

Table 77. Summary Statistics for Natural Gas — New Jersey, 1994-1998

	1994	1995	1996	1997	1998
eserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	0	0	0	0	NA
as of December of	O	Ü	9	· ·	14/1
lumber of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Troducing at End of Teal	U	O	0	0	U
roduction (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	Õ	Ô	Ô	0	0
Trom on wons	O	O	· ·	O	O
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
upply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders	U	O	0	0	U
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,119,949	1,296,464	1,217,278	1,274,307	1,154,761
Withdrawals from Storage	1,113,343	1,290,404	1,217,270	1,274,307	1,134,701
Underground Storage	0	0	0	0	0
LNC Storage	3,565	•	3,219	3,330	•
LNG Storage		2,982			4,305
Supplemental Gas Supplies	7,737	7,291	6,778	6,464 <sup>R</sup> 47,699	9,082
Balancing Item	48,070	-465	17,919	47,699	48,625
Total Supply	1,179,320	1,306,272	1,245,194	R1,331,800	1,216,774

See footnotes at end of table.

Table 77. Summary Statistics for Natural Gas — New Jersey, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)	1994	1393	1330	1997	1330
Consumption	584,853	590.797	602,907	R621,045	581,799
Deliveries at State Borders	, , , , , , , , , , , , , , , , , , , ,	,	,	- ,	,
Exports		0	0	0	0
Intransit Deliveries		0	0	0	0
Interstate Deliveries	589,632	712,420	637,254	706,829	630,054
Additions to Storage	0	0	0	0	0
Underground StorageLNG Storage		0 3,055	0 5,033	0 3,926	0 4,922
· ·	,	3,000	3,033	-	4,322
Total Disposition	1,179,320	1,306,272	1,245,194	R1,331,800	1,216,774
Consumption (million cubic feet)					
Lease Fuel		0	0	0	0
Pipeline Fuel		2,482	3,097	3,407	2,700
Plant Fuel	0	0	0	0	0
Delivered to Consumers	040.070	404 400	222 642	040 005	400.050
Residential		194,432 138,965	222,619 150,432	216,925 168,760	196,658
CommercialIndustrial		209,014	200,933	202,418	146,653 204,791
Vehicle Fuel		209,014	200,933	202,410	204,791
Electric Utilities		45,897	25,825	R29,534	30,996
Total Delivered to Consumers	582,356	588,315	599,810	<sup>R</sup> 617,638	579,099
Total Consumption	. 584,853	590,797	602,907	R621,045	581,799
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	611	2.301
Commercial		19.074	40.100	73,902	57,904
Industrial		98,456	96,081	107,183	106.301
Electric Utilities		3,725	12,559	5,436	7,078
Firm Deliveries					
(million cubic feet)					
Residential		194,432	222,619	216,925	196,658
Commercial		111,869	124,479	127,356	111,531
Industrial		79,863	81,881	80,006	80,699
Electric Utilities Vehicle Fuel		30,145 6	20,864 0	15,065 1	21,504 0
V 0111010 1 401		ŭ	Ŭ		Ŭ
Interruptible Deliveries					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial		27,096	25,954	41,404	35,122
Industrial		129,151	119,052	122,412	124,092
Electric Utilities		8,574	5,021	7,442	6,559
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential		2,123,323	2,147,622	2,193,629	2,252,248
Commercial		222,632	224,749	226,714	234,459
Industrial	10,608	10,362	10,139	17,638	16,295
Average Annual Consumption per Consum	ner				
(thousand cubic feet)					~-
Residential		92	104	99	87
CommercialIndustrial		624	669	744	625
Illuustilai	17,991	20,171	19,818	11,476	12,568
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)		_	_	_	_
Imports		_	_	_	_
Exports		_			
Pipeline Fuel		2.59	3.15	3.11	2.93
City Gate  Delivered to Consumers	3.33	3.34	3.84	4.19	3.71
Residential	7.11	7.27	7.16	7.93	7.33
Commercial		5.76	6.14	5.88	3.70
Industrial		3.11	3.82	3.78	2.97
Vehicle Fuel		4.28	6.93	7.06	7.74
Electric Utilities		2.18	2.96	3.06	2.74

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176,
"Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

tity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-895, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

NA = Not available.

<sup>— =</sup> Not applicable.