



Table 87. Summary Statistics for Natural Gas — South Carolina, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,025,779	1,053,357	1,102,786	1,105,842	1,091,920
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	682	754	910	461	406
Supplemental Gas Supplies.....	154	62	178	10	0
Balancing Item.....	14,766	4,985	12,094	19,228	21,894
Total Supply.....	1,041,381	1,059,158	1,115,967	R1,125,542	1,114,220

See footnotes at end of table.

Table 87. Summary Statistics for Natural Gas — South Carolina, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	144,526	151,915	149,572	R153,902	156,639
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	896,007	906,316	965,420	971,634	957,525
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	847	927	976	6	56
Total Disposition	1,041,381	1,059,158	1,115,967	R1,125,542	1,114,220
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	2,663	2,934	3,138	2,940	3,163
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	23,486	25,164	29,406	25,741	25,430
Commercial	17,870	18,868	20,328	19,560	19,828
Industrial	97,500	98,332	95,493	102,929	102,324
Vehicle Fuel	2	1	1	1	1
Electric Utilities	3,005	6,615	1,206	2,731	5,893
Total Delivered to Consumers	141,863	148,980	146,434	R150,962	153,476
Total Consumption	144,526	151,915	149,572	R153,902	156,639
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	265	688	199	235	412
Industrial	22,755	18,336	13,562	13,525	13,602
Electric Utilities	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential	23,486	25,164	29,406	25,741	25,430
Commercial	14,435	15,127	16,555	15,421	15,469
Industrial	17,424	18,452	17,983	18,483	20,042
Electric Utilities	60	72	3	0	0
Vehicle Fuel	2	1	1	1	1
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,435	3,740	3,773	4,139	4,359
Industrial	80,076	79,880	77,510	84,446	82,282
Electric Utilities	2,961	12,663	1,715	2,709	6,109
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	416,773	412,259	426,088	443,093	460,141
Commercial	45,487	47,293	48,650	50,817	52,237
Industrial	1,928	1,802	1,759	1,764	1,728
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	56	61	69	58	55
Commercial	393	399	418	385	380
Industrial	50,571	54,568	54,288	58,350	59,215
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.06	1.80	2.54	3.28	2.55
City Gate	3.67	3.25	3.90	3.81	3.39
Delivered to Consumers					
Residential	7.65	7.54	7.41	8.37	8.30
Commercial	6.11	6.09	6.26	6.74	6.48
Industrial	3.32	3.11	3.77	3.72	3.29
Vehicle Fuel	3.40	4.67	2.87	5.17	0.19
Electric Utilities	1.71	1.64	4.56	4.07	3.62

R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.