



Table 72. Summary Statistics for Natural Gas — Missouri, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	12	15	24	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	8	16	25	5	0
From Oil Wells.....	0	0	0	0	0
Total.....	8	16	25	5	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	8	16	25	5	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	8	16	25	5	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	8	16	25	5	0
Supply (million cubic feet)					
Dry Production.....	8	16	25	5	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,442,661	1,544,992	1,556,791	1,508,139	1,290,478
Withdrawals from Storage					
Underground Storage.....	5,082	2,580	6,522	4,629	2,843
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	371	4	785	719	40
Balancing Item.....	21,145	8,664	7,022	R9,646	20,759
Total Supply.....	1,469,266	1,556,256	1,571,146	R1,523,137	1,314,120

See footnotes at end of table.

Table 72. Summary Statistics for Natural Gas — Missouri, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	267,594	279,078	294,270	R283,580	259,177
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,196,675	1,274,401	1,270,306	1,234,476	1,052,273
Additions to Storage					
Underground Storage	4,997	2,777	6,570	5,081	2,670
LNG Storage	0	0	0	0	0
Total Disposition	1,469,266	1,556,256	1,571,146	R1,523,137	1,314,120
Consumption (million cubic feet)					
Lease Fuel	0	*	1	0	0
Pipeline Fuel	2,879	7,122	7,455	7,456	5,495
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	122,566	125,110	137,225	127,625	110,779
Commercial	66,196	65,086	72,802	69,829	61,995
Industrial	71,602	68,924	71,533	71,164	64,868
Vehicle Fuel	1	6	31	40	6
Electric Utilities	4,351	12,830	5,223	R7,465	16,035
Total Delivered to Consumers	264,715	271,956	286,814	R276,124	253,682
Total Consumption	267,594	279,078	294,270	R283,580	259,177
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	11,072	10,880	12,988	14,059	13,463
Industrial	56,873	53,484	53,656	55,638	52,757
Electric Utilities	1,246	5,794	1,848	5,132	10,779
Firm Deliveries (million cubic feet)					
Residential	122,566	125,110	137,225	127,625	110,779
Commercial	63,080	63,237	70,861	67,793	59,748
Industrial	57,967	59,542	62,930	62,257	55,660
Electric Utilities	1,243	5,826	1,879	5,161	10,793
Vehicle Fuel	1	6	31	40	6
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,116	1,849	1,941	2,036	2,247
Industrial	13,635	9,383	8,603	8,908	9,208
Electric Utilities	1,911	4,225	953	990	3,501
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	1,281,007	1,259,102	1,275,465	1,293,032	1,307,563
Commercial	132,378	130,318	133,445	135,553	135,417
Industrial	3,115	3,033	3,408	3,464	3,523
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	96	99	108	99	85
Commercial	500	499	546	515	458
Industrial	22,986	22,725	20,990	20,544	18,413
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.49	1.70	1.56	1.70	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	0.91	1.19	2.34	2.43	2.02
City Gate	3.05	2.73	3.25	3.75	3.33
Delivered to Consumers					
Residential	5.43	5.16	5.97	6.61	6.57
Commercial	4.85	4.39	5.35	5.88	5.69
Industrial	4.18	3.48	4.35	4.78	4.51
Vehicle Fuel	4.37	2.74	3.19	3.79	3.38
Electric Utilities	1.90	1.69	2.58	2.81	2.26

R = Revised data.

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

ty and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.