



Table 67. Summary Statistics for Natural Gas — Maryland, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	7	7	8	8	8
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	26	22	135	118	63
From Oil Wells.....	0	0	0	0	0
Total.....	26	22	135	118	63
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	26	22	135	118	63
Vented and Flared.....	0	0	0	0	0
Marketed Production	26	22	135	118	63
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	26	22	135	118	63
Supply (million cubic feet)					
Dry Production.....	26	22	135	118	63
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	883,179	864,322	882,473	932,773	894,531
Withdrawals from Storage					
Underground Storage.....	17,406	19,658	17,472	14,966	13,751
LNG Storage	529	540	691	252	29
Supplemental Gas Supplies.....	987	609	882	178	80
Balancing Item.....	-45,552	-21,359	-14,538	R-42,875	357
Total Supply.....	856,574	863,793	887,114	R905,412	908,811

See footnotes at end of table.

Table 67. Summary Statistics for Natural Gas — Maryland, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	183,734	194,099	192,528	R207,447	179,293
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	656,585	652,253	672,257	681,017	714,077
Additions to Storage					
Underground Storage	15,316	15,610	17,448	15,510	14,627
LNG Storage	939	1,831	4,881	1,439	813
Total Disposition	856,574	863,793	887,114	R905,412	908,811
Consumption (million cubic feet)					
Lease Fuel	1	1	3	3	1
Pipeline Fuel	2,475	2,826	2,624	3,124	2,968
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	76,688	76,552	85,533	77,500	68,057
Commercial	44,136	46,874	45,842	49,802	57,370
Industrial	47,691	48,963	50,022	65,954	38,531
Vehicle Fuel	25	50	49	57	62
Electric Utilities	12,718	18,833	8,455	R11,007	12,303
Total Delivered to Consumers	181,259	191,272	189,901	R204,319	176,323
Total Consumption	183,734	194,099	192,528	R207,447	179,293
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	1,338	2,503	7,920
Commercial	1,291	1,469	3,734	16,394	36,375
Industrial	39,697	42,475	44,186	61,067	35,842
Electric Utilities	4,186	6,489	9,518	10,873	7,934
Firm Deliveries (million cubic feet)					
Residential	76,688	76,552	84,201	77,500	68,057
Commercial	36,183	37,079	36,098	31,319	28,728
Industrial	11,836	10,189	17,777	19,245	17,180
Electric Utilities	2,977	4,469	8,228	2,657	2,348
Vehicle Fuel	25	38	34	33	27
Interruptible Deliveries (million cubic feet)					
Residential	0	0	1,332	0	0
Commercial	7,953	9,795	9,744	18,482	28,641
Industrial	35,856	38,773	32,245	46,709	21,352
Electric Utilities	9,910	12,129	1,496	8,254	5,591
Vehicle Fuel	0	12	15	24	35
Number of Consumers					
Residential	824,137	841,772	871,012	890,195	901,455
Commercial	64,698	66,094	69,991	69,056	67,850
Industrial	516	481	430	479	1,472
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	93	91	98	87	75
Commercial	682	709	655	721	846
Industrial	92,425	101,794	116,331	137,690	26,176
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.37	1.42	—	2.23	2.60
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.01	1.81	2.48	2.98	2.41
City Gate	3.38	2.87	4.02	4.02	4.12
Delivered to Consumers					
Residential	6.95	6.62	7.60	8.36	8.29
Commercial	5.46	5.06	6.08	6.53	6.65
Industrial	4.04	3.21	5.36	3.25	5.26
Vehicle Fuel	3.76	3.06	3.82	3.58	3.09
Electric Utilities	2.57	2.24	3.11	2.97	2.75

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.