

Table 95. Summary Statistics for Natural Gas — West Virginia, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	2,565	2,499	2,703	2,846	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	39,830	36,144	35,148	31,000	39,072
Production (million cubic feet)					
Gross Withdrawals			_		
From Gas Wells	183,773	186,231	R169,839	172,268	178,023
From Oil Wells	0	0	0	0	0
Total	183,773	186,231	R169,839	172,268	178,023
Poprogauring	NA	NA	NA	NA	NA
Repressuring Nonhydrocarbon Gases Removed	NA NA	NA NA	NA NA	NA NA	NA NA
Wet After Lease Separation	183.773	186.231	R169.839	172,268	178.023
Vented and Flared	NA	NA	NA	172,200 NA	176,023 NA
Marketed Production	183,773	186,231	R169,839	172,268	178,023
Extraction Loss	10,901	7,396	7,093	7.179	7,337
EXTRACTION LOSS	10,901	7,390	7,093	7,179	1,331
Total Dry Production	172,872	178,835	R162,746	165,089	170,686
Supply (million cubic feet)					
Dry Production	172,872	178,835	R _{162,746}	165,089	170,686
Receipts at State Borders	,	,		,	,
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,620,921	1,724,557	1,776,833	1,790,175	1,437,472
Withdrawals from Storage	, ,		, ,	, ,	, ,
Underground Storage	156,284	187,088	164,768	181,015	143,924
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	92,551	-18,543	R150,134	77,582	132,454
Total Supply	2.042.629	2,071,936	R2,254,481	2,213,861	1,884,536

See footnotes at end of table.

Table 95. Summary Statistics for Natural Gas — West Virginia, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)		1	-	1	1
Consumption Deliveries at State Borders	145,428	148,364	R154,642	159,040	141,957
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,725,985	1,777,613	1,899,227	1,890,522	1,570,388
Additions to Storage	1,720,000	1,777,010	1,000,227	1,000,022	1,070,000
Underground Storage	171,216	145,958	200,612	164,299	172,191
LNG Storage	0	0	0	0	0
Total Disposition	2,042,629	2,071,936	R2,254,481	2,213,861	1,884,536
Consumption (million cubic feet)			_		
Lease Fuel	4,815	4,846	R _{4,292}	4,500	3,865
Pipeline Fuel	30,144	26,411	32,467	32,318	30,868
Plant Fuel	3,272	3,199	2,262	2,710	2,344
Delivered to Consumers					
Residential	35,201	35,379	37,390	35,996	29,664
Commercial	24,979	25,872	28,025	25,913	24,986
Industrial	46,774	52,239	49,997	57,380	49,807
Vehicle Fuel	*	7	5	6	5
Electric Utilities	243	410	205	219	417
Total Delivered to Consumers	107,197	113,908	115,622	119,512	104,879
Total Consumption	145,428	148,364	R154,642	159,040	141,957
Delivered for the Account of Others (million cubic feet)					
Residential	15	28	23	9	8
Commercial	11,194	12.536	12.263	11.779	12,625
Industrial	40,684	44,726	42,843	50,353	46,650
Electric Utilities	244	208	157	184	221
Firm Deliveries (million cubic feet)					
Residential	35,186	35,351	37,367	35,996	29,664
Commercial	6,982	7,454	8,741	7,032	7,041
Industrial	20,521	19,333	18,540	21,849	17,577
Electric Utilities	244	208	157	184	221
Vehicle Fuel		7	5	5	5
Interruptible Deliveries					
(million cubic feet)				_	_
Residential	15	28	23	0	0
Commercial	17,997	18,418	19,284	18,881	17,945
Industrial	26,253	32,906	31,457	35,530	32,230
Electric Utilities	0	0	0	0	0
Vehicle Fuel	0	0	0	1	0
Number of Consumers					
Residential	352,929	353,629	358,049	362,432	359,783
Commercial	33,756	36,144	33,837	33,970	35,362
Industrial	191	192	182	173	217
Average Annual Consumption per Consume (thousand cubic feet)	er				
Residential	100	100	104	99	82
Commercial	740	716	828	763	707
Industrial	244,891	272,080	274,709	331,674	229,525
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.62	2.22	_	_	_
Imports	_	_	_	_	_
Exports	_	_	_	_	_
Pipeline Fuel	3.54	1.87	3.19	2.97	2.69
City Gate	3.26	2.85	3.36	3.17	3.17
Delivered to Consumers					
Residential	6.66	7.05	7.02	6.81	7.29
Commercial	5.91	6.09	6.03	6.34	6.26
		2.60	2.76	2.91	3.39
Industrial	/ 9.5	/ nu			
IndustrialVehicle Fuel	2.93 3.82				
IndustrialVehicle FuelElectric Utilities	2.93 3.82 4.00	2.08 3.58	2.20 2.99	2.69 3.35	2.55 3.29

R = Revised data.

tity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

NA = Not available.

^{— =} Not applicable.
* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176,
"Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting
to these two forms. Totals may not add due to independent rounding. Beginning in
1996, consumption of natural gas for agricultural use was classified as industrial use. In
1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of
Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-