

Table 94. Summary Statistics for Natural Gas — Washington, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	0	0	0	0	NA
as of December 51	O	0	· ·	Ö	1471
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Troducing at End of Teal	U	O	U	O	U
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	Õ	Ô	Ô	Ŏ	0
TIOH OH WORD	O	O	O	Ö	O
Total	0	0	0	0	0
1000	•	· ·	·	ŭ	•
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	ň	Ô	Õ	Ô	Õ
Wet After Lease Separation	Õ	Ô	ñ	Ô	Ô
Vented and Flared	Ŏ	Ŏ	Ŏ	Õ	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
EXITACIION LOSS	U	U	U	0	U
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders	U	0	0	U	U
Imports	320.362	335.866	356.711	360.261	374.666
Intransit Receipts		333,000	330,711	360,261	374,000
		904 624	•	067.020	000.000
Interstate Receipts	713,101	804,621	823,997	867,820	892,082
Withdrawals from Storage	47.400	45 450	00.400	40.045	00 507
Underground Storage		15,452	22,192	19,015	22,597
LNG Storage		2,055	2,356	2,145	1,779
Supplemental Gas Supplies		0	0	D 11 170	0
Balancing Item	-52,630	-34,861	-36,154	R-41,479	-45,839
Total Supply	999,668	1,123,134	1,169,102	R1,207,762	1,245,285

See footnotes at end of table.

Table 94. Summary Statistics for Natural Gas — Washington, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)		•			
Consumption	212,782	220,427	238,639	R _{231,227}	263,153
Deliveries at State Borders	0	0	0	0	208
ExportsIntransit Deliveries		0	0	0	0
Interstate Deliveries		882,385	906,604	954,325	957,886
Additions to Storage	700,010	002,000	000,001	001,020	001,000
Underground Storage	18,705	17,815	20,124	20,018	23,136
LNG Storage	2,340	1,902	2,284	2,193	902
Total Disposition	999,668	1,122,529	1,167,651	R1,207,762	1,245,285
Consumption (million cubic feet)					
Lease Fuel		0	0	0	0
Pipeline Fuel Plant Fuel	6,437 0	8,636 0	6,871 0	8,836 0	9,087 0
Delivered to Consumers	U	U	U	U	U
Residential	53,144	52,763	62.689	61,813	61.936
Commercial		42,568	48,139	46,686	45,561
Industrial		109,997	114,236	111,159	133,106
Vehicle Fuel		107	113	116	112
Electric Utilities	2,461	6,356	6,590	R2,618	13,352
Total Delivered to Consumers	206,346	211,791	231,767	R222,391	254,067
Total Consumption	212,782	220,427	238,639	R231,227	263,153
Delivered for the Account of Others					
(million cubic feet)					
Residential		0	0	0	0
CommercialIndustrial		3,514	6,795	7,440 85,079	6,026
Electric Utilities		73,798 2,084	86,332 6,589	85,079 2,518	106,345 6,344
2.35010 0 011100	2,020	2,007	0,000	2,010	0,044
Firm Deliveries					
(million cubic feet)					
Residential		52,763	62,689	61,813	61,936
Commercial		33,710	38,230	35,768	34,755
IndustrialElectric Utilities		47,261 1,682	94,879 5,525	87,356 2,518	109,200 4,585
Vehicle Fuel		1,002	13	2,316	4,363
			.0		
Interruptible Deliveries					
(million cubic feet)		_	_	_	_
Residential		0	0	0	0
Commercial		8,858	9,909	10,918	10,807
Industrial Electric Utilities		62,735 402	19,357 1,064	23,803 0	23,906 1,759
Vehicle Fuel		90	100	100	100
Number of Consumers Residential	604,315	638,603	673,357	702,701	737,208
Commercial		70,781	73,708	75,550	77,770
Industrial		3,544	3,587	3,748	3,848
Average Annual Consumption per Consum	ner				
(thousand cubic feet)					
Residential	88	83	93	88	84
Commercial	631	601	653	618	586
Industrial	30,007	31,037	31,847	29,658	34,591
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)		. 	, ,	, ,	, -
Imports		1.23	1.43	1.69	1.71
Exports		4 70	4 77	4 00	2.80
Pipeline Fuel City Gate		1.78 2.18	1.77 2.44	1.89 2.62	1.76 2.34
Delivered to Consumers	2.04	2.10	Z. 44	2.02	2.34
Residential	5.70	5.89	5.65	5.64	5.84
Commercial		5.00	4.81	4.73	4.76
Industrial	2.95	2.74	2.67	3.16	2.64
Vehicle Fuel		5.63	2.62	3.81	3.84
Electric Utilities	4.95	4.60	4.98	NA	3.44

R = Revised data.

tity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report", Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report", Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

NA = Not available.

^{- =} Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use. Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-