



**Table 80. Summary Statistics for Natural Gas — North Carolina, 1994-1998**

	1994	1995	1996	1997	1998
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	0	0	0	0	NA
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring .....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation .....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
<b>Receipts at State Borders</b>					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	901,123	913,692	970,866	976,910	962,544
<b>Withdrawals from Storage</b>					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	1,802	1,710	2,490	1,686	1,083
Supplemental Gas Supplies.....	3	0	0	0	0
Balancing Item.....	-10,433	-15,104	-13,425	<sup>R</sup> -24,877	-27,982
<b>Total Supply.....</b>	<b>892,496</b>	<b>900,298</b>	<b>959,931</b>	<b><sup>R</sup>953,719</b>	<b>935,645</b>

See footnotes at end of table.

Table 80. Summary Statistics for Natural Gas — North Carolina, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
<b>Disposition (million cubic feet)</b>					
Consumption .....	187,861	202,726	213,155	<sup>R</sup> 214,206	212,795
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	702,517	696,000	744,068	737,497	721,564
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	2,118	1,572	2,708	2,016	1,286
<b>Total Disposition .....</b>	<b>892,496</b>	<b>900,298</b>	<b>959,931</b>	<b><sup>R</sup>953,719</b>	<b>935,645</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	5,753	6,100	7,372	7,265	6,666
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	47,451	49,379	58,812	52,894	50,786
Commercial .....	38,940	37,362	40,467	38,021	36,427
Industrial .....	94,838	106,731	104,124	111,513	106,497
Vehicle Fuel .....	8	9	0	0	0
Electric Utilities .....	871	3,146	2,381	<sup>R</sup> 4,512	12,418
<b>Total Delivered to Consumers .....</b>	<b>182,107</b>	<b>196,626</b>	<b>205,783</b>	<b><sup>R</sup>206,940</b>	<b>206,129</b>
<b>Total Consumption .....</b>	<b>187,861</b>	<b>202,726</b>	<b>213,155</b>	<b><sup>R</sup>214,206</b>	<b>212,795</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	1,314	2,831	1,409	2,141	3,418
Industrial .....	38,907	56,707	42,287	60,729	72,282
Electric Utilities .....	432	967	578	1,012	1,884
<b>Firm Deliveries (million cubic feet)</b>					
Residential .....	47,451	49,379	58,812	52,894	50,786
Commercial .....	36,567	35,592	39,847	35,875	35,501
Industrial .....	18,816	23,511	26,915	27,318	31,494
Electric Utilities .....	149	50	7	43	89
Vehicle Fuel .....	8	9	0	0	0
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	2,374	1,770	619	2,146	927
Industrial .....	76,023	83,220	77,208	84,195	75,003
Electric Utilities .....	703	2,970	2,356	4,492	11,396
Vehicle Fuel .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	652,307	678,147	699,159	740,013	777,805
Commercial .....	80,739	84,041	93,504	97,629	100,251
Industrial .....	3,401	3,652	3,973	5,375	6,228
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential .....	73	73	84	71	65
Commercial .....	482	445	433	389	363
Industrial .....	27,885	29,225	26,208	20,747	17,100
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.08	1.77	2.43	3.23	2.61
City Gate .....	3.27	2.95	3.74	3.97	3.49
Delivered to Consumers					
Residential .....	7.30	6.93	7.59	8.98	8.69
Commercial .....	5.56	5.24	6.18	7.00	6.63
Industrial .....	3.68	3.56	4.37	4.66	3.96
Vehicle Fuel .....	4.44	4.27	—	—	—
Electric Utilities .....	3.38	2.40	3.11	3.22	2.81

<sup>R</sup> = Revised data.

NA = Not available.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.