

Table 63. Summary Statistics for Natural Gas — Kansas, 1994-1998

Reserves (billion cubic feet)	1997	1998
Estimated Proved Reserves (dry) as of December 31		
Sumber of Gas and Gas Condensate Wells Producing at End of Year 19,365 22,020 21,388		
Number of Gas and Gas Condensate Wells 19,365 22,020 21,388 Production (million cubic feet) Cross Withdrawals From Gas Wells 628,900 636,582 629,755 From Gas Wells 85,759 86,807 85,876 Total 714,659 723,389 715,631 Repressuring 1,215 1,230 2,120 Nonhydrocarbon Gases Removed NA NA NA Wet After Lease Separation 713,444 722,159 713,511 Vented and Flared 715 723 716 Marketed Production 712,730 721,436 712,796 Extraction Loss 46,936 47,442 47,996 Total Dry Production 665,794 673,994 664,800 Supply (million cubic feet) 0 0 0 Dry Production 665,794 673,994 664,800 Receipts at State Borders 0 0 0 Imports 0 0 0 Interstate Receipts 1,127,	6,989	NA
Production (million cubic feet) 19,365 22,020 21,388 Production (million cubic feet) Cross Withdrawals 628,900 636,582 629,755 From Gas Wells 628,900 636,582 629,755 From Oil Wells 85,759 86,807 85,876 Total 714,659 723,389 715,631 Repressuring 1,215 1,230 2,120 Nonhydrocarbon Gases Removed NA NA NA Wet After Lease Separation 713,444 722,159 713,511 Vented and Flared 715 723 716 Marketed Production 712,730 721,436 712,796 Extraction Loss 46,936 47,442 47,996 Total Dry Production 665,794 673,994 664,800 Supply (million cubic feet) 0 0 0 Dry Production 665,794 673,994 664,800 Receipts at State Borders 0 0 0 0 Imports 0 0 0	0,000	1471
Producing at End of Year 19,365 22,020 21,388 Production (million cubic feet) Gross Withdrawals From Gas Wells 628,900 636,582 629,755 From Oil Wells 85,759 86,807 85,876 Total 714,659 723,389 715,631 Repressuring 1,215 1,230 2,120 Nonhydrocarbon Gases Removed NA NA NA Wet After Lease Separation 713,444 722,159 713,511 Vented and Flared 715 723 716 Marketed Production 712,730 721,436 712,796 Extraction Loss 46,936 47,442 47,996 Total Dry Production 665,794 673,994 664,800 Supply (million cubic feet) 0 0 0 Dry Production 665,794 673,994 664,800 Receipts at State Borders 1mports 0 0 0 Imports 0 0 0 0 Interstate Re		
Production (million cubic feet) Gross Withdrawals 628,900 636,582 629,755 From Oil Wells 85,759 86,807 85,876 Total 714,659 723,389 715,631 Repressuring 1,215 1,230 2,120 Nonhydrocarbon Gases Removed NA NA NA Wet After Lease Separation 713,444 722,159 713,511 Vented and Flared 715 723 716 Marketed Production 712,730 721,436 712,796 Extraction Loss 46,936 47,442 47,996 Total Dry Production 665,794 673,994 664,800 Supply (million cubic feet) Dry Production 665,794 673,994 664,800 Receipts at State Borders Imports 0 0 0 Intransit Receipts 0 0 0 0 Intrastate Receipts 1,127,799 1,140,230 1,219,027 Withdrawals from Storage Underground Storage 99,851 110	21,500	21,000
Gross Withdrawals 628,900 636,582 629,755 From Gas Wells 85,759 86,807 85,876 Total 714,659 723,389 715,631 Repressuring 1,215 1,230 2,120 Nonhydrocarbon Gases Removed NA NA NA Wet After Lease Separation 713,444 722,159 713,511 Vented and Flared 715 723 716 Marketed Production 712,730 721,436 712,796 Extraction Loss 46,936 47,442 47,996 Total Dry Production 665,794 673,994 664,800 supply (million cubic feet) 0 0 0 Dry Production 665,794 673,994 664,800 supply (million cubic feet) 0 0 0 Imports 0 0 0 0 Interstate Receipts 1,127,799 1,140,230 1,219,027 Withdrawals from Storage Underground Storage 99,851 110,567 116,989	21,300	21,000
Gross Withdrawals 628,900 636,582 629,755 From Gas Wells 85,759 86,807 85,876 Total 714,659 723,389 715,631 Repressuring 1,215 1,230 2,120 Nonhydrocarbon Gases Removed NA NA NA Wet After Lease Separation 713,444 722,159 713,511 Vented and Flared 715 723 716 Marketed Production 712,730 721,436 712,796 Extraction Loss 46,936 47,442 47,996 Total Dry Production 665,794 673,994 664,800 Supply (million cubic feet) 0 0 0 Dry Production 665,794 673,994 664,800 Receipts at State Borders Imports 0 0 0 Interstate Receipts 0 0 0 0 Interstate Receipts 1,127,799 1,140,230 1,219,027 Withdrawals from Storage Underground Storage 99,851 110,56		
From Gas Wells 628,900 636,582 629,755 From Oil Wells 85,759 86,807 85,876 Total 714,659 723,389 715,631 Repressuring 1,215 1,230 2,120 Nonhydrocarbon Gases Removed NA NA NA Wet After Lease Separation 713,444 722,159 713,511 Vented and Flared 715 723 716 Marketed Production 712,730 721,436 712,796 Extraction Loss 46,936 47,442 47,996 Total Dry Production 665,794 673,994 664,800 Supply (million cubic feet) 70 0 0 0 Dry Production 665,794 673,994 664,800 664,800 Receipts at State Borders 0 0 0 0 Imports 0 0 0 0 Intrastit Receipts 1,127,799 1,140,230 1,219,027 Withdrawals from Storage 0 0 0		
From Oil Wells 85,759 86,807 85,876 Total 714,659 723,389 715,631 Repressuring 1,215 1,230 2,120 Nonhydrocarbon Gases Removed NA NA NA Wet After Lease Separation 713,444 722,159 713,511 Vented and Flared 715 723 716 Marketed Production 712,730 721,436 712,796 Extraction Loss 46,936 47,442 47,996 Total Dry Production 665,794 673,994 664,800 Supply (million cubic feet) 0 0 0 Dry Production 665,794 673,994 664,800 Receipts at State Borders Imports 0 0 0 Intransit Receipts 0 0 0 0 Interstate Receipts 1,127,799 1,140,230 1,219,027 Withdrawals from Storage 99,851 110,567 116,989 LNG Storage 0 0 0 0	618.016	532.594
Total 714,659 723,389 715,631 Repressuring 1,215 1,230 2,120 Nonhydrocarbon Gases Removed NA NA NA Wet After Lease Separation 713,444 72,159 713,511 Vented and Flared 715 723 716 Marketed Production 712,730 721,436 712,796 Extraction Loss 46,936 47,442 47,996 Total Dry Production 665,794 673,994 664,800 Supply (million cubic feet) 0 0 0 Dry Production 665,794 673,994 664,800 Receipts at State Borders Imports 0 0 0 Intransit Receipts 0 0 0 0 Intrastate Receipts 1,127,799 1,140,230 1,219,027 Withdrawals from Storage Underground Storage 99,851 110,567 116,989 LNG Storage 0 0 0 0 0 Supplemental Gas Supplies 0 <td>71.037</td> <td>72.626</td>	71.037	72.626
Repressuring	7 1,007	72,020
Repressuring	689,053	605,220
Nonhydrocarbon Gases Removed NA NA NA Wet After Lease Separation 713,444 722,159 713,511 Vented and Flared 715 723 716 Marketed Production 712,730 721,436 712,796 Extraction Loss 46,936 47,442 47,996 Total Dry Production 665,794 673,994 664,800 Supply (million cubic feet) Dry Production 665,794 673,994 664,800 Receipts at State Borders Imports 0 0 0 Intransit Receipts 0 0 0 0 Intransit Receipts 0 0 0 0 Underground Storage 99,851 110,567 116,989 LNG Storage 0 0 0 0 Supplemental Gas Supplies 0 0 0	000,000	000,220
Nonhydrocarbon Gases Removed NA NA NA Wet After Lease Separation 713,444 722,159 713,511 Vented and Flared 715 723 716 Marketed Production 712,730 721,436 712,796 Extraction Loss 46,936 47,442 47,996 Total Dry Production 665,794 673,994 664,800 Supply (million cubic feet) Dry Production 665,794 673,994 664,800 Receipts at State Borders Imports 0 0 0 Intransit Receipts 0 0 0 0 Intransit Receipts 0 0 0 0 Underground Storage 99,851 110,567 116,989 LNG Storage 0 0 0 0 Supplemental Gas Supplies 0 0 0	1.157	1.029
Wet Áfter Lease Separation 713,444 722,159 713,511 Vented and Flared 715 723 716 Marketed Production 712,730 721,436 712,796 Extraction Loss 46,936 47,442 47,996 Total Dry Production 665,794 673,994 664,800 Supply (million cubic feet) 0 0 0 Dry Production 665,794 673,994 664,800 Receipts at State Borders Imports 0 0 0 Intransit Receipts 0 0 0 0 Interstate Receipts 1,127,799 1,140,230 1,219,027 Withdrawals from Storage Underground Storage 99,851 110,567 116,989 LNG Storage 0 0 0 0 0 Supplemental Gas Supplies 0 0 0 0	,, NA	NA
Vented and Flared. 715 723 716 Marketed Production 712,730 721,436 712,796 Extraction Loss 46,936 47,442 47,996 Total Dry Production 665,794 673,994 664,800 Supply (million cubic feet) 665,794 673,994 664,800 Receipts at State Borders 0 0 0 Imports 0 0 0 Intransit Receipts 0 0 0 Interstate Receipts 1,127,799 1,140,230 1,219,027 Withdrawals from Storage 99,851 110,567 116,989 LNG Storage 0 0 0 Supplemental Gas Supplies 0 0 0	687,896	604.191
Marketed Production 712,730 721,436 712,796 Extraction Loss 46,936 47,442 47,996 Total Dry Production 665,794 673,994 664,800 Supply (million cubic feet) 665,794 673,994 664,800 Receipts at State Borders 0 0 0 Imports 0 0 0 Intransit Receipts 0 0 0 Interstate Receipts 1,127,799 1,140,230 1,219,027 Withdrawals from Storage Underground Storage 99,851 110,567 116,989 LNG Storage 0 0 0 0 Supplemental Gas Supplies 0 0 0	680	605
Extraction Loss	687.215	603.586
Total Dry Production 665,794 673,994 664,800 Supply (million cubic feet) Dry Production 665,794 673,994 664,800 Receipts at State Borders 0 0 0 0 Imports 0 0 0 0 Intransit Receipts 0 0 0 0 Interstate Receipts 1,127,799 1,140,230 1,219,027 Withdrawals from Storage 99,851 110,567 116,989 LNG Storage 0 0 0 Supplemental Gas Supplies 0 0 0	38,224	45,801
Supply (million cubic feet) Dry Production	30,224	45,001
Dry Production 665,794 673,994 664,800 Receipts at State Borders 0 0 0 Imports 0 0 0 Intransit Receipts 0 0 0 Interstate Receipts 1,127,799 1,140,230 1,219,027 Withdrawals from Storage 99,851 110,567 116,989 LNG Storage 0 0 0 Supplemental Gas Supplies 0 0 0	648,991	557,785
Dry Production 665,794 673,994 664,800 Receipts at State Borders 0 0 0 Imports		
Receipts at State Borders Imports 0 0 0 Intransit Receipts 0 0 0 Interstate Receipts 1,127,799 1,140,230 1,219,027 Withdrawals from Storage 99,851 110,567 116,989 LNG Storage 0 0 0 Supplemental Gas Supplies 0 0 0	648,991	557,785
Imports 0 0 0 Intransit Receipts 0 0 0 Interstate Receipts 1,127,799 1,140,230 1,219,027 Withdrawals from Storage 99,851 110,567 116,989 LNG Storage 0 0 0 Supplemental Gas Supplies 0 0 0	040,991	337,703
Intransit Receipts 0 0 0 Interstate Receipts 1,127,799 1,140,230 1,219,027 Withdrawals from Storage Underground Storage 110,567 116,989 LNG Storage 0 0 0 Supplemental Gas Supplies 0 0 0	0	0
Interstate Receipts 1,127,799 1,140,230 1,219,027 Withdrawals from Storage 99,851 110,567 116,989 LNG Storage 0 0 0 Supplemental Gas Supplies 0 0 0	0	0
Withdrawals from Storage 99,851 110,567 116,989 LNG Storage 0 0 0 Supplemental Gas Supplies 0 0 0	1,201,629	1,070,930
Underground Storage 99,851 110,567 116,989 LNG Storage 0 0 0 Supplemental Gas Supplies 0 0 0	1,201,629	1,070,930
LNG Storage 0 0 0 Supplemental Gas Supplies 0 0 0	102 475	00.400
Supplemental Gas Supplies	103,475	98,402
	0	0
Balancing item	R 50.453	0
	^R -50,157	-144,189
Total Supply	R1,903,939	1,582,927

See footnotes at end of table.

Table 63. Summary Statistics for Natural Gas — Kansas, 1994-1998 (Continued)

Loss		1994	1995	1996	1997	1998
Deliveris a State Borders	Disposition (million cubic feet)		!	!	_	1
Exports		418,027	368,342	362,965	R339,197	313,880
Intrasts Deliveries		0	0	0	0	0
Interstate Deliveries		-	-			-
Additions to Storage UNG Storage		-			-	
Underground Stórage		1,000,001	., .00,000	1,020,010	.,,	.,
Total Disposition		106,069	105,693	104,871	114,848	117,235
Consumption (million cubic feet)	LNG Storage	0	0	0	0	0
Lease Fuel.	Total Disposition	1,914,147	1,932,964	1,997,776	R1,903,939	1,582,927
Pipeline Fuel.						
Plant Fuel.						
Delivered to Consumers Residential						
Residential		28,988	28,510	30,444	26,205	20,921
Commercial 52,253 53,122 57,229 R41,482 41,788 Industrial 187,979 129,515 110,294 R116,522 111,143 Vehicle Fuel 10 2 2 2 1 0.0 1 0.0 0 0.0		7/ 156	75 946	9F 276	60 415	70 217
Industrial					R _{/1} /R ₂	
Vehicle Fuel.						
Electric Utilities				7	1 10,322	
Total Consumption.				22,607	25,822	36,896
Delivered for the Account of Others	Total Delivered to Consumers	341,677	286,430	275,508	R253,242	260,044
Million cubic feet)	Total Consumption	418,027	368,342	362,965	R339,197	313,880
Residential	Delivered for the Account of Others					
Commercial						
Commercial	Residential	0	0	0	_ 0	0
Electric Utilities 9,082 9,279 10,333 9,953 11,182 (ndustrial 90,075 69,530 43,372 62,441 50,593 (electric Utilities 9,243 10,906 5,422 7,074 14,128 (electric Utilities 9,243 10,906 5,422 8,129 1,908 1,908 1,908 1,908 1,908 1,	Commercial	11,295	14,029	16,200	_ ^R 12,331	12,757
Firm Deliveries		175,691	112,942	101,877	^R 105,838	100,205
(million cubic feet) Residential	Electric Utilities	14,617	16,872	12,545		27,329
Résidential 74,156 75,846 85,376 69,415 70,217 Commercial 43,171 43,843 46,897 R31,529 30,606 Industrial 97,904 59,985 66,922 R54,081 60,550 Electric Utilities 11,213 11,311 8,128 10,001 14,003 Vehicle Fuel 10 1 1 1 1 0 Interruptible Deliveries (million cubic feet) Residential 0 0 0 0 0 Commercial 9,082 9,279 10,333 9,953 11,182						
Commercial	(million cubic feet)					
Industrial					_ 69,415	
Electric Utilities					^R 31,529	30,606
Vehicle Fuel						
Interruptible Deliveries						
Million cubic feet) Residential	Venicle Fuel	10	1	1	1	0
Residential						
Commercial 9,082 9,279 10,333 9,953 11,182 Industrial 90,075 69,530 43,372 62,441 50,593 Electric Utilities 9,243 10,906 5,422 7,074 14,128 Vehicle Fuel 0 1 1 1 1 0 0 Number of Consumers Residential 773,357 797,524 804,213 811,975 841,843 Commercial 86,457 88,163 89,168 Restorment 86,457 88,163 89,168 Restorment 87,015 10,707 Residential 96 95 106 85 83 84,843 84,8						
Industrial				-	-	0
Electric Utilities					- /	11,182
Vehicle Fuel						
Number of Consumers Residential						
Residential. 773,357 797,524 804,213 811,975 841,843 Commercial 86,457 88,163 89,168 R85,018 89,654 Industrial 3,560 3,079 2,988 R7,015 10,707 Average Annual Consumption per Consumer (thousand cubic feet) Verage Prices feet) Verage Residential 96 95 106 85 83 Commercial 604 603 642 R488 466 Industrial 52,803 42,064 36,912 R16,610 10,380 Average Prices for Natural Gas (dollars per thousand cubic feet) Velilhead (Marketed Production) 1.60 1.36 1.92 2.05 1.70 Imports —		Ü	,	1	1	Ü
Commercial 86,457 88,163 89,168 R85,018 89,654 Industrial 3,560 3,079 2,988 R7,015 10,707 Average Annual Consumption per Consumer (thousand cubic feet) 85 83 Residential 96 95 106 85 83 Commercial 604 603 642 R488 466 Industrial 52,803 42,064 36,912 R16,610 10,380 Average Prices for Natural Gas (dollars per thousand cubic feet) 42,064 36,912 R16,610 10,380 Average Prices for Natural Gas (dollars per thousand cubic feet) 1.60 1.36 1.92 2.05 1.70 Imports — — — — — — — Exports — — — — — — — Pipeline Fuel 1.20 1.15 1.83 1.81 1.39 1.34 2.96 Delivered to Consumers Residential 5.11 4.91 5.5		773,357	797.524	804.213	811.975	841.843
Industrial					R85.018	
(thousand cubic feet) Residential 96 95 106 85 83 Commercial 604 603 642 R488 466 Industrial 52,803 42,064 36,912 R16,610 10,380 Average Prices for Natural Gas (dollars per thousand cubic feet) Wellhead (Marketed Production) 1.60 1.36 1.92 2.05 1.70 Imports — — — — — — Exports — — — — — — — Pipeline Fuel 1.20 1.15 1.83 1.81 1.39 1.36 2.36 3.05 3.47 2.96 2.86 2.36 3.05 3.47 2.96 2.96 2.86 2.36 3.05 3.47 2.96 2.96 2.86 2.36 3.05 3.47 2.96 2.60 2.05 4.12 3.93 4.61 5.38 4.98 4.98 4.98 4.98 4.98					R ₇ ,015	
(thousand cubic feet) Residential 96 95 106 85 83 Commercial 604 603 642 R488 466 Industrial 52,803 42,064 36,912 R16,610 10,380 Average Prices for Natural Gas (dollars per thousand cubic feet) Wellhead (Marketed Production) 1.60 1.36 1.92 2.05 1.70 Imports — — — — — — Exports — — — — — — Pipeline Fuel 1.20 1.15 1.83 1.81 1.39 City Gate 2.86 2.36 3.05 3.47 2.96 Delivered to Consumers Residential 5.11 4.91 5.59 6.42 6.00 Commercial 4.12 3.93 4.61 5.38 4.98 Industrial 2.75 2.23 3.09 3.32 3.17 Vehicle Fuel 3.18 <td< td=""><td>Average Annual Consumption per Consum</td><td>er</td><td></td><td></td><td></td><td></td></td<>	Average Annual Consumption per Consum	er				
Residential						
Commercial 604 603 642 R488 R16,610 466 lndustrial Average Prices for Natural Gas (dollars per thousand cubic feet) Wellhead (Marketed Production) 1.60 1.36 1.92 2.05 1.70 Imports — — — — — — Exports —		96	95	106	_ 85	83
Industrial					R ₄₈₈	466
(dollars per thousand cubic feet) Wellhead (Marketed Production) 1.60 1.36 1.92 2.05 1.70 Imports — — — — — — — Exports — — — — — — — Pipeline Fuel 1.20 1.15 1.83 1.81 1.39 City Gate 2.86 2.36 3.05 3.47 2.96 Delivered to Consumers Residential 5.11 4.91 5.59 6.42 6.00 Commercial 4.12 3.93 4.61 5.38 4.98 Industrial 2.75 2.23 3.09 3.32 3.17 Vehicle Fuel 3.18 2.76 3.06 3.70 5.59	Industrial				R16,610	
(dollars per thousand cubic feet) Wellhead (Marketed Production) 1.60 1.36 1.92 2.05 1.70 Imports — — — — — — — Exports — — — — — — — Pipeline Fuel 1.20 1.15 1.83 1.81 1.39 City Gate 2.86 2.36 3.05 3.47 2.96 Delivered to Consumers Residential 5.11 4.91 5.59 6.42 6.00 Commercial 4.12 3.93 4.61 5.38 4.98 Industrial 2.75 2.23 3.09 3.32 3.17 Vehicle Fuel 3.18 2.76 3.06 3.70 5.59	Average Prices for Natural Gas					
Imports	(dollars per thousand cubic feet)					
Exports — </td <td></td> <td>1.60</td> <td>1.36</td> <td>1.92</td> <td>2.05</td> <td>1.70</td>		1.60	1.36	1.92	2.05	1.70
Pipeline Fuel. 1.20 1.15 1.83 1.81 1.39 City Gate. 2.86 2.36 3.05 3.47 2.96 Delivered to Consumers Tesidential. Residential. 5.11 4.91 5.59 6.42 6.00 Commercial. 4.12 3.93 4.61 5.38 4.98 Industrial. 2.75 2.23 3.09 3.32 3.17 Vehicle Fuel. 3.18 2.76 3.06 3.70 5.59		_	_	_	_	_
City Gate 2.86 2.36 3.05 3.47 2.96 Delivered to Consumers Residential 5.11 4.91 5.59 6.42 6.00 Commercial 4.12 3.93 4.61 5.38 4.98 Industrial 2.75 2.23 3.09 3.32 3.17 Vehicle Fuel 3.18 2.76 3.06 3.70 5.59			. —		. =	
Delivered to Consumers Residential 5.11 4.91 5.59 6.42 6.00 Commercial 4.12 3.93 4.61 5.38 4.98 Industrial 2.75 2.23 3.09 3.32 3.17 Vehicle Fuel 3.18 2.76 3.06 3.70 5.59						1.39
Residential 5.11 4.91 5.59 6.42 6.00 Commercial 4.12 3.93 4.61 5.38 4.98 Industrial 2.75 2.23 3.09 3.32 3.17 Vehicle Fuel 3.18 2.76 3.06 3.70 5.59		2.86	2.36	3.05	3.47	2.96
Commercial 4.12 3.93 4.61 5.38 4.98 Industrial 2.75 2.23 3.09 3.32 3.17 Vehicle Fuel 3.18 2.76 3.06 3.70 5.59		E 11	4.04	E E0	6 40	6.00
Industrial 2.75 2.23 3.09 3.32 3.17 Vehicle Fuel 3.18 2.76 3.06 3.70 5.59						
Vehicle Fuel 3.18 2.76 3.06 3.70 5.59						
	Lissuito Guinios	1.03	1.50	2.20	2.00	2.17

R = Revised data.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

tity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.