



Table 88. Summary Statistics for Natural Gas — South Dakota, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	55	56	61	60	59
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,000	848	905	687	772
From Oil Wells.....	6,264	7,526	8,061	9,107	8,480
Total.....	7,264	8,374	8,965	9,795	9,252
Repressuring	22	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	R6,557	6,106
Wet After Lease Separation	7,242	8,374	8,965	R3,237	3,146
Vented and Flared.....	5,805	7,122	7,636	R1,639	1,526
Marketed Production	1,437	1,252	1,329	R1,598	1,620
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	1,437	1,252	1,329	R1,598	1,620
Supply (million cubic feet)					
Dry Production.....	1,437	1,252	1,329	R1,598	1,620
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	613,908	638,002	656,552	648,098	633,863
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	143	0	53
Supplemental Gas Supplies.....	61	37	87	30	4
Balancing Item.....	-773	-960	-980	R-2,006	-3,987
Total Supply.....	614,633	638,331	657,130	R647,720	631,552

See footnotes at end of table.

Table 88. Summary Statistics for Natural Gas — South Dakota, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	30,980	34,292	36,905	R36,109	33,036
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	583,653	604,039	620,225	611,611	598,472
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	44
Total Disposition	614,633	638,331	657,130	R647,720	631,552
Consumption (million cubic feet)					
Lease Fuel	437	404	424	R911	848
Pipeline Fuel	2,541	2,724	2,887	2,910	2,805
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	12,056	12,610	14,085	13,203	11,646
Commercial	10,274	10,685	11,598	10,422	9,264
Industrial	5,508	6,933	7,182	6,928	5,607
Vehicle Fuel	5	4	4	5	1
Electric Utilities	159	931	725	R1,731	2,865
Total Delivered to Consumers	28,002	31,164	33,594	R32,289	29,383
Total Consumption	30,980	34,292	36,905	R36,109	33,036
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	1	1	0
Commercial	1,124	1,406	2,008	1,742	1,466
Industrial	3,449	5,017	5,414	5,257	3,609
Electric Utilities	64	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential	12,056	12,610	14,085	13,203	11,646
Commercial	9,491	9,868	10,698	9,663	8,515
Industrial	2,571	2,835	2,960	2,885	2,946
Electric Utilities	0	0	0	0	240
Vehicle Fuel	5	4	4	5	1
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	784	816	900	759	748
Industrial	2,936	4,098	4,222	4,043	2,661
Electric Utilities	64	0	0	0	0
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	119,544	124,152	127,269	130,307	133,095
Commercial	15,539	16,285	16,880	17,432	17,972
Industrial	381	396	444	481	464
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	101	102	111	101	87
Commercial	661	656	687	598	515
Industrial	14,456	17,509	16,176	14,404	12,084
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.73	1.59	—	2.09	2.47
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.36	1.03	1.75	2.13	1.68
City Gate	3.35	2.88	3.19	3.65	3.24
Delivered to Consumers					
Residential	5.27	5.05	5.25	5.75	5.59
Commercial	4.35	3.99	4.20	4.71	4.43
Industrial	3.72	3.44	3.50	4.02	3.28
Vehicle Fuel	3.17	3.89	3.76	3.48	4.95
Electric Utilities	2.65	1.58	2.36	NA	1.77

R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.