



Table 90. Summary Statistics for Natural Gas — Texas, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	42,357	43,067	38,270	37,761	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	48,654	54,635	53,816	56,747	58,736
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	5,643,577	5,660,153	R5,843,635	5,865,930	5,826,161
From Oil Wells.....	1,268,127	1,212,503	R1,184,565	1,150,211	1,053,198
Total.....	6,911,705	6,872,656	R7,028,201	7,016,141	6,879,359
Repressuring	319,360	296,192	273,301	250,949	244,205
Nonhydrocarbon Gases Removed.....	196,463	200,233	238,897	263,397	290,931
Wet After Lease Separation	6,395,881	6,376,231	R6,516,003	6,501,795	6,344,223
Vented and Flared.....	42,037	46,183	45,382	47,922	25,469
Marketed Production	6,353,844	6,330,048	R6,470,620	6,453,873	6,318,754
Extraction Loss.....	381,020	381,712	398,442	391,174	388,011
Total Dry Production.....	5,972,824	5,948,336	R6,072,178	6,062,699	5,930,743
Supply (million cubic feet)					
Dry Production.....	5,972,824	5,948,336	R6,072,178	6,062,699	5,930,743
Receipts at State Borders					
Imports	7,013	6,722	13,862	17,243	14,532
Intransit Receipts	0	0	0	0	0
Interstate Receipts	603,826	853,812	941,088	824,731	734,541
Withdrawals from Storage					
Underground Storage.....	274,046	300,889	369,783	322,289	242,343
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	1	1	0	0	0
Balancing Item.....	-164,969	232,524	R343,909	R242,326	59,584
Total Supply.....	6,692,740	7,342,283	7,740,821	R7,469,287	6,981,743

See footnotes at end of table.

Table 90. Summary Statistics for Natural Gas — Texas, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	3,666,329	3,802,489	3,991,316	R3,950,555	4,028,080
Deliveries at State Borders					
Exports	44,041	61,241	30,435	34,163	46,933
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,672,096	3,203,828	3,413,156	3,172,315	2,562,270
Additions to Storage					
Underground Storage	310,273	274,724	305,914	312,254	344,461
LNG Storage	0	0	0	0	0
Total Disposition	6,692,740	7,342,283	7,740,821	R7,469,287	6,981,743
Consumption (million cubic feet)					
Lease Fuel	139,427	178,827	177,508	144,787	173,394
Pipeline Fuel	95,684	81,877	75,567	82,115	65,800
Plant Fuel	158,826	154,721	153,039	157,013	153,966
Delivered to Consumers					
Residential	213,433	206,415	229,318	234,988	199,454
Commercial	180,232	209,584	178,549	216,333	169,610
Industrial	1,829,478	1,923,763	2,138,155	2,058,755	2,023,278
Vehicle Fuel	45	29	24	15	3
Electric Utilities	1,049,205	1,047,274	1,039,155	R1,056,550	1,242,574
Total Delivered to Consumers	3,272,393	3,387,065	3,585,201	R3,566,640	3,634,920
Total Consumption	3,666,329	3,802,489	3,991,316	R3,950,555	4,028,080
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	31,742	65,911	29,469	83,494	32,280
Industrial	1,321,308	1,402,017	1,708,843	1,703,403	1,738,943
Electric Utilities	659,710	577,894	578,654	538,488	652,908
Firm Deliveries (million cubic feet)					
Residential	213,433	206,415	229,318	234,988	199,454
Commercial	167,798	154,451	164,788	204,671	162,793
Industrial	1,114,766	1,069,917	1,165,722	1,177,378	1,202,173
Electric Utilities	512,960	410,160	479,907	478,433	582,568
Vehicle Fuel	6	2	21	14	1
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	12,433	55,133	13,761	11,662	6,817
Industrial	714,712	853,846	972,433	881,377	821,105
Electric Utilities	478,646	473,726	419,121	383,483	420,730
Vehicle Fuel	40	27	3	1	1
Number of Consumers					
Residential	3,350,314	3,446,120	3,501,853	3,543,027	3,600,505
Commercial	306,376	325,785	329,287	332,077	320,922
Industrial	5,222	9,043	8,796	8,178	8,290
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	64	60	65	66	55
Commercial	588	643	542	651	529
Industrial	350,341	212,735	243,083	251,743	244,062
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.89	1.61	2.29	2.48	2.06
Imports	1.99	1.53	2.25	2.31	2.03
Exports	1.68	1.49	2.13	2.46	2.03
Pipeline Fuel	1.64	1.64	2.40	2.36	2.02
City Gate	3.00	2.95	3.22	3.66	2.63
Delivered to Consumers					
Residential	5.99	5.92	5.89	6.32	6.16
Commercial	4.33	4.09	4.27	4.91	4.44
Industrial	2.20	1.89	2.58	2.82	2.35
Vehicle Fuel	3.41	2.88	3.34	3.17	1.77
Electric Utilities	2.20	1.93	2.51	2.69	2.30

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.