



**Table 92. Summary Statistics for Natural Gas — Vermont, 1994-1998**

	1994	1995	1996	1997	1998
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	0	0	0	0	NA
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring .....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation .....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	18,091	18,429	18,736	19,343	18,998
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	9	4	5	6	0
Balancing Item.....	-12	-1,823	-3,470	-3,153	55
<b>Total Supply.....</b>	<b>18,088</b>	<b>16,610</b>	<b>15,270</b>	<b>16,195</b>	<b>19,053</b>

See footnotes at end of table.

Table 92. Summary Statistics for Natural Gas — Vermont, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
<b>Disposition (million cubic feet)</b>					
Consumption .....	7,299	7,275	7,333	8,061	7,734
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries .....	10,789	9,335	7,937	8,134	11,319
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>18,088</b>	<b>16,610</b>	<b>15,270</b>	<b>16,195</b>	<b>19,053</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	3	7	8	9	8
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential.....	2,438	2,299	2,523	2,631	2,454
Commercial .....	2,669	2,672	2,825	3,051	2,979
Industrial.....	2,023	2,159	1,953	2,334	2,105
Vehicle Fuel.....	0	0	0	0	0
Electric Utilities .....	166	138	24	36	188
<b>Total Delivered to Consumers .....</b>	<b>7,297</b>	<b>7,268</b>	<b>7,325</b>	<b>8,052</b>	<b>7,726</b>
<b>Total Consumption.....</b>	<b>7,299</b>	<b>7,275</b>	<b>7,333</b>	<b>8,061</b>	<b>7,734</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial .....	0	0	0	0	0
Industrial.....	0	0	0	0	0
Electric Utilities .....	0	0	0	0	0
<b>Firm Deliveries (million cubic feet)</b>					
Residential.....	2,438	2,299	2,523	2,631	2,454
Commercial .....	2,669	2,672	2,825	3,051	2,979
Industrial.....	116	131	133	159	0
Electric Utilities .....	0	0	0	0	0
Vehicle Fuel.....	0	0	0	0	0
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial .....	0	0	0	0	0
Industrial.....	1,908	2,028	1,820	2,176	2,105
Electric Utilities .....	165	138	24	35	210
Vehicle Fuel.....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential.....	22,546	23,523	24,383	25,539	26,664
Commercial .....	3,512	3,649	3,790	3,928	4,034
Industrial.....	24	23	27	30	36
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential.....	108	98	103	103	92
Commercial .....	760	732	745	777	739
Industrial.....	84,307	93,854	72,327	77,807	58,461
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports .....	2.14	2.53	2.97	2.83	2.62
Exports .....	—	—	—	—	—
Pipeline Fuel.....	2.89	1.05	1.09	1.09	1.40
City Gate .....	3.11	2.61	2.74	2.33	2.58
Delivered to Consumers					
Residential.....	6.94	6.82	6.40	6.41	6.54
Commercial .....	5.60	5.43	5.24	5.18	5.08
Industrial.....	3.47	3.39	3.44	3.07	2.80
Vehicle Fuel.....	—	—	—	—	—
Electric Utilities .....	2.31	1.95	3.22	3.16	2.90

NA = Not available.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.