



Table 85. Summary Statistics for Natural Gas — Pennsylvania, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,800	1,482	1,696	1,852	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	20,296	31,025	31,792	32,692	21,576
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	120,506	111,000	135,000	80,000	68,343
From Oil Wells.....	0	0	0	0	0
Total.....	120,506	111,000	135,000	80,000	68,343
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation	120,506	111,000	135,000	80,000	68,343
Vented and Flared.....	NA	NA	NA	NA	NA
Marketed Production	120,506	111,000	135,000	80,000	68,343
Extraction Loss.....	513	582	603	734	732
Total Dry Production.....	119,993	110,418	134,397	79,266	67,611
Supply (million cubic feet)					
Dry Production.....	119,993	110,418	134,397	79,266	67,611
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,165,861	2,718,075	2,650,265	2,477,537	2,203,403
Withdrawals from Storage					
Underground Storage.....	340,334	396,393	316,757	341,168	288,109
LNG Storage	5,030	3,921	4,722	5,852	4,559
Supplemental Gas Supplies.....	252	75	266	135	80
Balancing Item.....	-111,958	-188,486	-192,298	R-104,240	-17,942
Total Supply.....	2,519,513	3,040,396	2,914,109	R2,799,718	2,545,820

See footnotes at end of table.

Table 85. Summary Statistics for Natural Gas — Pennsylvania, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	697,232	721,433	727,963	R693,666	621,456
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,476,943	1,982,831	1,804,267	1,788,650	1,591,154
Additions to Storage					
Underground Storage	339,512	332,608	376,290	312,787	328,118
LNG Storage	5,826	3,523	5,590	4,615	5,092
Total Disposition	2,519,513	3,040,396	2,914,109	R2,799,718	2,545,820
Consumption (million cubic feet)					
Lease Fuel	3,136	2,888	3,082	2,022	1,484
Pipeline Fuel	37,959	37,869	40,642	39,173	32,532
Plant Fuel	116	181	217	253	222
Delivered to Consumers					
Residential	268,405	262,126	278,606	262,494	217,929
Commercial	138,473	143,735	154,642	144,084	130,996
Industrial	236,417	249,928	243,499	238,220	231,362
Vehicle Fuel	10	10	35	50	40
Electric Utilities	12,716	24,697	7,239	R7,370	6,890
Total Delivered to Consumers	656,021	680,495	684,022	R652,219	587,218
Total Consumption	697,232	721,433	727,963	R693,666	621,456
Delivered for the Account of Others (million cubic feet)					
Residential	998	211	245	5,062	16,617
Commercial	35,514	45,481	45,809	52,464	56,528
Industrial	187,980	209,372	198,545	204,331	201,211
Electric Utilities	8,948	24,181	5,056	5,493	7,084
Firm Deliveries (million cubic feet)					
Residential	268,405	262,126	278,606	262,494	217,929
Commercial	124,236	129,771	134,732	129,248	113,864
Industrial	172,414	184,624	180,509	176,010	162,739
Electric Utilities	6,195	3,549	1,662	1,333	3,695
Vehicle Fuel	7	5	23	34	20
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	14,237	13,964	19,910	14,836	17,132
Industrial	64,003	65,304	62,990	62,210	68,623
Electric Utilities	7,958	22,028	4,147	4,701	4,030
Vehicle Fuel	3	4	11	16	20
Number of Consumers					
Residential	2,393,053	2,413,715	2,431,909	2,452,524	2,493,639
Commercial	206,812	209,245	214,340	215,057	216,519
Industrial	6,388	6,328	6,441	6,495	6,740
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	112	109	115	107	87
Commercial	670	687	721	670	605
Industrial	37,010	39,496	37,805	36,677	34,327
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.76	2.84	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.47	2.00	2.71	2.72	2.08
City Gate	3.46	3.09	2.68	4.09	4.12
Delivered to Consumers					
Residential	7.44	7.16	7.38	8.33	8.45
Commercial	6.50	6.28	6.44	7.35	7.43
Industrial	4.01	3.90	4.12	4.61	4.15
Vehicle Fuel	6.46	7.24	4.14	5.00	5.02
Electric Utilities	2.36	2.04	2.85	3.02	3.26

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

ty and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.