



Table 79. Summary Statistics for Natural Gas — New York, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	242	197	232	224	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	5,884	6,134	6,208	5,731	5,903
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	19,937	17,677	17,494	15,525	16,413
From Oil Wells.....	539	723	641	669	291
Total.....	20,476	18,400	18,134	16,193	16,704
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	20,476	18,400	18,134	16,193	16,704
Vented and Flared.....	11	0	3	5	5
Marketed Production	20,465	18,400	18,131	16,188	16,699
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	20,465	18,400	18,131	16,188	16,699
Supply (million cubic feet)					
Dry Production.....	20,465	18,400	18,131	16,188	16,699
Receipts at State Borders					
Imports	562,267	630,321	652,578	656,332	666,256
Intransit Receipts	0	0	0	0	0
Interstate Receipts	926,727	1,376,638	1,194,754	1,196,768	1,042,286
Withdrawals from Storage					
Underground Storage.....	64,803	75,692	63,108	67,438	52,642
LNG Storage	835	886	1,262	760	260
Supplemental Gas Supplies.....	1,460	1,490	1,259	881	699
Balancing Item.....	53,555	-15,053	76,323	R105,450	114,859
Total Supply.....	1,630,111	2,088,373	2,007,416	R2,043,817	1,893,702

See footnotes at end of table.

Table 79. Summary Statistics for Natural Gas — New York, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	1,012,497	1,140,488	1,130,516	R1,228,368	1,143,203
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	549,862	886,014	798,572	746,689	686,882
Additions to Storage					
Underground Storage	66,627	60,947	76,475	67,135	63,298
LNG Storage	1,125	926	1,853	1,625	318
Total Disposition	1,630,111	2,088,373	2,007,416	R2,043,817	1,893,702
Consumption (million cubic feet)					
Lease Fuel	781	1,074	939	778	636
Pipeline Fuel	6,039	8,088	7,835	7,477	7,317
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	385,408	375,005	403,264	375,641	339,512
Commercial	223,256	231,352	253,075	320,862	335,343
Industrial	214,438	278,576	322,661	305,521	251,591
Vehicle Fuel	53	127	54	584	457
Electric Utilities	182,521	246,265	142,688	R217,504	208,348
Total Delivered to Consumers	1,005,676	1,131,325	1,121,742	R1,220,113	1,135,250
Total Consumption	1,012,497	1,140,488	1,130,516	R1,228,368	1,143,203
Delivered for the Account of Others (million cubic feet)					
Residential	2,369	3,019	3,840	4,525	15,356
Commercial	45,626	55,135	58,135	113,408	157,319
Industrial	180,002	240,506	291,057	279,409	236,657
Electric Utilities	14,082	24,175	4,804	16,513	4,978
Firm Deliveries (million cubic feet)					
Residential	382,713	371,662	399,748	372,264	337,214
Commercial	201,478	203,125	215,904	229,873	222,947
Industrial	135,471	210,865	254,300	255,078	204,409
Electric Utilities	34,310	35,779	13,448	32,682	36,302
Vehicle Fuel	28	127	54	584	457
Interruptible Deliveries (million cubic feet)					
Residential	2,695	3,343	3,516	3,378	2,297
Commercial	21,779	28,227	37,170	90,989	112,396
Industrial	78,967	67,711	68,361	50,443	47,182
Electric Utilities	135,488	199,843	129,051	169,272	154,455
Vehicle Fuel	25	0	0	0	0
Number of Consumers					
Residential	4,008,868	4,030,702	4,048,166	4,077,385	4,117,307
Commercial	301,499	308,760	315,855	314,613	348,694
Industrial	21,833	22,484	15,300	23,109	6,268
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	96	93	100	92	82
Commercial	740	749	801	1,020	962
Industrial	9,822	12,390	21,089	13,221	40,139
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.35	2.30	—	2.56	2.56
Imports	2.44	2.30	2.94	2.90	2.55
Exports	—	—	—	—	—
Pipeline Fuel	2.21	1.52	2.23	1.89	1.38
City Gate	3.02	2.47	3.36	4.20	2.65
Delivered to Consumers					
Residential	8.75	8.42	8.90	9.73	9.59
Commercial	6.51	6.10	6.88	6.50	6.08
Industrial	5.22	4.69	5.04	5.05	4.02
Vehicle Fuel	3.64	2.13	5.47	4.14	6.66
Electric Utilities	2.30	2.13	2.96	2.88	2.57

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.