



Table 73. Summary Statistics for Natural Gas — Montana, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	717	782	796	762	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	2,940	2,918	2,990	3,071	3,423
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	44,350	44,370	45,154	46,613	51,774
From Oil Wells.....	6,722	6,393	6,514	7,008	7,733
Total.....	51,072	50,763	51,668	53,621	59,506
Repressuring	105	82	76	64	68
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	518
Wet After Lease Separation	50,967	50,681	51,592	53,557	58,920
Vented and Flared.....	551	417	596	1,120	1,274
Marketed Production	50,416	50,264	50,996	52,437	57,645
Extraction Loss.....	631	597	576	409	410
Total Dry Production.....	49,785	49,667	50,420	52,028	57,235
Supply (million cubic feet)					
Dry Production.....	49,785	49,667	50,420	52,028	57,235
Receipts at State Borders					
Imports	535,855	570,396	576,511	572,977	580,548
Intransit Receipts	0	0	0	0	0
Interstate Receipts	20,408	20,207	27,448	19,054	16,410
Withdrawals from Storage					
Underground Storage.....	22,509	21,653	31,595	30,181	23,476
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-7,062	-16,190	-14,139	-8,272	-21,334
Total Supply.....	621,495	645,734	671,836	665,968	656,336

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas — Montana, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	52,058	57,827	61,399	59,827	59,817
Deliveries at State Borders					
Exports	3,087	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	551,660	569,852	590,475	587,923	572,643
Additions to Storage					
Underground Storage.....	14,690	18,054	19,871	18,219	23,876
LNG Storage	0	0	0	0	0
Total Disposition	621,495	645,734	671,746	665,968	656,336
Consumption (million cubic feet)					
Lease Fuel.....	2,037	2,070	2,233	2,089	1,792
Pipeline Fuel.....	3,542	3,929	3,414	3,436	3,746
Plant Fuel.....	206	168	168	188	208
Delivered to Consumers					
Residential.....	18,714	19,640	22,175	21,002	19,172
Commercial	12,981	13,489	14,823	13,911	12,952
Industrial.....	13,940	18,135	18,103	18,766	21,416
Vehicle Fuel.....	6	8	13	16	9
Electric Utilities.....	632	388	470	420	522
Total Delivered to Consumers	46,274	51,660	55,584	54,114	54,071
Total Consumption.....	52,058	57,827	61,399	59,827	59,817
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	218	0	0	0
Commercial	1,070	1,131	1,247	1,181	2,957
Industrial.....	13,395	17,565	17,483	18,193	21,103
Electric Utilities	139	250	301	304	361
Firm Deliveries (million cubic feet)					
Residential.....	18,714	19,640	22,175	21,002	19,172
Commercial	12,678	13,182	14,458	13,555	12,433
Industrial.....	5,580	7,184	9,067	8,998	7,667
Electric Utilities.....	523	119	141	76	165
Vehicle Fuel.....	6	8	13	15	8
Interruptible Deliveries (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	303	306	365	356	519
Industrial.....	8,360	10,951	9,036	9,768	13,749
Electric Utilities.....	139	250	301	304	361
Vehicle Fuel.....	0	0	0	1	1
Number of Consumers					
Residential.....	194,357	203,435	205,199	209,806	218,851
Commercial	25,349	26,329	26,374	27,457	28,065
Industrial.....	453	463	466	462	454
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	96	97	108	100	88
Commercial	512	512	562	507	462
Industrial.....	30,773	39,168	38,848	40,619	47,172
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.46	1.36	1.41	1.59	1.53
Imports	1.47	1.23	1.88	2.15	1.82
Exports	1.43	—	—	—	—
Pipeline Fuel.....	1.53	1.16	1.44	1.77	1.72
City Gate	3.49	3.01	3.03	3.16	2.43
Delivered to Consumers					
Residential.....	5.23	5.15	4.86	5.05	5.25
Commercial	4.91	4.92	4.64	4.83	5.13
Industrial.....	4.91	4.87	4.88	4.79	4.68
Vehicle Fuel.....	4.34	4.61	3.93	3.83	4.18
Electric Utilities.....	1.21	3.84	2.89	NA	2.06

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.