



Table 91. Summary Statistics for Natural Gas — Utah, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,789	1,580	1,633	1,839	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,303	1,127	1,339	1,475	1,643
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	304,347	262,400	233,594	231,368	253,761
From Oil Wells.....	42,672	40,833	47,614	43,552	43,504
Total.....	347,019	303,233	281,208	274,920	297,265
Repressuring	72,798	26,874	3,165	990	559
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation	274,221	276,358	278,044	273,930	296,706
Vented and Flared.....	3,363	35,069	27,277	16,790	19,365
Marketed Production	270,858	241,290	250,767	257,139	277,340
Extraction Loss.....	13,780	13,679	10,970	17,872	11,801
Total Dry Production.....	257,078	227,611	239,797	239,267	265,539
Supply (million cubic feet)					
Dry Production.....	257,078	227,611	239,797	239,267	265,539
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	444,646	431,245	420,103	443,318	420,012
Withdrawals from Storage					
Underground Storage.....	22,921	32,084	45,323	35,231	24,420
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-104,650	-113,083	-121,524	-14,947	-140,370
Total Supply.....	619,996	577,857	583,698	702,870	569,602

See footnotes at end of table.

Table 91. Summary Statistics for Natural Gas — Utah, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	137,073	156,824	160,371	165,159	169,634
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	440,415	388,831	390,959	494,909	376,224
Additions to Storage					
Underground Storage	42,508	32,201	32,368	42,803	23,744
LNG Storage	0	0	0	0	0
Total Disposition	619,996	577,857	583,698	702,870	569,602
Consumption (million cubic feet)					
Lease Fuel	3,322	18,520	18,570	16,478	19,481
Pipeline Fuel	2,807	2,831	3,601	2,935	2,788
Plant Fuel	9,951	8,492	8,549	8,141	7,985
Delivered to Consumers					
Residential	48,922	48,975	54,344	58,108	56,843
Commercial	26,501	26,825	29,543	31,129	30,955
Industrial	36,618	42,373	42,213	44,162	45,501
Vehicle Fuel	52	100	122	128	136
Electric Utilities	8,900	8,707	3,428	R4,078	5,945
Total Delivered to Consumers	120,993	126,981	129,651	137,605	139,380
Total Consumption	137,073	156,824	160,371	165,159	169,634
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,438	4,892	5,360	5,222	5,427
Industrial	32,238	37,694	38,424	40,234	41,587
Electric Utilities	7,922	7,515	4,006	3,435	5,613
Firm Deliveries (million cubic feet)					
Residential	48,922	48,975	54,344	58,108	56,843
Commercial	20,273	20,102	22,811	24,442	24,152
Industrial	1,999	1,772	12,816	16,272	23,346
Electric Utilities	6,200	7,094	3,559	2,190	4,016
Vehicle Fuel	52	100	122	127	136
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,228	6,723	6,733	6,687	6,803
Industrial	34,619	40,601	29,397	27,890	22,155
Electric Utilities	1,756	457	506	1,279	1,635
Vehicle Fuel	0	0	1	1	1
Number of Consumers					
Residential	503,583	523,622	562,343	567,786	588,364
Commercial	39,183	40,101	40,107	40,689	42,054
Industrial	252	713	923	3,379	3,597
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	97	94	97	102	97
Commercial	676	669	737	765	736
Industrial	145,310	59,430	45,734	13,070	12,650
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.54	1.15	1.39	1.86	1.73
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.94	1.57	1.68	2.20	2.04
City Gate	3.31	2.88	2.25	2.79	3.22
Delivered to Consumers					
Residential	4.96	4.74	4.47	5.13	5.57
Commercial	3.84	3.64	3.38	3.91	4.34
Industrial	2.74	2.34	2.10	2.55	3.00
Vehicle Fuel	4.90	4.73	4.49	5.37	5.42
Electric Utilities	2.42	2.26	1.83	2.09	2.11

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

ty and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.