



Table 78. Summary Statistics for Natural Gas — New Mexico, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	17,228	17,491	16,485	15,514	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	23,292	23,510	24,134	27,421	28,200
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,381,756	1,398,631	1,418,116	1,460,104	1,404,467
From Oil Wells.....	200,041	242,247	246,559	257,365	243,458
Total.....	1,581,797	1,640,878	1,664,676	1,717,468	1,647,925
Repressuring	18,982	9,615	10,131	10,456	10,032
Nonhydrocarbon Gases Removed.....	3,164	3,282	^a 97,759	145,594	134,122
Wet After Lease Separation	1,559,651	1,627,982	1,556,787	1,561,419	1,503,771
Vented and Flared.....	1,963	2,144	2,700	2,786	2,673
Marketed Production	1,557,689	1,625,837	1,554,087	1,558,633	1,501,098
Extraction Loss.....	86,607	85,668	108,341	109,046	106,665
Total Dry Production.....	1,471,082	1,540,169	1,445,746	1,449,587	1,394,433
Supply (million cubic feet)					
Dry Production.....	1,471,082	1,540,169	1,445,746	1,449,587	1,394,433
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	334,650	343,196	316,153	303,455	292,297
Withdrawals from Storage					
Underground Storage.....	17,172	16,986	17,290	15,001	10,342
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-165,975	-199,959	-93,135	^R -64,224	18,363
Total Supply.....	1,656,929	1,700,392	1,686,053	^R1,703,819	1,715,435

See footnotes at end of table.

Table 78. Summary Statistics for Natural Gas — New Mexico, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	220,770	215,147	221,736	R249,665	239,432
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,417,608	1,470,532	1,452,364	1,441,218	1,459,182
Additions to Storage					
Underground Storage	18,551	14,712	11,953	12,936	16,821
LNG Storage	0	0	0	0	0
Total Disposition	1,656,929	1,700,392	1,686,053	R1,703,819	1,715,435
Consumption (million cubic feet)					
Lease Fuel	18,476	16,134	17,901	18,476	17,728
Pipeline Fuel	59,135	56,762	26,926	R61,772	52,424
Plant Fuel	36,310	36,455	63,850	45,982	41,926
Delivered to Consumers					
Residential	30,868	28,770	33,689	36,623	35,877
Commercial	24,964	23,934	26,466	R27,403	27,206
Industrial	18,741	21,095	22,858	R25,875	25,048
Vehicle Fuel	62	73	77	158	189
Electric Utilities	32,214	31,924	29,969	R33,375	39,034
Total Delivered to Consumers	106,849	105,796	113,059	R123,435	127,354
Total Consumption	220,770	215,147	221,736	R249,665	239,432
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	10
Commercial	9,395	9,520	9,351	7,959	8,981
Industrial	16,884	19,596	22,049	R23,412	22,603
Electric Utilities	24,868	25,751	13,618	13,635	14,198
Firm Deliveries (million cubic feet)					
Residential	30,868	28,770	33,689	36,623	35,877
Commercial	24,849	23,749	26,379	27,193	26,784
Industrial	17,976	19,979	19,892	R22,421	22,134
Electric Utilities	15,213	25,161	13,883	14,383	15,106
Vehicle Fuel	62	73	77	158	189
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	115	186	87	R210	422
Industrial	765	1,116	2,966	3,454	2,914
Electric Utilities	11,360	2,711	2,814	1,308	1,833
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	409,095	421,896	428,621	443,167	454,065
Commercial	39,846	38,099	37,796	R38,918	42,067
Industrial	1,097	1,065	1,365	R1,366	1,549
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	75	68	79	83	79
Commercial	627	628	700	R704	647
Industrial	17,084	19,808	16,746	R18,942	16,170
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.58	1.26	1.67	1.76	1.76
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.61	1.13	1.59	1.94	1.89
City Gate	2.02	1.46	1.99	2.53	2.08
Delivered to Consumers					
Residential	5.61	5.04	4.47	5.87	5.22
Commercial	4.41	3.74	3.35	R4.41	4.04
Industrial	3.39	2.83	2.90	R3.18	3.22
Vehicle Fuel	5.11	3.86	4.78	4.67	3.92
Electric Utilities	1.99	1.57	2.31	2.64	2.22

^a Nonhydrocarbon gases removed increased significantly in 1996 due to production increases in the Bravo Dome.

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of

Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.