

Table 82. Summary Statistics for Natural Gas - Ohio, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	1,094	1,054	1,113	985	NA
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Number of Gas and Gas Condensate Wells					
Producing at End of Year	34,731	34,520	34,380	34,238	34,098
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	132.151	126,336	119,251	116,246	108,542
From Oil Wells	0	0	0	0	0
	v	v	v	v	· ·
Total	132,151	126,336	119,251	116,246	108,542
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	132,151	126,336	119,251	116,246	108,542
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production	132,151	126,336	119,251	116,246	108,542
Extraction Loss	104	94	85	83	78
Total Dry Production	132,047	126,242	119,166	116,163	108,464
Supply (million cubic feet)					
Dry Production	132,047	126,242	119,166	116,163	108,464
Receipts at State Borders	102,047	120,242	113,100	110,100	100,404
Imports	0	0	0	0	0
Intransit Receipts	Ö	Ö	Ö	Õ	Õ
Interstate Receipts	2,617,648	2,817,908	2,997,400	2,662,578	2,108,289
Withdrawals from Storage	2,0 ,0 . 0	2,0 ,000	2,001,100	2,002,0.0	2,.00,200
Underground Storage	163.084	200,211	187,798	192,991	165,159
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	1.432	904	1.828	1,423	1.194
Balancing Item	-40.803	-112,044	-241,361	R-38,239	-36.692
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Total Supply	2,873,408	3,033,222	3,064,832	R2.934.916	2,346,414

See footnotes at end of table.

Table 82. Summary Statistics for Natural Gas — Ohio, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)				B	
Consumption Deliveries at State Borders	843,345	896,072	936,430	R898,778	813,022
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,838,402	1,975,801	1,929,760	1,835,811	1,341,561
Additions to Storage	, ,	, ,	, ,	, ,	, ,
Underground Storage	191,660	161,350	198,642	200,327	191,831
LNG Storage	0	0	0	0	0
Total Disposition	2,873,408	3,033,222	3,064,832	R2,934,916	2,346,414
Consumption (million cubic feet)					
Lease Fuel	1,296	1,251	1,193	1,162	1,085
Pipeline Fuel	17,895	17,677	20,166	19,453	17,641
Plant Fuel	36	32	37	39	40
Delivered to Consumers Residential	343,331	357,754	374,824	354,543	296,576
Commercial	166,798	175,160	189,966	183,838	156,630
Industrial	311,123	336,552	347,149	335,993	332,955
Vehicle Fuel	48	187	229	264	432
Electric Utilities	2,818	7,459	2,867	R3,486	7,663
Total Delivered to Consumers	824,119	877,112	915,035	<sup>R</sup> 878,124	794,255
Total Consumption	843,345	896,072	936,430	R898,778	813,022
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	3,477	17,184
Commercial	30,807	41,569	53,609	63,352	70,543
Industrial	281,055	312,067	321,733	316,813	318,793
Electric Utilities	1,626	4,647	2,303	3,414	6,982
Firm Deliveries (million cubic feet)					
Residential	343,321	357,726	374,790	354,543	296,576
Commercial	163,205	170,659	184,757	179,869	153,066
Industrial	268,372	290,146	299,145	292,384	288,103
Electric Utilities	985	1,659	1,342	2,024	2,393
Vehicle Fuel	48	187	229	264	432
Interruptible Deliveries (million cubic feet)					
Residential	11	28	34	0	0
Commercial	3.594	4.501	5.209	3.969	3.564
Industrial	42,751	46,407	48,004	43,609	44,851
Electric Utilities	1,703	3,667	1,344	1,826	5,981
Vehicle Fuel	0	0,007	0	0	0,301
Number of Consumers					
Residential	2,921,536	2,967,375	2,994,891	3,041,948	3,050,960
Commercial	245,190	250,223	259,663	254,991	258,076
Industrial	8,655	8,650	8,672	7,780	8,114
Average Annual Consumption per Consum (thousand cubic feet)					
Residential	118	121	125	117	97
Commercial	680	700	732	721	607
Industrial	35,947	38,908	40,031	43,187	41,035
Average Prices for Natural Gas					
(dollars per thousand cubic feet)	0.40	0.00	0.00	0.70	0.04
Wellhead (Marketed Production)	2.43	2.33	2.63	2.70	2.24
Imports	_	_	_	_	_
Exports	2.50	2.03	2.88	2.80	3.20
Pipeline Fuel City Gate	3.48	3.84	4.37	5.18	4.70
Delivered to Consumers	3.40	J.0 <del>4</del>	4.01	3.10	4.70
Residential	5.88	5.46	5.90	6.75	6.43
Commercial	5.38	4.92	5.38	6.23	5.83
Industrial	4.45	3.93	4.10	4.93	4.39
Vehicle Fuel	4.87	4.44	4.77	6.24	5.90
Electric Utilities	3.85	2.34	3.44	3.72	3.24

R = Revised data. NA = Not available.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

tity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

<sup>- =</sup> Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.