

Table 62. Summary Statistics for Natural Gas - lowa, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	0	0	0	0	NA
do 01 D000111001 01	· ·	· ·	· ·	0	1471
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Troddoing at End of Todi	O	· ·	· ·	9	O
roduction (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	Õ	Õ	Õ	Ő	Õ
TIOH OH WORD	O	· ·	O	0	0
Total	0	0	0	0	0
	•	· ·	· ·	•	•
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	ŏ	ŏ	ñ	ő	Õ
Wet After Lease Separation	Ŏ	Ŏ	Ŏ	0	Õ
Vented and Flared	0	0	0	0	0
	0	Ü	Ü	0	0
Marketed Production	Ü	0	0	0	Ü
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,443,469	1,444,142	1,497,972	1,436,026	1,292,698
Withdrawals from Storage	.,,	.,,	.,, =	1,100,000	1,===,===
Underground Storage	68,162	77,228	59,831	54,877	67.047
LNG Storage	3.521	2.996	3.284	1.893	989
		,			
Supplemental Gas Supplies	123	96	301	137	17
Balancing Item	-35,943	-471	-16,204	-30,437	-32,185
Total Supply	1,479,332	1,523,991	1,545,184	1,462,496	1,328,566

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas — Iowa, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)	1334	1333	1330	1337	1330
Consumption	248,351	262,313	272,789	254,785	232,596
Deliveries at State Borders	•				
Exports		0	0	0	0
Intransit Deliveries		0 1,188,548	0 1,206,074	0 1,144,445	0 1,024,700
Additions to Storage	1,156,188	1,100,340	1,200,074	1,144,445	1,024,700
Underground Storage	70,926	70,785	61,060	61,132	70,001
LNG Storage		2,346	5,262	2,134	1,269
Total Disposition	1,479,332	1,523,991	1,545,184	1,462,496	1,328,566
Consumption (million cubic feet)					
Lease Fuel		0	0	0	0
Pipeline Fuel		11,051	12,649	11,309	8,770
Plant Fuel	0	0	0	0	0
Delivered to Consumers	70.000	00.000	00.070	04.000	00.004
Residential		82,238	88,078	81,696	68,901
Commercial		50,325	54,571	50,191	43,027
Industrial		115,080	113,995	107,463	105,950
Vehicle Fuel Electric Utilities		5 3,614	4 3,491	2 <sup>R</sup> 4,124	5,947
Total Delivered to Consumers	237,614	251,262	260,140	243,476	223,826
Total Consumption	·	262,313	272,789	254,785	232,596
Delivered for the Account of Others	,	,	,	,	,
(million cubic feet)					
Residential	0	13	61	0	0
Commercial		5,394	6,728	5,934	6,129
Industrial		104,993	103,757	98,195	98,665
Electric Utilities	1,721	2,157	2,261	5,966	7,398
Firm Deliveries					
(million cubic feet)					
Residential		82,238	88,078	81,696	68,901
Commercial		47,318	51,495	45,818	38,952
Industrial		98,496	96,874	R82,743	80,873
Electric Utilities		2,488	2,699	6,483	8,055
Vehicle Fuel	5	5	4	2	1
Interruptible Deliveries					
(million cubic feet)					
Residential		0	0	0	0
Commercial		3,006	3,076	4,373	4,075
Industrial		16,584	17,122	R24,719	25,077
Electric Utilities		643	151	111	759
Vehicle Fuel	0	0	0	0	0
Number of Consumers	750.070	700.040	774 400	700 740	700 100
Residential	750,678	760,848	771,109	780,746	790,162
CommercialIndustrial		88,585	89,663	90,643	91,300
industrial	1,957	1,957	2,066	1,843	1,878
Average Annual Consumption per Consum	er				
(thousand cubic feet)	404	400	444	405	07
ResidentialCommercial	104 551	108 568	114 609	105 554	87 471
Industrial		58,804	55,177	58,309	56,416
maddia	55,550	00,004	55,177	00,000	30,410
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production) Imports		_	_	_	_
Exports		_	_	_	_
Pipeline Fuel		1.40	2.37	2.46	2.06
City Gate		2.82	3.47	4.06	3.34
Delivered to Consumers					
Residential		5.09	5.49	6.17	5.96
Commercial		4.14	4.59	5.18	4.67
Industrial		3.23	3.63	4.11	3.49
Vehicle Fuel		2.98	2.70	5.41	4.82
Electric Utilities	3.18	2.72	3.23	3.41	3.07

R = Revised data.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

tity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.