



Table 86. Summary Statistics for Natural Gas — Rhode Island, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	184,516	251,800	243,047	221,909	201,303
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	996	908	1,603	1,533	851
Supplemental Gas Supplies.....	0	27	42	18	1
Balancing Item.....	12,678	-30,041	-24,660	R-16,427	-9,810
Total Supply	198,189	222,694	220,031	R207,033	192,345

See footnotes at end of table.

Table 86. Summary Statistics for Natural Gas — Rhode Island, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	71,267	70,137	82,725	^R 82,936	86,147
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	125,766	151,700	136,456	123,040	106,096
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,156	857	850	1,056	102
Total Disposition	198,189	222,694	220,031	^R207,033	192,345
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	366	617	685	837	336
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	17,384	17,342	18,839	18,162	16,461
Commercial	12,049	12,064	12,298	12,303	11,477
Industrial	40,921	35,109	25,829	24,472	42,278
Vehicle Fuel	1	2	3	3	6
Electric Utilities	546	5,002	25,071	^R 27,160	15,589
Total Delivered to Consumers	70,901	69,520	82,041	^R82,100	85,811
Total Consumption	71,267	70,137	82,725	^R82,936	86,147
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	1,010	2,405	4,679
Industrial	37,257	31,211	21,472	20,203	39,163
Electric Utilities	0	0	25,046	27,298	22,984
Firm Deliveries (million cubic feet)					
Residential	17,384	17,342	18,839	18,162	16,461
Commercial	10,524	11,206	12,105	12,272	11,475
Industrial	39,723	33,885	24,759	23,613	36,335
Electric Utilities	0	0	25,046	27,298	22,984
Vehicle Fuel	1	2	3	3	6
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,525	858	193	31	2
Industrial	1,197	1,224	1,071	859	5,943
Electric Utilities	0	0	0	0	0
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	200,959	202,947	204,259	212,777	208,208
Commercial	21,208	21,472	21,664	21,862	22,136
Industrial	1,064	359	363	336	325
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	87	85	92	85	79
Commercial	568	562	568	563	518
Industrial	38,459	97,798	71,156	72,834	130,086
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.69	2.21	3.35	3.15	3.00
City Gate	4.17	3.57	4.41	4.49	3.78
Delivered to Consumers					
Residential	9.12	8.02	8.49	9.61	9.56
Commercial	7.57	6.41	7.50	8.21	8.12
Industrial	4.43	4.09	4.67	4.33	3.82
Vehicle Fuel	7.09	5.85	3.34	5.27	5.15
Electric Utilities	2.29	1.90	2.29	3.35	3.38

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.