

Table 84. Summary Statistics for Natural Gas — Oregon, 1994-1998

Reserves (billion cubic feet) Estimated Proved Reserves (dry) as of December 31	NA 19 4,200 0 4,200	NA 17 2,520 0 2,520	NA 18 1,743 0	NA 17 1,382 0	NA 15 1,263
Estimated Proved Reserves (dry) as of December 31	19 4,200 0	17 2,520 0	18 1,743	17	1,263
As of December 31	19 4,200 0	17 2,520 0	18 1,743	17	1,263
Production (million cubic feet) Gross Withdrawals From Gas Wells From Oil Wells Total Repressuring Nonhydrocarbon Gases Removed Wet After Lease Separation Vented and Flared Marketed Production Extraction Loss	19 4,200 0	17 2,520 0	18 1,743	17	1,263
Producing at End of Year	4,200 0	2,520	1,743	1,382	1,263
Producing at End of Year	4,200 0	2,520	1,743	1,382	1,263
Production (million cubic feet) Gross Withdrawals From Gas Wells	4,200 0	2,520	1,743	1,382	1,263
Gross Withdrawals From Gas Wells From Oil Wells Total Repressuring Nonhydrocarbon Gases Removed Wet After Lease Separation Vented and Flared Marketed Production Extraction Loss	0	0	,		,
Gross Withdrawals From Gas Wells From Oil Wells Total Repressuring Nonhydrocarbon Gases Removed Wet After Lease Separation Vented and Flared Marketed Production Extraction Loss	0	0	,		,
From Gas Wells	0	0	,		,
From Oil Wells	0	0	,		,
Repressuring Nonhydrocarbon Gases Removed Wet After Lease Separation Vented and Flared Marketed Production Extraction Loss	· ·	· ·	U	U	0
Repressuring Nonhydrocarbon Gases Removed Wet After Lease Separation Vented and Flared Marketed Production Extraction Loss	4,200	2 520			U
Repressuring Nonhydrocarbon Gases Removed Wet After Lease Separation Vented and Flared Marketed Production Extraction Loss	.,		1,743	1,382	1,263
Nonhydrocarbon Gases Removed		_,0_0	.,	.,002	.,
Nonhydrocarbon Gases Removed	55	43	39	43	44
Wet Áfter Lease Separation	924	554	265	166	152
Vented and Flared	3,221	1,923	1,439	1.173	1.067
Marketed Production	0,221	0	0	0	1,007
Extraction Loss	3,221	1,923	1,439	1.173	1,067
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Total Dry Production	0	0	0	0	0
	3,221	1,923	1,439	1,173	1,067
Supply (million cubic feet)					
Dry Production	3,221	1,923	1,439	1,173	1,067
Receipts at State Borders	3,221	1,923	1,439	1,173	1,007
	0	0	0	0	0
Imports	0	0	0	0	0
Intransit Receipts	0	0	•	0	0
Interstate Receipts	765,764	882,385	906,506	954,325	957,810
Withdrawals from Storage					
Underground Storage	5,237	3,567	5,199	4,943	4,395
LNG Storage	1,117	675	939	841	1,014
Supplemental Gas Supplies	2	2	2	2	2
Balancing Item	6,816	4,075	-11,418	R _{-9,398}	-11,986
Total Supply	782,157	892,627	902,666	R951,887	952,302

See footnotes at end of table.

Table 84. Summary Statistics for Natural Gas — Oregon, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)				_	
Consumption Deliveries at State Borders	146,409	145,867	168,605	R _{171,586}	205,439
Exports	0	0	0	0	0
Intransit Deliveries	Õ	0	0	0	0
Interstate Deliveries	628,931	741,523	728,952	773,152	740,433
Additions to Storage	,	,	1 = 0,00=	,	1 10,100
Underground Storage	5,956	4,447	4,416	6,259	5,673
LNG Storage	860	790	693	889	757
Total Disposition	782,157	892,627	902,666	^R 951,887	952,302
Consumption (million cubic feet)					
Lease Fuel	95	66	40	0	0
Pipeline Fuel	5,788	7,256	7,939	12,481	13,345
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	28,848	28,067	33,236	32,522	34,417
Commercial	22,960	22,419	25,597	25,465	25,986
Industrial	62,569	68,904	87,754	90,403	102,770
Vehicle Fuel	17	18	25	35	38
Electric Utilities	26,132	19,136	14,015	R _{10,680}	28,883
Total Delivered to Consumers	140,526	138,545	160,626	R159,105	192,094
Total Consumption	146,409	145,867	168,605	R171,586	205,439
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	430	419	431	378	254
Industrial	42,891	51,352	71,942	75,666	88,092
Electric Utilities	26,310	19,136	13,127	10,446	28,065
Firm Deliveries					
(million cubic feet)					
Residential	28,848	28,067	33,236	32,522	34,417
Commercial	22,529	22,001	25,166	25,087	25,732
Industrial	18,733	22,694	41,597	48,360	36,572
Electric Utilities	26,310	19,136	13,127	10,446	28,065
Vehicle Fuel	17	18	25	35	38
Interruptible Deliveries					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	430	419	431	378	254
Industrial	43,835	46,211	46,157	42,042	66,198
Electric Utilities	0	0	0	0	0
Vehicle Fuel	0	Ō	Ö	0	0
Number of Consumers					
Residential	391,845	411,465	433,638	456,960	477,796
Commercial	53,700	55,409	57,613	60,419	63,085
Industrial	765	791	799	704	695
Average Annual Consumption per Consum	er				
(thousand cubic feet)					
Residential	74	68	77	71	72
Commercial	428	405	444	421	412
Industrial	81,789	87,110	109,830	128,413	147,870
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.06	0.93	2.26	2.19	2.38
Imports	_	_	_	_	_
Exports	_	_	_	_	_
Pipeline Fuel	1.86	1.77	1.77	1.80	1.84
City Gate	2.73	2.42	2.42	2.58	2.73
Delivered to Consumers					
Residential	6.99	6.74	6.31	6.21	6.81
Commercial	5.52	5.23	4.85	4.63	5.25
Industrial	3.61	3.41	3.24	3.03	3.75
Vehicle Fuel	4.91	4.63	4.43	5.92	5.92
Electric Utilities	1.85	1.31	1.33	1.49	1.56

R = Revised data.

tity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-