





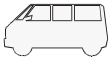



Virginia		— Natural Gas 1998			
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
					
 Net Interstate Movements:	219,286		 Industrial:	92,801	1.07
 Marketed Production:	57,263	0.29	 Vehicle Fuel:	35	0.69
Deliveries to Consumers:					
 Residential:	63,186	1.40	 Electric Utilities:	20,386	0.63
 Commercial:	58,283	1.94	Total:	234,692	1.21

Table 93. Summary Statistics for Natural Gas — Virginia, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,833	1,836	1,930	2,446	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,470	1,671	1,671	2,046	2,388
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	50,259	49,818	54,290	58,249	57,263
From Oil Wells.....	0	0	0	0	0
Total.....	50,259	49,818	54,290	58,249	57,263
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	50,259	49,818	54,290	58,249	57,263
Vented and Flared.....	0	0	0	0	0
Marketed Production	50,259	49,818	54,290	58,249	57,263
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	50,259	49,818	54,290	58,249	57,263
Supply (million cubic feet)					
Dry Production.....	50,259	49,818	54,290	58,249	57,263
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,025,827	1,055,691	1,074,350	1,120,061	1,091,838
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	1,859
LNG Storage	236	1,276	1,614	988	774
Supplemental Gas Supplies.....	1,195	445	716	350	148
Balancing Item.....	38,265	-8,362	-22,638	R-30,327	-33,538
Total Supply.....	1,115,782	1,098,868	1,108,332	R1,149,320	1,118,345

See footnotes at end of table.

Table 93. Summary Statistics for Natural Gas — Virginia, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	230,562	247,198	239,100	R241,391	242,792
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	885,104	850,457	867,600	906,833	872,552
Additions to Storage					
Underground Storage	0	0	0	0	2,369
LNG Storage	116	1,214	1,631	1,096	632
Total Disposition	1,115,782	1,098,868	1,108,332	R1,149,320	1,118,345
Consumption (million cubic feet)					
Lease Fuel	1,102	1,296	1,183	1,330	1,243
Pipeline Fuel	6,338	6,286	7,777	7,387	6,856
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	65,176	68,712	76,214	73,905	63,186
Commercial	52,944	56,948	59,262	61,895	58,283
Industrial	85,764	97,499	84,357	85,264	92,801
Vehicle Fuel	20	43	32	37	35
Electric Utilities	19,219	16,414	10,275	R11,572	20,386
Total Delivered to Consumers	223,122	239,616	230,140	R232,674	234,692
Total Consumption	230,562	247,198	239,100	R241,391	242,792
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	234
Commercial	7,039	9,062	8,712	13,705	16,267
Industrial	67,341	83,030	69,163	74,182	80,885
Electric Utilities	26,706	20,462	14,366	10,787	57,441
Firm Deliveries (million cubic feet)					
Residential	65,176	68,712	76,214	73,905	63,186
Commercial	39,093	41,333	44,943	44,941	43,405
Industrial	51,312	59,471	52,809	54,843	64,323
Electric Utilities	17,932	13,613	8,632	8,161	52,730
Vehicle Fuel	18	6	10	21	25
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	13,851	15,615	14,319	16,954	14,878
Industrial	34,452	38,028	31,548	30,421	28,478
Electric Utilities	8,865	6,849	5,770	2,642	4,712
Vehicle Fuel	2	36	21	16	10
Number of Consumers					
Residential	721,495	753,003	789,985	812,866	847,938
Commercial	72,188	74,690	77,284	78,986	77,220
Industrial	2,740	2,812	2,822	2,391	2,469
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	90	91	96	91	75
Commercial	733	762	767	784	755
Industrial	31,301	34,672	29,893	35,660	37,587
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.15	1.72	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.14	1.83	2.60	3.22	2.59
City Gate	3.44	2.92	3.89	4.14	3.74
Delivered to Consumers					
Residential	7.63	7.18	7.94	8.60	8.57
Commercial	5.67	5.08	5.93	6.45	6.12
Industrial	3.15	3.35	4.07	4.68	4.07
Vehicle Fuel	2.57	2.30	2.80	5.05	5.09
Electric Utilities	2.66	2.67	2.98	2.93	3.10

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.