



**Table 76. Summary Statistics for Natural Gas — New Hampshire, 1994-1998**

	1994	1995	1996	1997	1998
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	0	0	0	0	NA
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring .....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation .....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	20,249	31,742	27,435	27,720	30,093
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	160	90	147	102	103
Balancing Item.....	4,181	-6,413	-2,638	-542	-5,343
<b>Total Supply.....</b>	<b>24,590</b>	<b>25,419</b>	<b>24,945</b>	<b>27,280</b>	<b>24,853</b>

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas — New Hampshire, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
<b>Disposition (million cubic feet)</b>					
Consumption .....	19,706	19,899	19,057	20,846	19,125
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	4,884	5,521	5,888	6,433	5,728
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>24,590</b>	<b>25,419</b>	<b>24,945</b>	<b>27,280</b>	<b>24,853</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	974	22	26	24	22
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	6,572	6,507	7,012	6,939	6,267
Commercial .....	6,412	6,514	7,099	7,489	6,808
Industrial .....	4,471	4,607	4,916	5,830	5,878
Vehicle Fuel .....	*	*	0	0	0
Electric Utilities .....	1,277	2,248	3	564	149
<b>Total Delivered to Consumers .....</b>	<b>18,732</b>	<b>19,877</b>	<b>19,031</b>	<b>20,822</b>	<b>19,103</b>
<b>Total Consumption .....</b>	<b>19,706</b>	<b>19,899</b>	<b>19,057</b>	<b>20,846</b>	<b>19,125</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	0	52	218	567	399
Industrial .....	225	1,639	2,193	2,987	4,072
Electric Utilities .....	0	0	0	0	0
<b>Firm Deliveries (million cubic feet)</b>					
Residential .....	6,572	6,507	7,012	6,939	6,267
Commercial .....	6,412	6,514	7,099	7,489	6,808
Industrial .....	3,634	2,809	2,777	3,568	3,945
Electric Utilities .....	0	0	0	0	0
Vehicle Fuel .....	*	*	0	0	0
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	0	0	0	0	0
Industrial .....	837	1,798	2,139	2,263	1,933
Electric Utilities .....	1,271	2,211	0	0	0
Vehicle Fuel .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	72,656	74,232	75,175	77,092	78,786
Commercial .....	12,240	12,450	12,755	13,225	13,512
Industrial .....	324	332	367	385	389
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential .....	90	88	93	90	80
Commercial .....	524	523	557	566	504
Industrial .....	13,799	13,877	13,396	15,144	15,111
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	3.88	3.42	4.17	4.20	3.88
City Gate .....	3.49	3.39	4.20	4.10	3.75
Delivered to Consumers					
Residential .....	7.96	7.16	7.40	8.48	8.12
Commercial .....	7.17	6.44	6.74	7.63	7.18
Industrial .....	4.44	3.80	4.79	4.90	4.66
Vehicle Fuel .....	6.21	6.16	—	—	—
Electric Utilities .....	2.13	1.86	NA	2.71	—

NA = Not available.

— = Not applicable.

\* = Volume is less than 500,000 cubic feet.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.