



Table 63. Summary Statistics for Natural Gas — Kansas, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	9,156	8,571	7,694	6,989	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	19,365	22,020	21,388	21,500	21,000
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	628,900	636,582	629,755	618,016	532,594
From Oil Wells.....	85,759	86,807	85,876	71,037	72,626
Total.....	714,659	723,389	715,631	689,053	605,220
Repressuring	1,215	1,230	2,120	1,157	1,029
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation	713,444	722,159	713,511	687,896	604,191
Vented and Flared.....	715	723	716	680	605
Marketed Production	712,730	721,436	712,796	687,215	603,586
Extraction Loss.....	46,936	47,442	47,996	38,224	45,801
Total Dry Production.....	665,794	673,994	664,800	648,991	557,785
Supply (million cubic feet)					
Dry Production.....	665,794	673,994	664,800	648,991	557,785
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,127,799	1,140,230	1,219,027	1,201,629	1,070,930
Withdrawals from Storage					
Underground Storage.....	99,851	110,567	116,989	103,475	98,402
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	20,703	8,173	-3,039	R-50,157	-144,189
Total Supply.....	1,914,147	1,932,964	1,997,776	R1,903,939	1,582,927

See footnotes at end of table.

Table 63. Summary Statistics for Natural Gas — Kansas, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	418,027	368,342	362,965	R339,197	313,880
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,390,051	1,458,930	1,529,940	1,449,894	1,151,812
Additions to Storage					
Underground Storage	106,069	105,693	104,871	114,848	117,235
LNG Storage	0	0	0	0	0
Total Disposition	1,914,147	1,932,964	1,997,776	R1,903,939	1,582,927
Consumption (million cubic feet)					
Lease Fuel	15,623	18,772	18,752	20,641	13
Pipeline Fuel	31,739	34,631	38,262	39,109	32,902
Plant Fuel	28,988	28,510	30,444	26,205	20,921
Delivered to Consumers					
Residential	74,156	75,846	85,376	69,415	70,217
Commercial	52,253	53,122	57,229	R41,482	41,788
Industrial	187,979	129,515	110,294	R116,522	111,143
Vehicle Fuel	10	2	2	1	0
Electric Utilities	27,279	27,945	22,607	25,822	36,896
Total Delivered to Consumers	341,677	286,430	275,508	R253,242	260,044
Total Consumption	418,027	368,342	362,965	R339,197	313,880
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	11,295	14,029	16,200	R12,331	12,757
Industrial	175,691	112,942	101,877	R105,838	100,205
Electric Utilities	14,617	16,872	12,545	16,887	27,329
Firm Deliveries (million cubic feet)					
Residential	74,156	75,846	85,376	69,415	70,217
Commercial	43,171	43,843	46,897	R31,529	30,606
Industrial	97,904	59,985	66,922	R54,081	60,550
Electric Utilities	11,213	11,311	8,128	10,001	14,303
Vehicle Fuel	10	1	1	1	0
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	9,082	9,279	10,333	9,953	11,182
Industrial	90,075	69,530	43,372	62,441	50,593
Electric Utilities	9,243	10,906	5,422	7,074	14,128
Vehicle Fuel	0	1	1	1	0
Number of Consumers					
Residential	773,357	797,524	804,213	811,975	841,843
Commercial	86,457	88,163	89,168	R85,018	89,654
Industrial	3,560	3,079	2,988	R7,015	10,707
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	96	95	106	85	83
Commercial	604	603	642	R488	466
Industrial	52,803	42,064	36,912	R16,610	10,380
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.60	1.36	1.92	2.05	1.70
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.20	1.15	1.83	1.81	1.39
City Gate	2.86	2.36	3.05	3.47	2.96
Delivered to Consumers					
Residential	5.11	4.91	5.59	6.42	6.00
Commercial	4.12	3.93	4.61	5.38	4.98
Industrial	2.75	2.23	3.09	3.32	3.17
Vehicle Fuel	3.18	2.76	3.06	3.70	5.59
Electric Utilities	1.89	1.58	2.25	2.53	2.14

R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.