



Table 64. Summary Statistics for Natural Gas — Kentucky, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	969	1,044	983	1,364	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	13,036	13,311	13,501	13,825	13,825
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	73,081	74,754	81,435	79,547	81,868
From Oil Wells.....	0	0	0	0	0
Total.....	73,081	74,754	81,435	79,547	81,868
Repressuring	*	*	0	0	0
Nonhydrocarbon Gases Removed.....	*	*	0	0	0
Wet After Lease Separation	73,081	74,754	81,435	79,547	81,868
Vented and Flared.....	*	*	0	0	0
Marketed Production	73,081	74,754	81,435	79,547	81,868
Extraction Loss.....	2,024	2,303	2,385	2,404	2,263
Total Dry Production.....	71,057	72,451	79,050	77,143	79,605
Supply (million cubic feet)					
Dry Production.....	71,057	72,451	79,050	77,143	79,605
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,663,838	3,689,277	3,956,093	3,576,553	3,062,969
Withdrawals from Storage					
Underground Storage.....	54,986	65,739	61,968	60,086	53,567
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	50	6	45	24	2
Balancing Item.....	56,159	-37,282	87,501	4,299	-49,634
Total Supply.....	3,846,090	3,790,191	4,184,657	3,718,105	3,146,508

See footnotes at end of table.

Table 64. Summary Statistics for Natural Gas — Kentucky, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	208,386	224,046	236,445	227,894	205,065
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,577,873	3,507,584	3,878,714	3,433,137	2,876,176
Additions to Storage					
Underground Storage	59,831	58,561	69,498	57,073	65,267
LNG Storage	0	0	0	0	0
Total Disposition	3,846,090	3,790,191	4,184,657	3,718,105	3,146,508
Consumption (million cubic feet)					
Lease Fuel	2,162	1,945	1,744	1,816	1,777
Pipeline Fuel	22,903	25,007	26,490	22,854	15,750
Plant Fuel	611	702	682	641	548
Delivered to Consumers					
Residential	62,533	66,149	70,232	66,033	55,545
Commercial	36,744	38,610	40,972	38,627	32,464
Industrial	83,081	90,764	94,481	95,724	93,217
Vehicle Fuel	2	2	8	5	4
Electric Utilities	350	866	1,836	2,194	5,760
Total Delivered to Consumers	182,710	196,392	207,529	202,583	186,990
Total Consumption	208,386	224,046	236,445	227,894	205,065
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,171	4,169	3,773	3,860	4,076
Industrial	57,149	65,659	68,850	77,303	76,644
Electric Utilities	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential	62,451	66,062	70,229	66,033	55,545
Commercial	34,466	34,971	37,366	35,015	29,599
Industrial	44,181	49,189	56,509	55,068	69,594
Electric Utilities	267	493	648	797	1,023
Vehicle Fuel	2	2	8	5	4
Interruptible Deliveries (million cubic feet)					
Residential	82	87	4	0	0
Commercial	2,278	3,640	3,606	3,612	2,865
Industrial	38,900	41,575	37,972	40,656	23,623
Electric Utilities	3	25	12	3	136
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	668,774	685,481	696,989	713,509	726,960
Commercial	73,562	74,521	76,079	77,693	80,147
Industrial	1,621	1,630	1,633	1,698	1,864
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	94	96	101	93	76
Commercial	499	518	539	497	405
Industrial	51,253	55,683	57,857	56,375	50,009
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.24	1.64	2.55	2.66	2.39
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.95	1.83	2.63	2.51	2.45
City Gate	3.13	2.80	3.41	3.83	3.23
Delivered to Consumers					
Residential	5.46	5.05	5.54	6.37	6.03
Commercial	4.98	4.60	5.09	5.79	5.43
Industrial	3.64	3.26	3.87	4.19	4.00
Vehicle Fuel	4.62	5.10	5.54	6.68	6.75
Electric Utilities	2.93	3.01	3.49	3.45	3.40

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.