



Table 81. Summary Statistics for Natural Gas — North Dakota, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	507	463	462	479	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	104	99	108	104	99
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	19,592	16,914	16,810	18,186	18,220
From Oil Wells.....	43,640	39,760	38,906	38,107	39,394
Total.....	63,232	56,674	55,716	56,292	57,614
Repressuring	2,577	2,813	2,727	^a 196	0
Nonhydrocarbon Gases Removed.....	358	93	358	161	57
Wet After Lease Separation	60,297	53,768	52,631	55,935	57,556
Vented and Flared.....	2,492	4,300	2,957	3,534	4,371
Marketed Production	57,805	49,468	49,674	52,401	53,185
Extraction Loss.....	5,671	5,327	4,937	5,076	5,481
Total Dry Production.....	52,134	44,141	44,737	47,325	47,704
Supply (million cubic feet)					
Dry Production.....	52,134	44,141	44,737	47,325	47,704
Receipts at State Borders					
Imports	1,617	4,559	6,110	7,672	9,268
Intransit Receipts	0	0	0	0	0
Interstate Receipts	543,543	574,766	598,044	596,337	578,285
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	57,127	57,393	55,867	53,179	54,672
Balancing Item.....	-4,439	869	-2,037	-5,464	-13,381
Total Supply.....	649,983	681,729	702,720	699,049	676,548

See footnotes at end of table.

Table 81. Summary Statistics for Natural Gas — North Dakota, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	42,853	45,378	49,030	56,143	49,504
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	607,129	636,351	653,690	642,906	627,044
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	649,983	681,729	702,720	699,049	676,548
Consumption (million cubic feet)					
Lease Fuel.....	6,247	6,800	7,320	4,152	3,838
Pipeline Fuel.....	4,246	4,665	4,757	4,744	413
Plant Fuel.....	5,059	4,542	4,283	4,420	4,471
Delivered to Consumers					
Residential.....	10,661	11,209	12,591	11,370	10,092
Commercial	10,783	11,644	12,150	10,870	10,082
Industrial.....	5,846	6,505	7,911	20,580	20,606
Vehicle Fuel.....	8	12	15	5	3
Electric Utilities.....	3	1	3	1	0
Total Delivered to Consumers	27,301	29,371	32,670	42,826	40,782
Total Consumption.....	42,853	45,378	49,030	56,143	49,504
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	2,199	2,224	1,454	1,207	1,631
Industrial.....	4,402	5,319	5,813	16,783	17,594
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	10,661	11,209	12,591	11,370	10,092
Commercial	7,937	8,342	9,484	8,627	8,062
Industrial.....	506	169	870	11,752	10,777
Electric Utilities.....	2	1	3	1	1
Vehicle Fuel.....	8	12	15	5	3
Interruptible Deliveries (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	2,846	3,302	2,666	2,243	2,020
Industrial.....	5,340	6,336	7,041	8,828	9,828
Electric Utilities.....	0	0	0	0	0
Vehicle Fuel.....	0	0	0	0	0
Number of Consumers					
Residential.....	93,398	95,818	97,761	98,326	101,930
Commercial	12,944	13,399	13,789	14,099	14,422
Industrial.....	186	189	206	216	404
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	114	117	129	116	99
Commercial	833	869	881	771	699
Industrial.....	31,429	34,418	38,401	95,276	51,004
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	NA	—	—	2.16	2.14
Imports	1.55	0.97	1.26	1.67	1.71
Exports	—	—	—	—	—
Pipeline Fuel.....	1.34	1.01	1.70	2.07	1.77
City Gate	3.15	2.58	2.94	3.38	2.81
Delivered to Consumers					
Residential.....	5.19	4.66	4.54	4.99	5.16
Commercial	4.48	3.90	3.91	4.35	4.37
Industrial.....	3.31	2.90	3.02	3.05	2.82
Vehicle Fuel.....	4.19	2.71	1.54	3.92	4.01
Electric Utilities.....	4.11	3.71	2.93	3.43	—

^a Ceased injections.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.