

Table 75. Summary Statistics for Natural Gas — Nevada, 1994-1998

Reserves (billion cubic feet) 0 Estimated Proved Reserves (dry) 0 as of December 31 0 Number of Gas and Gas Condensate Wells 0 Producing at End of Year 0 Production (million cubic feet) 0 Gross Withdrawals 0 From Gas Wells 16 Total 16 Repressuring 0 Nonhydrocarbon Gases Removed 0 Wet After Lease Separation 16 Vented and Flared 0 Marketed Production 16 Extraction Loss 0 Total Dry Production 16 Supply (million cubic feet) 16 Dry Production 16 Receipts at State Borders 1 Imports 0	0 0 13 13 13 0 0 13 0	0 5 0 11 11 0 0 11 0	0 5 0 9 9 0 0 9	NA 4 0 9 9 0 9 0 9
Estimated Proved Reserves (dry) as of December 31	0 13 13 0 0 13 0	5 0 11 11 0 0 11 0	5 0 9 9 0 0 9	4 0 9 9 0 0 0 9
as of December 31	0 13 13 0 0 13 0	5 0 11 11 0 0 11 0	5 0 9 9 0 0 9	4 0 9 9 0 0 0 9
Number of Gas and Gas Condensate Wells	0 13 13 0 0 13 0	5 0 11 11 0 0 11 0	5 0 9 9 0 0 9	4 0 9 9 0 0 0 9
Production (million cubic feet) Gross Withdrawals 0 From Gas Wells 0 From Oil Wells 16 Total 16 Repressuring 0 Nonhydrocarbon Gases Removed 0 Wet After Lease Separation 16 Vented and Flared 0 Marketed Production 16 Extraction Loss 0 Total Dry Production 16 Supply (million cubic feet) 16 Pry Production 16 Receipts at State Borders Imports 0	0 13 13 0 0 13 0	0 11 11 0 0 11 0	0 9 9 0 0 9	9 9 0 0 9
Production (million cubic feet) Gross Withdrawals 0 From Gas Wells 0 From Oil Wells 16 Total 16 Repressuring 0 Nonhydrocarbon Gases Removed 0 Wet After Lease Separation 16 Vented and Flared 0 Marketed Production 16 Extraction Loss 0 Total Dry Production 16 Supply (million cubic feet) 16 Pry Production 16 Receipts at State Borders 16 Imports 0	0 13 13 0 0 13 0	0 11 11 0 0 11 0	0 9 9 0 0 9	9 9 0 0 9
Production (million cubic feet) Gross Withdrawals 0 From Gas Wells	0 13 13 0 0 13 0	0 11 11 0 0 11 0	0 9 9 0 0 9	9 9 0 0 9
Gross Withdrawals 0 From Gas Wells	13 13 0 0 13 0 13	11 11 0 0 11 0	9 9 0 0 9	9 9 0 0 9
Gross Withdrawals 0 From Gas Wells	13 13 0 0 13 0 13	11 11 0 0 11 0	9 9 0 0 9	9 9 0 0 9
From Gas Wells	13 13 0 0 13 0 13	11 11 0 0 11 0	9 9 0 0 9	9 9 0 0 9
From Oil Wells 16 Total 16 Repressuring 0 Nonhydrocarbon Gases Removed 0 Wet After Lease Separation 16 Vented and Flared 0 Marketed Production 16 Extraction Loss 0 Total Dry Production 16 Supply (million cubic feet) 16 Pry Production 16 Receipts at State Borders 1 Imports 0	13 13 0 0 13 0 13	11 11 0 0 11 0	9 9 0 0 9	9 9 0 0 9
Total 16 Repressuring 0 Nonhydrocarbon Gases Removed 0 Wet After Lease Separation 16 Vented and Flared 0 Marketed Production 16 Extraction Loss 0 Total Dry Production 16 Supply (million cubic feet) 5 Dry Production 16 Receipts at State Borders 1 Imports 0	13 0 0 13 0 13	11 0 0 11 0	9 0 0 9	9 0 0 9 0
Repressuring 0 Nonhydrocarbon Gases Removed 0 Wet After Lease Separation 16 Vented and Flared 0 Marketed Production 16 Extraction Loss 0 Total Dry Production 16 Supply (million cubic feet) 3 Dry Production 16 Receipts at State Borders 1 Imports 0	0 0 13 0 13	0 0 11 0 11	0 0 9 0	9 0 0 9
Repressuring 0 Nonhydrocarbon Gases Removed 0 Wet After Lease Separation 16 Vented and Flared 0 Marketed Production 16 Extraction Loss 0 Total Dry Production 16 Supply (million cubic feet) 16 Pry Production 16 Receipts at State Borders 1 Imports 0	0 0 13 0 13	0 11 0 11	0 9 0	0 0 9 0
Nonhydrocarbon Gases Removed 0 Wet After Lease Separation 16 Vented and Flared 0 Marketed Production 16 Extraction Loss 0 Total Dry Production 16 Supply (million cubic feet) 3 Dry Production 16 Receipts at State Borders 3 Imports 0	0 13 0 13	0 11 0 11	0 9 0	0 0 9 0
Nonhydrocarbon Gases Removed 0 Wet After Lease Separation 16 Vented and Flared 0 Marketed Production 16 Extraction Loss 0 Total Dry Production 16 Supply (million cubic feet) 3 Dry Production 16 Receipts at State Borders 3 Imports 0	13 0 13	11 0 11	9	0 9 0
Wet Âfter Lease Separation 16 Vented and Flared 0 Marketed Production 16 Extraction Loss 0 Total Dry Production 16 Supply (million cubic feet) 5 Dry Production 16 Receipts at State Borders Imports 0	0 13	0 11	Ö	9
Vented and Flared 0 Marketed Production 16 Extraction Loss 0 Total Dry Production 16 Supply (million cubic feet) 16 Dry Production 16 Receipts at State Borders 1 Imports 0	13	11	0	0
Marketed Production 16 Extraction Loss 0 Total Dry Production 16 Supply (million cubic feet) 5 Dry Production 16 Receipts at State Borders 1 Imports 0			9	ă
Extraction Loss				
Total Dry Production			0	0
Supply (million cubic feet) 16 Pry Production	ŭ	· ·	9	O
Dry Production	13	11	9	9
Dry Production				
Receipts at State Borders Imports	13	11	9	q
Imports 0	13	- 11	9	9
	0	0	0	0
Intransit Receipts 0	0	0	0	0
The direct recoupts in the second sec	0	O	242.705	257.605
Interstate Receipts	355,804	356,416	343,785	357,695
Withdrawals from Storage	0	0	0	0
Underground Storage	0	0	0	0
LNG Storage	228	109	214	124
Supplemental Gas Supplies	0	0	0	0
Balancing Item893	2,910	10,688	R14,680	22,650
Total Supply	2,010			

See footnotes at end of table.

Table 75. Summary Statistics for Natural Gas — Nevada, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)	I.	I.		_	
Consumption Deliveries at State Borders	. 101,790	111,004	123,178	R _{128,634}	143,761
Exports	0	0	0	0	0
Intransit Deliveries	. 0	0	0	0	0
Interstate Deliveries	. 245,519	247,692	243,866	229,779	236,624
Additions to Storage Underground Storage	. 0	0	0	0	0
LNG Storage		259	180	276	92
Total Disposition		358,955	367,224	R358,689	380,478
Consumption (million cubic feet)					
Lease Fuel	. 16	13	11	9	9
Pipeline Fuel		730	718	656	782
Plant Fuel Delivered to Consumers	0	0	0	0	0
Residential	21,263	20,686	22,607	25,243	30.023
Commercial		18,703	20,421	21,958	23,314
Industrial	. 28,867	30,641	32,606	28,925	28,662
Vehicle Fuel		109	48	B	33
Electric Utilities	32,246	40,134	46,766	^R 51,777	60,937
Total Delivered to Consumers	. 101,105	110,273	122,449	R127,969	142,970
Total Consumption	. 101,790	111,004	123,178	R128,634	143,761
Delivered for the Account of Others					
(million cubic feet)	0				
Residential Commercial		0 4.416	0 5 272	0	0 6.941
Industrial		30,102	5,272 32,073	6,305 28,399	27,104
Electric Utilities		38,533	47,039	51,161	43,729
Firm Deliveries					
(million cubic feet)					
Residential		20,686	22,607	25,243	30,023
Commercial		18,393	20,093	21,527	22,799
Industrial Electric Utilities		30,611 33,670	32,591 46,764	28,925 48,980	28,662 44,311
Vehicle Fuel		109	44	60	31
Interruptible Deliveries					
(million cubic feet)					
Residential		0	0	0	0
Commercial		309	328	431	515
Industrial Electric Utilities		30 4,863	15 275	0 2,181	0 2,924
Vehicle Fuel		0	5	5	2,324
Number of Consumers					
Residential	336,353	364,112	393,783	426,221	458,737
Commercial	24,521	25,593	26,613	27,629	29,030
Industrial	. 119	120	121	97	97
Average Annual Consumption per Consum	ner				
(thousand cubic feet) Residential	. 63	57	57	59	65
Commercial		731	767	795	803
Industrial		255,340	269,472	298,197	295,488
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)Imports				_	
Exports		_	_	_	_
Pipeline Fuel		1.79	1.35	2.09	1.98
City Gate		2.73	3.10	3.39	3.02
Delivered to Consumers	0.00	0.70	0.40	0.07	7 4 4
Residential Commercial		6.76 5.40	6.19 4.91	6.27 5.09	7.11 6.28
Industrial		5.34	4.90	7.77	4.74
Vehicle Fuel		3.73	3.53	3.61	3.86
Electric Utilities		1.71	2.12	2.18	2.38

R = Revised data.

tity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

NA = Not available.

— = Not applicable.

^{— =} Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176,
"Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-