544	0 4,284
Plant Fuel	0,054	4,130	4,130	7,544	4,204
Delivered to Consumers	v	V	v	v	Ŭ
Residential	128,175	136.012	147.893	135,819	115.946
Commercial	78,609	84,888	93,816	88,729	81,316
Industrial	135,106	146,070	149,517	155,677	141,980
Vehicle Fuel	36	32	53	55	59
Electric Utilities	3,821	9,289	7,303	<sup>R</sup> 15,776	16,348
Total Delivered to Consumers	345,748	376,291	398,581	R396,055	355,650
Total Consumption	355,602	380,489	402,777	R400,599	359,934
Delivered for the Account of Others					
(million cubic feet)				400	40=
Residential	0	0	25	108	135
CommercialIndustrial	5,133 69,191	6,760 78,008	7,848 95,077	15,907 113,529	21,172 110,805
Electric Utilities	457	2,188	2,404	7,576	7,757
Firm Deliveries					
(million cubic feet)					
Residential	128,175	136,012	147,893	135,819	115,946
Commercial	70,222	75,867	85,363	84,179	78,603
Industrial	28,563	25,760	27,098	50,470	45,207
Electric Utilities	3,416	2,561	1,957	11,232	9,036
Vehicle Fuel	10	7	30	35	40
Interruptible Deliveries					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	8,386	9,021	8,453	4,549	2,713
Industrial	106,544	120,310	122,419	105,207	96,773
Electric Utilities	1,885	7,396	5,299	4,909	8,779
Vehicle Fuel	26	25	23	20	19
Number of Consumers					
Residential	1,253,333	1,291,424	1,324,570	1,361,348	1,390,068
Commercial	119,788	125,539	129,146	131,238	134,651
Industrial	7,342	6,454	5,861	8,346	9,158
Average Annual Consumption per Consum	er				
(thousand cubic feet)	102	105	112	100	83
Residential Commercial	656	105 676	726	100 676	604
Industrial	18,402	22,632	25,511	18,653	15,503
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
Imports	_	_	_	_	_
Exports	_	_	_		_
Pipeline Fuel	1.36	0.36	1.20	1.16	0.95
City Gate	3.42	2.83	3.43	3.67	3.29
Delivered to Consumers Residential	6.28	5.82	6.04	6.43	6.15
Commercial	6.28 4.91	5.82 4.50	4.83	5.35	4.71
Industrial	3.36	2.96	3.48	4.13	3.78
Vehicle Fuel	3.41	2.96	2.40	2.38	1.13
Electric Utilities	2.66	2.23	3.04	3.17	2.67

R = Revised data.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition", Form EIA-627, "Annual Quan-

tity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-87, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

NA = Not available.

<sup>— =</sup> Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.