



Table 65. Summary Statistics for Natural Gas — Louisiana, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31 ^a	30,583	30,666	9,543	9,673	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	12,958	14,169	15,295	14,958	18,399
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	4,527,042	4,481,388	^R 4,688,144	4,613,916	4,525,152
From Oil Wells.....	699,055	681,392	^R 663,252	685,040	824,209
Total.....	5,226,097	5,162,780	^R5,351,395	5,298,956	5,349,361
Repressuring	36,703	35,684	^R 39,949	47,207	41,948
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation	5,189,394	5,127,096	^R 5,311,447	5,251,749	5,307,413
Vented and Flared.....	19,689	18,729	21,705	21,928	19,543
Marketed Production	5,169,705	5,108,366	^R 5,289,742	5,229,821	5,287,870
Extraction Loss.....	128,583	146,048	139,841	150,008	144,609
Total Dry Production.....	5,041,122	4,962,318	^R5,149,901	5,079,813	5,143,261
Supply (million cubic feet)					
Dry Production.....	5,041,122	4,962,318	^R 5,149,901	5,079,813	5,143,261
Receipts at State Borders					
Imports	17,887	5,149	7,042	30,596	42,922
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,844,714	2,164,567	2,373,002	2,106,229	1,672,280
Withdrawals from Storage					
Underground Storage.....	184,731	262,328	260,117	293,076	238,821
LNG Storage	18,252	4,723	7,056	28,245	16,515
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	409,022	86,580	^R 46,446	^R 241,462	22,174
Total Supply.....	7,515,728	7,485,667	7,843,563	^R7,779,421	7,135,972

See footnotes at end of table.

Table 65. Summary Statistics for Natural Gas — Louisiana, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	1,623,766	1,717,914	1,664,447	R ¹ 1,659,226	1,568,961
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,649,614	5,553,146	5,922,946	5,787,452	5,214,945
Additions to Storage					
Underground Storage	224,525	209,575	249,153	302,324	321,681
LNG Storage	17,823	5,032	7,016	30,419	30,385
Total Disposition	7,515,728	7,485,667	7,843,563	R⁷7,779,421	7,135,972
Consumption (million cubic feet)					
Lease Fuel	140,571	133,825	144,486	156,387	133,019
Pipeline Fuel	63,257	64,729	67,761	71,523	60,400
Plant Fuel	66,600	75,845	69,235	71,155	63,368
Delivered to Consumers					
Residential	52,981	52,603	56,626	52,709	47,574
Commercial	24,184	23,833	25,746	25,613	24,042
Industrial	999,034	1,044,136	1,048,432	1,004,383	922,155
Vehicle Fuel	22	21	23	16	7
Electric Utilities	277,116	322,923	252,139	R ² 277,438	318,395
Total Delivered to Consumers	1,353,337	1,443,515	1,382,966	R¹1,360,160	1,312,174
Total Consumption	1,623,766	1,717,914	1,664,447	R¹1,659,226	1,568,961
Delivered for the Account of Others (million cubic feet)					
Residential	0	3	9	9	7
Commercial	505	464	451	1,048	1,287
Industrial	759,747	733,133	942,276	903,298	836,843
Electric Utilities	174,324	239,903	202,033	186,028	232,644
Firm Deliveries (million cubic feet)					
Residential	52,689	52,603	56,626	52,709	47,574
Commercial	18,058	17,786	19,074	18,576	16,783
Industrial	592,738	754,940	760,019	576,270	597,729
Electric Utilities	87,013	144,622	97,584	124,653	151,343
Vehicle Fuel	22	21	23	16	7
Interruptible Deliveries (million cubic feet)					
Residential	292	0	0	0	0
Commercial	6,126	6,047	6,672	7,037	7,259
Industrial	406,296	289,196	288,413	428,113	324,426
Electric Utilities	121,083	162,808	127,265	77,548	102,274
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	945,387	957,558	945,967	962,786	962,436
Commercial	62,184	62,930	62,101	62,270	63,029
Industrial	1,737	1,383	1,444	1,430	1,404
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	56	55	60	55	49
Commercial	389	379	415	411	381
Industrial	575,149	754,979	726,061	702,366	656,806
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.08	1.58	2.33	2.36	2.00
Imports	1.71	1.85	2.22	2.63	2.67
Exports	—	—	—	—	—
Pipeline Fuel	1.44	1.61	2.58	2.59	2.22
City Gate	2.54	2.21	3.13	3.04	2.33
Delivered to Consumers					
Residential	6.24	6.01	6.76	7.16	6.68
Commercial	5.42	5.15	6.09	6.22	5.64
Industrial	2.17	1.82	2.84	2.87	2.31
Vehicle Fuel	2.36	2.99	3.53	5.57	4.75
Electric Utilities	2.17	1.88	2.94	2.79	2.37

R = Revised data.

a Includes Federal Offshore from Alabama.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

ty and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.