



**Table 68. Summary Statistics for Natural Gas — Massachusetts, 1994-1998**

	1994	1995	1996	1997	1998
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	0	0	0	0	NA
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring .....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation .....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	32,891	12,769	33,232	47,183	42,531
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	292,161	541,527	462,643	387,349	350,148
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	12,369	9,033	11,471	8,565	9,955
Supplemental Gas Supplies.....	154	420	426	147	68
Balancing Item.....	53,622	-96,577	-60,001	R13,630	10,148
<b>Total Supply.....</b>	<b>391,198</b>	<b>467,172</b>	<b>447,771</b>	<b>R456,874</b>	<b>412,850</b>

See footnotes at end of table.

Table 68. Summary Statistics for Natural Gas — Massachusetts, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
<b>Disposition (million cubic feet)</b>					
Consumption .....	337,368	362,301	357,740	<sup>R</sup> 380,267	337,778
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	48,281	98,974	83,924	71,558	72,360
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	5,550	5,898	6,107	5,049	2,712
<b>Total Disposition .....</b>	<b>391,198</b>	<b>467,172</b>	<b>447,771</b>	<b><sup>R</sup>456,874</b>	<b>412,850</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	1,817	1,872	2,131	2,356	1,903
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	119,642	105,795	114,365	112,308	102,062
Commercial .....	84,534	82,270	96,187	105,813	90,092
Industrial .....	92,798	107,730	100,015	108,295	125,286
Vehicle Fuel .....	9	12	5	5	7
Electric Utilities .....	38,567	64,623	45,037	<sup>R</sup> 51,490	18,427
<b>Total Delivered to Consumers .....</b>	<b>335,551</b>	<b>360,429</b>	<b>355,609</b>	<b><sup>R</sup>377,911</b>	<b>335,874</b>
<b>Total Consumption .....</b>	<b>337,368</b>	<b>362,301</b>	<b>357,740</b>	<b><sup>R</sup>380,267</b>	<b>337,778</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	103	1,038	1,986
Commercial .....	20,132	12,453	24,311	39,539	37,931
Industrial .....	67,072	73,793	74,115	86,377	108,741
Electric Utilities .....	29,992	50,087	39,460	44,658	13,914
<b>Firm Deliveries (million cubic feet)</b>					
Residential .....	119,642	105,795	114,365	112,308	102,062
Commercial .....	60,879	70,872	74,480	74,822	63,594
Industrial .....	67,512	75,876	71,575	77,970	97,958
Electric Utilities .....	21,361	32,812	39,411	43,215	6,645
Vehicle Fuel .....	8	10	1	1	1
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	23,656	11,397	21,707	30,991	26,498
Industrial .....	25,286	31,854	28,440	30,325	27,328
Electric Utilities .....	19,983	33,541	6,345	10,476	11,783
Vehicle Fuel .....	1	2	4	4	6
<b>Number of Consumers</b>					
Residential .....	1,179,869	1,180,860	1,188,317	1,204,494	1,212,486
Commercial .....	92,744	104,453	105,889	107,926	108,832
Industrial .....	8,019	10,447	10,952	11,063	11,255
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential .....	101	90	96	93	84
Commercial .....	911	788	908	980	828
Industrial .....	11,572	10,312	9,132	9,789	11,132
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	2.59	2.48	2.92	2.81	2.59
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.13	2.00	2.74	2.67	2.27
City Gate .....	3.98	3.53	3.98	3.85	4.01
Delivered to Consumers					
Residential .....	8.94	9.04	8.88	9.43	9.42
Commercial .....	6.82	6.59	6.74	7.34	7.32
Industrial .....	5.25	4.43	5.37	5.78	5.69
Vehicle Fuel .....	2.32	4.22	4.51	3.70	2.41
Electric Utilities .....	2.32	2.06	3.07	3.11	2.78

R = Revised data.

NA = Not available.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.