

Table 73. Summary Statistics for Natural Gas — Montana, 1994-1998

Number of Gas and Gas Condensate Wells Producing at End of Year 2,940 2,918 2,990 3,071 3,42 Production (million cubic feet) Gross Withdrawals From Gas Wells 44,350 44,370 45,154 46,613 51,77 From Oil Wells 6,722 6,393 6,514 7,008 7,73 Total 51,072 50,763 51,668 53,621 59,50 Repressuring 105 82 76 64 6 Nonhydrocarbon Gases Removed NA NA NA NA NA NA 51,592 53,557 58,92 Vented and Flared 551 417 596 1,120 1,27 Marketed Production 50,416 50,264 50,996 52,437 57,62 Extraction Loss 631 597 576 409 41		1994	1995	1996	1997	1998
Estimated Proved Reserves (dry) as of December 31. 717 782 796 762 No.	Reserves (hillion cubic feet)					
Number of Gas and Gas Condensate Wells Production Gas and Gas Condensate Wells Production (million cubic feet)						
Number of Gas and Gas Condensate Wells Producing at End of Year 2,940 2,918 2,990 3,071 3,42	as of December 31	717	782	796	762	NA
Production (million cubic feet) 2,940 2,918 2,990 3,071 3,42 Production (million cubic feet) Cross Withdrawals From Gas Wells 44,350 44,370 45,154 46,613 51,77 From Oil Wells 6,722 6,393 6,514 7,008 7,73 Total 51,072 50,763 51,668 53,621 59,50 Repressuring 105 82 76 64 6 Nonhydrocarbon Gases Removed NA NA NA NA NA NA NA S1,592 53,557 58,922 53,557 58,922 53,557 58,922 53,557 58,922 53,557 58,922 53,557 58,922 53,557 58,922 53,557 58,922 53,557 58,922 57,681 51,922 53,557 58,922 57,681 51,222 53,557 58,922 57,681 51,222 53,557 58,922 57,62 57,62 57,62 57,62 57,62 57,62 57,62 57,62 <t< td=""><td>G0 0. 200001</td><td></td><td>. 52</td><td>. 55</td><td>. 0=</td><td></td></t<>	G0 0. 200001		. 52	. 55	. 0=	
Production (million cubic feet) 2,940 2,918 2,990 3,071 3,42 Production (million cubic feet) Cross Withdrawals From Gas Wells 44,350 44,370 45,154 46,613 51,77 From Oil Wells 6,722 6,393 6,514 7,008 7,73 Total 51,072 50,763 51,668 53,621 59,50 Repressuring 105 82 76 64 6 Nonhydrocarbon Gases Removed NA NA NA NA NA NA NA S1,592 53,557 58,922 53,557 58,922 53,557 58,922 53,557 58,922 53,557 58,922 53,557 58,922 53,557 58,922 53,557 58,922 53,557 58,922 57,681 51,922 53,557 58,922 57,681 51,222 53,557 58,922 57,681 51,222 53,557 58,922 57,62 57,62 57,62 57,62 57,62 57,62 57,62 57,62 <t< td=""><td>Number of Gas and Gas Condensate Wells</td><td></td><td></td><td></td><td></td><td></td></t<>	Number of Gas and Gas Condensate Wells					
Production (million cubic feet) From Gas Wells		2.940	2.918	2.990	3.071	3,423
Gross Withdrawals 44,350 44,370 45,154 46,613 51,77 From Gas Wells 6,722 6,393 6,514 7,008 7,73 Total 51,072 50,763 51,668 53,621 59,50 Repressuring 105 82 76 64 6 Nonhydrocarbon Gases Removed NA NA NA NA NA Wet After Lease Separation 50,967 50,681 51,592 53,557 58,92 Vented and Flared 551 417 596 1,120 1,27 Marketed Production 50,416 50,264 50,996 52,437 57,66 Extraction Loss 631 597 576 409 41 Total Dry Production 49,785 49,667 50,420 52,028 57,23 Supply (million cubic feet) 50,420 52,028 57,23 57,23 Imports 535,855 570,396 576,511 572,977 580,54 Interstate Receipts	. roadonig at 211d or 1 dar	2,0.0	2,0.0	2,000	3,37.	0, .20
Gross Withdrawals 44,350 44,370 45,154 46,613 51,77 From Gas Wells 6,722 6,393 6,514 7,008 7,73 Total 51,072 50,763 51,668 53,621 59,50 Repressuring 105 82 76 64 6 Nonhydrocarbon Gases Removed NA NA NA NA NA Wet After Lease Separation 50,967 50,681 51,592 53,557 58,92 Vented and Flared 551 417 596 1,120 1,27 Marketed Production 50,416 50,264 50,996 52,437 57,66 Extraction Loss 631 597 576 409 41 Total Dry Production 49,785 49,667 50,420 52,028 57,23 Supply (million cubic feet) 50,420 52,028 57,23 57,23 Imports 535,855 570,396 576,511 572,977 580,54 Interstate Receipts	Production (million cubic feet)					
From Oil Wells 6,722 6,393 6,514 7,008 7,73 Total 51,072 50,763 51,668 53,621 59,50 Repressuring 105 82 76 64 64 Nonhydrocarbon Gases Removed NA N						
Total 51,072 50,763 51,668 53,621 59,50 Repressuring 105 82 76 64 6 Nonhydrocarbon Gases Removed NA NA NA NA NA Wet Affer Lease Separation 50,967 50,681 51,592 53,557 58,92 Vented and Flared 551 417 596 1,120 1,27 Marketed Production 50,416 50,264 50,996 52,437 57,62 Extraction Loss 631 597 576 409 41 Total Dry Production 49,785 49,667 50,420 52,028 57,23 Supply (million cubic feet) 535,855 570,396 576,511 572,977 580,54 Intransit Receipts 0 0 0 0 0 0 Intransit Receipts 20,408 20,207 27,448 19,054 16,41 Withdrawals from Storage 20,408 20,207 27,448 19,054 16,41 <tr< td=""><td>From Gas Wells</td><td>44,350</td><td>44,370</td><td>45,154</td><td>46,613</td><td>51,774</td></tr<>	From Gas Wells	44,350	44,370	45,154	46,613	51,774
Repressuring	From Oil Wells	6,722	6,393	6,514	7,008	7,733
Repressuring						
Nonhydrocarbon Gases Removed NA	Total	51,072	50,763	51,668	53,621	59,506
Nonhydrocarbon Gases Removed NA						
Wet Áfter Lease Separation 50,967 50,681 51,592 53,557 58,92 Vented and Flared 551 417 596 1,120 1,27 Marketed Production 50,416 50,264 50,996 52,437 57,62 Extraction Loss 631 597 576 409 41 Total Dry Production 49,785 49,667 50,420 52,028 57,23 Supply (million cubic feet) 535,855 570,396 576,511 572,977 580,54 Intransit Receipts 0 0 0 0 0 0 Interstate Receipts 20,408 20,207 27,448 19,054 16,41 Withdrawals from Storage Underground Storage 22,509 21,653 31,595 30,181 23,47 LNG Storage 0 0 0 0 0 0 0 Supplemental Gas Supplies 0 0 0 0 0 0 0 0 -21,33	Repressuring					68
Vented and Flared 551 417 596 1,120 1,27 Marketed Production 50,416 50,264 50,996 52,437 57,62 Extraction Loss 631 597 576 409 41 Total Dry Production 49,785 49,667 50,420 52,028 57,23 Supply (million cubic feet) Dry Production 49,785 49,667 50,420 52,028 57,23 Receipts at State Borders Imports 535,855 570,396 576,511 572,977 580,54 Intransit Receipts 0 0 0 0 0 Interastate Receipts 20,408 20,207 27,448 19,054 16,41 Withdrawals from Storage Underground Storage 22,509 21,653 31,595 30,181 23,47 LNG Storage 0 0 0 0 0 0 Supplemental Gas Supplies 0 0 0 0 0 0 0 0 0 <td></td> <td>NA</td> <td>NA</td> <td>NA</td> <td>NA</td> <td>518</td>		NA	NA	NA	NA	518
Marketed Production 50,416 50,264 50,996 52,437 57,64 Extraction Loss 631 597 576 409 41 Total Dry Production 49,785 49,667 50,420 52,028 57,23 Supply (million cubic feet) 49,785 49,667 50,420 52,028 57,23 Receipts at State Borders Imports 535,855 570,396 576,511 572,977 580,54 Intransit Receipts 0 0 0 0 0 0 Interstate Receipts 20,408 20,207 27,448 19,054 16,41 Withdrawals from Storage Underground Storage 22,509 21,653 31,595 30,181 23,47 LNG Storage 0 0 0 0 0 0 0 Supplemental Gas Supplies 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		50,967	50,681	51,592	53,557	58,920
Extraction Loss	Vented and Flared	551	417	596	1.120	1.274
Extraction Loss	Marketed Production	50.416	50.264	50.996	52,437	57,645
Total Dry Production 49,785 49,667 50,420 52,028 57,23 Supply (million cubic feet) 349,785 49,667 50,420 52,028 57,23 Receipts at State Borders 1mports 535,855 570,396 576,511 572,977 580,54 Intransit Receipts 0 0 0 0 0 0 Interstate Receipts 20,408 20,207 27,448 19,054 16,41 Withdrawals from Storage Underground Storage 22,509 21,653 31,595 30,181 23,47 LNG Storage 0 0 0 0 0 0 0 Supplemental Gas Supplies 0<						410
Supply (million cubic feet) Dry Production	Extraction Ecos	001	997	376	400	410
Dry Production 49,785 49,667 50,420 52,028 57,23 Receipts at State Borders Imports 535,855 570,396 576,511 572,977 580,54 Intransit Receipts 0 0 0 0 0 0 Interstate Receipts 20,408 20,207 27,448 19,054 16,41 Withdrawals from Storage Underground Storage 22,509 21,653 31,595 30,181 23,47 LNG Storage 0 0 0 0 0 0 Supplemental Gas Supplies 0 0 0 0 0 0 Balancing Item -7,062 -16,190 -14,139 -8,272 -21,33	Total Dry Production	49,785	49,667	50,420	52,028	57,235
Dry Production 49,785 49,667 50,420 52,028 57,23 Receipts at State Borders Imports 535,855 570,396 576,511 572,977 580,54 Intransit Receipts 0 0 0 0 0 0 Interstate Receipts 20,408 20,207 27,448 19,054 16,41 Withdrawals from Storage Underground Storage 22,509 21,653 31,595 30,181 23,47 LNG Storage 0 0 0 0 0 0 Supplemental Gas Supplies 0 0 0 0 0 0 Balancing Item -7,062 -16,190 -14,139 -8,272 -21,33	Supply (million cubic feet)					
Receipts at State Borders 535,855 570,396 576,511 572,977 580,54 Intransit Receipts 0 0 0 0 0 Interstate Receipts 20,408 20,207 27,448 19,054 16,41 Withdrawals from Storage Underground Storage 22,509 21,653 31,595 30,181 23,47 LNG Storage 0 0 0 0 0 0 Supplemental Gas Supplies 0 0 0 0 0 0 Balancing Item -7,062 -16,190 -14,139 -8,272 -21,33		40 795	40.667	50 420	52.028	57 225
Imports 535,855 570,396 576,511 572,977 580,54 Intransit Receipts 0 0 0 0 0 Interstate Receipts 20,408 20,207 27,448 19,054 16,41 Withdrawals from Storage Underground Storage 22,509 21,653 31,595 30,181 23,47 LNG Storage 0 0 0 0 0 Supplemental Gas Supplies 0 0 0 0 Balancing Item -7,062 -16,190 -14,139 -8,272 -21,33		45,705	49,007	30,420	32,020	31,233
Intransit Receipts 0 0 0 0 0 0 0 0 16,41 Withdrawals from Storage Underground Storage 22,509 21,653 31,595 30,181 23,47 LNG Storage 0		535 855	570 396	576 511	572 977	580 548
Interstate Receipts		,	070,590	/ -	0	000,040
Withdrawals from Storage Underground Storage 22,509 21,653 31,595 30,181 23,47 LNG Storage 0 0 0 0 Supplemental Gas Supplies 0 0 0 0 Balancing Item -7,062 -16,190 -14,139 -8,272 -21,33		•	20 207	0	10.054	16.410
Underground Storage 22,509 21,653 31,595 30,181 23,47 LNG Storage 0 0 0 0 Supplemental Gas Supplies 0 0 0 0 Balancing Item -7,062 -16,190 -14,139 -8,272 -21,33		20,400	20,207	27,440	19,034	10,410
LNG Storage 0 0 0 0 Supplemental Gas Supplies 0 0 0 0 Balancing Item -7,062 -16,190 -14,139 -8,272 -21,33		22 500	21 652	21 505	20 101	22.476
Supplemental Gas Supplies 0 0 0 0 Balancing Item -7,062 -16,190 -14,139 -8,272 -21,33		, ,	,	31,595		23,476
Balancing Item		•	•	U	•	0
		•	•	•	•	04.004
Total Supply	Balancing item	-7,062	-16,190	-14,139	-8,272	-21,334
10101 Output	Total Supply	621 495	645 734	671 836	665 968	656 336
	Total Supply	621,495	645,734	671,836	665,968	656,331

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas — Montana, 1994-1998 (Continued)

		•	·		
	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	52,058	57,827	61,399	59,827	59,817
Deliveries at State Borders Exports	3.087	0	0	0	0
Intransit Deliveries	- /	0	0	0	0
Interstate Deliveries		569,852	590,475	587,923	572,643
Additions to Storage	331,000	309,032	330,473	307,923	372,043
Underground Storage	14.690	18.054	19,871	18,219	23,876
LNG Storage	0	0	0	0	0
Total Disposition	621,495	645,734	671,746	665,968	656,336
Consumption (million cubic feet)					
Lease Fuel		2,070	2,233	2,089	1,792
Pipeline Fuel		3,929	3,414	3,436	3,746
Plant Fuel	206	168	168	188	208
Delivered to Consumers	40 = 44	40.040	00.477	04.000	40.470
Residential		19,640	22,175	21,002	19,172
Commercial		13,489	14,823	13,911	12,952
Industrial		18,135	18,103	18,766	21,416
Vehicle Fuel		8	13	16	9
Electric Utilities	632	388	470	420	522
Total Delivered to Consumers	46,274	51,660	55,584	54,114	54,071
Total Consumption	52,058	57,827	61,399	59,827	59,817
Delivered for the Account of Others (million cubic feet)					
Residential		218		0	0
Commercial		1,131	1,247	1,181	2,957
Industrial Electric Utilities		17,565 250	17,483 301	18,193 304	21,103 361
Firm Deliveries					
(million cubic feet)					
Residential	18,714	19,640	22,175	21,002	19,172
Commercial	12,678	13,182	14,458	13,555	12,433
Industrial	5,580	7,184	9,067	8,998	7,667
Electric Utilities	523	119	141	76	165
Vehicle Fuel	6	8	13	15	8
Interruptible Deliveries					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	-	306	365	356	519
Industrial		10,951	9.036	9,768	13,749
Electric Utilities		250	301	304	361
Vehicle Fuel		0	0	1	1
	-	-	-	•	•
Number of Consumers Residential	104 257	202 425	205 100	200 806	218.851
	- /	203,435	205,199	209,806	- /
Commercial		26,329	26,374	27,457	28,065
Industrial		463	466	462	454
Average Annual Consumption per Consum	ner				
(thousand cubic feet)	06	07	400	400	00
Residential		97 512	108 562	100 507	88 462
CommercialIndustrial		39,168	38,848	40,619	462 47,172
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)		1.36	1.41	1.59	1.53
Imports		1.23	1.88	2.15	1.82
Exports		, ,		_	, -
	1.53	1.16	1.44	1.77	1.72
Pipeline Fuel			2 02	2.46	2.43
Pipeline FuelCity Gate		3.01	3.03	3.16	2.40
Pipeline Fuel City Gate Delivered to Consumers	3.49				
Pipeline Fuel. City Gate Delivered to Consumers Residential	3.49 5.23	5.15	4.86	5.05	5.25
Pipeline Fuel	3.49 5.23 4.91	5.15 4.92	4.86 4.64	5.05 4.83	5.25 5.13
Pipeline Fuel	3.49 5.23 4.91 4.91	5.15 4.92 4.87	4.86 4.64 4.88	5.05 4.83 4.79	5.25 5.13 4.68
Pipeline Fuel	3.49 5.23 4.91 4.91 4.34	5.15 4.92	4.86 4.64	5.05 4.83	5.25 5.13

NA = Not available.

Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Matthly A

tity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Cost Storage Papers". ground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management

^{- =} Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Cas Supplemental Cas Disposition." Form EIA-176, "Annual Report of Disposition."