

Table 66. Summary Statistics for Natural Gas — Maine, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
as of December 51	U	0	0	0	INA
Number of Gas and Gas Condensate Wells					
Producing at End of Year		0	0	0	0
Troducing at Life of Tear	O	O	U	O	O
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells		Õ	Õ	Õ	Ů
1 1011 011 010 1010	O	ŏ	O	Ü	O
Total	0	0	0	0	0
	•	•	•	•	•
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	Ō	Ö	Ö	0	0
Wet After Lease Separation		0	Ō	0	0
Vented and Flared	0	0	0	Ô	Ô
Marketed Production		Õ	Õ	Õ	ñ
Extraction Loss		Õ	0	Õ	Ů
Extraction Edge	O	ŏ	O	Ü	O
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
	0	0	0	0	0
Dry Production Receipts at State Borders	U	U	U	Ü	U
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
		E E33	F 007	6.444	5 724
Interstate Receipts	4,926	5,533	5,907	0,444	5,734
Withdrawals from Storage	0	0	0	0	0
Underground Storage	0	0	0	0	0
LNG Storage		16	22	13	44
Supplemental Gas Supplies	0	96	61	31	24
Balancing Item	131	-196	-241	-231	-78
Total Supply	5,082	5,448	5,749	6,258	5,724

See footnotes at end of table.

Table 66. Summary Statistics for Natural Gas — Maine, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)	ļ	1	ļ.	ļ	
Consumption	5,055	5,429	5,722	6,247	5,663
Deliveries at State Borders	•	•		0	
ExportsIntransit Deliveries		0	0	0	0
Interstate Deliveries		0	0	0	0
Additions to Storage	U	U	U	U	U
Underground Storage	. 0	0	0	0	0
LNG Storage		19	26	11	61
Total Disposition	5,082	5,448	5,749	6,258	5,724
Consumption (million cubic feet)					
Lease Fuel		0	0	0	0
Pipeline Fuel Plant Fuel		96 0	0	0	0
Delivered to Consumers	U	U	U	U	U
Residential	. 894	913	967	1,009	910
Commercial		2,426	2,566	2,713	2,456
Industrial		1,993	2,190	2,525	2,297
Vehicle Fuel		0	0	0	0
Electric Utilities	. 0	0	0	0	0
Total Delivered to Consumers	5,045	5,333	5,722	6,247	5,663
Total Consumption	. 5,055	5,429	5,722	6,247	5,663
Delivered for the Account of Others (million cubic feet)					
Residential		0	0	0	0
Commercial		0	0	0	0
Industrial Electric Utilities		0 0	197 0	218 0	288 0
Firm Deliveries					
(million cubic feet)					
Residential	. 894	913	967	1,009	910
Commercial		2,426	2,566	2,713	2,456
Industrial		1,343	1,650	1,835	1,812
Electric Utilities		0	0	0	0
Vehicle Fuel	. 0	0	U	U	U
Interruptible Deliveries					
(million cubic feet)					
Residential		0	0	0	0
Commercial		0	0	0	0
Industrial		650	539 0	690 0	485 0
Electric UtilitiesVehicle Fuel		0	0	0	0
	. 0	U	U	U	U
Number of Consumers Residential	14,104	14,917	14,982	15,221	15,646
Commercial		5,819	6,414	6,606	6,662
Industrial		74	87	81	110
		, ,	O1	01	110
Average Annual Consumption per Consum (thousand cubic feet)	ner				
Residential	. 63	61	65	66	58
		417	400	411	369
Commercial					
CommercialIndustrial		26,936	25,170	31,172	20,883
Industrial Average Prices for Natural Gas		26,936	25,170	31,172	20,883
Industrial Average Prices for Natural Gas (dollars per thousand cubic feet)	. 19,895	26,936	25,170	31,172	20,883
Average Prices for Natural Gas (dollars per thousand cubic feet) Wellhead (Marketed Production)	. 19,895	26,936 —	25,170	31,172	20,883
Average Prices for Natural Gas (dollars per thousand cubic feet) Wellhead (Marketed Production)	. 19,895 . <u>—</u> . —	26,936 — —	25,170 — —	31,172	20,883 — —
Average Prices for Natural Gas (dollars per thousand cubic feet) Wellhead (Marketed Production)	. 19,895 . — — —	=	25,170 — — —	31,1 <i>7</i> 2	20,883 — — —
Average Prices for Natural Gas (dollars per thousand cubic feet) Wellhead (Marketed Production)	. 19,895 . — — — . 3.50	 5.50	= =	= =	
Industrial	. 19,895 . — — — . 3.50	=	25,170 — — — — 4.30	31,172 — — — — 3.84	20,883 — — — — 3.43
Average Prices for Natural Gas (dollars per thousand cubic feet) Wellhead (Marketed Production)	. 19,895 . — . — 	 5.50	= =	= =	
Industrial	19,895 ————————————————————————————————————		4.30	3.84	3.43
Industrial	19,895 ————————————————————————————————————	 5.50 3.35 7.32	 4.30 7.84		
Industrial	19,895 ————————————————————————————————————		 4.30 7.84 7.09		

NA = Not available.

tity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use. Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995);