

Table 70. Summary Statistics for Natural Gas — Minnesota, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	0	0	0	0	NA
as of December 31	U	O	0	0	INA
lumber of Gas and Gas Condensate Wells					
	0	0	0	0	0
Producing at End of Year	U	U	U	U	U
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
	v	· ·	v	· ·	Ü
Total	0	0	0	0	0
5					
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders	O	0	0	O	U
Imports	387,466	406.883	401.473	402.706	475.152
Intransit Receipts	487.760	492.481	536.333	548.000	481,581
Interstate Receipts	814.096	863.304	892.727	849.959	791.117
	614,096	003,304	092,727	049,959	791,117
Withdrawals from Storage	1 100	4 500	4 605	1.044	1 000
Underground Storage	1,192	1,582	1,625	1,044	1,663
LNG Storage	5,537	4,731	5,861	1,715	1,269
Supplemental Gas Supplies	289	194	709	172	50
Balancing Item	12,630	23,255	-16,814	R-17,104	-5,808
Total Supply	1,708,970	1,792,431	1,821,914	R1,786,491	1,745,023

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas — Minnesota, 1994-1998 (Continued)

	1994	1995	1996	1997	1998	Ī
Disposition (million cubic feet)				•		Ī
Consumption	323,815	353,076	368,426	R354,081	325,269	
Deliveries at State Borders	0	0	0	0	0	
Exports Intransit Deliveries		0	0	0	0	
Interstate Deliveries		1,434,132	1,443,843	1.429.306	1,417,230	
Additions to Storage	1,011,402	1,404,102	1,445,045	1,423,300	1,417,200	
Underground Storage	1,556	1,478	1,655	1,417	1,291	
LNG Storage		3,746	7,990	1,686	1,233	
Total Disposition	1,708,970	1,792,431	1,821,914	^R 1,786,491	1,745,023	
Consumption (million cubic feet)						
Lease Fuel	0	0	0	0	0	
Pipeline Fuel	17,310	19,175	19,755	19,509	20,095	
Plant Fuel	0	0	0	0	0	
Delivered to Consumers						
Residential	122,249	128,736	142,319	128,873	110,449	
Commercial		90,658	98,537	92,232	82,345	
Industrial		106,189	102,471	107,338	104,610	
Vehicle Fuel Electric Utilities		26 8,292	43 5,301	31 ^R 6,098	32 7,738	
	-,			_ ′		
Total Delivered to Consumers	306,505	333,900	348,671	R334,572	305,174	
Total Consumption	323,815	353,076	368,426	R354,081	325,269	
Delivered for the Account of Others						
(million cubic feet)			•			
Residential	0	0	0	0	0	
CommercialIndustrial		5,696 69,467	3,768 60,195	1,077	1,954 63,114	
Electric Utilities		734	00,195	63,995 0	03,114	
Licotile Otilides	300	704	O	O	O	
Firm Deliveries						
(million cubic feet)						
Residential	122,249	128,614	142,228	128,806	110,391	
Commercial	62,668	65,910	72,740	64,568	55,544	
Industrial		45,815	45,226	46,258	53,618	
Electric UtilitiesVehicle Fuel	1,701 29	2,285 26	2,097 5	2,145 8	3,688 3	
verilicie i dei	29	20	3	0	3	
Interruptible Deliveries						
(million cubic feet)						
Residential	0	122	91	66	58	
Commercial	21,265	24,748	25,797	27,664	26,801	
Industrial		60,374	57,246	61,080	50,993	
Electric Utilities		2,337	1,455	1,972 23	1,865 29	
Vehicle Fuel	U	0	38	23	29	
Number of Consumers				4.40		
Residential		1,080,009	1,103,709	1,134,019	1,161,423	
Commercial		103,874	105,531	108,686	110,986	
Industrial	2,592	2,531	2,564	2,245	2,188	
Average Annual Consumption per Consum	er					
(thousand cubic feet)	447	440	400	444	0.5	
Residential	117	119	129	114	95 742	
CommercialIndustrial	816 36,446	873 41,955	934 39,965	849 47,812	742 47,811	
	30,440	41,955	39,903	47,012	47,011	
Average Prices for Natural Gas (dollars per thousand cubic feet)						
Wellhead (Marketed Production)	_	_	_	_	_	
Imports	2.06	1.81	2.38	2.45	2.07	
Exports		_	_	_	_	
Pipeline Fuel		0.37	0.68	0.63	0.54	
			2.07	3.67	2.98	
City Gate		2.52	3.07	5.07		
Delivered to Consumers	2.85					
Delivered to Consumers Residential	2.85 5.18	4.80	5.46	5.76	5.48	
Delivered to Consumers Residential Commercial	2.85 5.18 4.36	4.80 3.98	5.46 4.63	5.76 4.80	5.48 4.39	
Delivered to Consumers Residential	2.85 5.18 4.36 2.87	4.80 3.98 2.45	5.46 4.63 2.97	5.76 4.80 3.28	5.48 4.39 2.88	
Delivered to Consumers Residential Commercial	2.85 5.18 4.36 2.87 1.90	4.80 3.98	5.46 4.63	5.76 4.80	5.48 4.39	

R = Revised data.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

tity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-87, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form EIA-191, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

NA = Not available.

— = Not applicable.