



Table 60. Summary Statistics for Natural Gas — Illinois, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	390	372	370	372	185
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	323	325	289	224	203
From Oil Wells.....	10	10	9	7	6
Total.....	333	335	298	231	209
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	333	335	298	231	209
Vented and Flared.....	0	0	0	0	0
Marketed Production	333	335	298	231	209
Extraction Loss.....	80	77	64	200	70
Total Dry Production.....	253	258	234	31	139
Supply (million cubic feet)					
Dry Production.....	253	258	234	31	139
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,489,443	2,446,381	2,607,330	2,495,356	2,161,831
Withdrawals from Storage					
Underground Storage.....	222,871	286,390	226,020	217,632	215,309
LNG Storage	1,317	382	1,259	483	410
Supplemental Gas Supplies.....	7,871	6,256	3,912	4,165	2,736
Balancing Item.....	-131,627	-8,866	21,534	R62,534	23,707
Total Supply.....	2,590,128	2,730,801	2,860,289	R2,780,202	2,404,132

See footnotes at end of table.

Table 60. Summary Statistics for Natural Gas — Illinois, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	1,024,908	1,078,543	1,119,443	^R 1,077,066	957,647
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,328,116	1,388,479	1,498,747	1,475,069	1,221,336
Additions to Storage					
Underground Storage	235,778	263,409	241,129	227,785	225,089
LNG Storage	1,326	370	971	283	60
Total Disposition	2,590,128	2,730,801	2,860,289	^R2,780,202	2,404,132
Consumption (million cubic feet)					
Lease Fuel	10	7	7	6	5
Pipeline Fuel	13,828	13,208	14,388	14,517	12,995
Plant Fuel	101	90	75	80	84
Delivered to Consumers					
Residential	473,788	500,796	538,749	497,230	409,812
Commercial	197,558	203,802	218,054	202,850	174,687
Industrial	305,090	321,465	322,275	317,755	303,668
Vehicle Fuel	29	31	32	21	60
Electric Utilities	34,505	39,143	25,863	^R 44,607	56,337
Total Delivered to Consumers	1,010,969	1,065,238	1,104,972	^R1,062,463	944,563
Total Consumption	1,024,908	1,078,543	1,119,443	^R1,077,066	957,647
Delivered for the Account of Others (million cubic feet)					
Residential	31,119	34,652	34,758	34,653	32,068
Commercial	93,206	101,211	100,495	92,730	91,872
Industrial	267,348	286,103	278,262	281,159	275,415
Electric Utilities	32,064	35,703	24,894	44,010	53,692
Firm Deliveries (million cubic feet)					
Residential	473,788	500,796	538,749	497,230	409,812
Commercial	197,449	203,732	217,976	202,509	174,598
Industrial	283,174	305,656	307,618	303,236	289,642
Electric Utilities	33,596	40,528	28,718	49,475	59,850
Vehicle Fuel	29	31	32	21	60
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	108	70	78	341	88
Industrial	21,916	15,810	14,657	14,518	14,025
Electric Utilities	2	2	0	101	7
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	3,418,052	3,452,975	3,494,545	3,521,707	3,556,736
Commercial	262,308	264,756	265,007	268,841	271,585
Industrial	25,788	25,929	29,493	28,473	28,064
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	139	145	154	141	115
Commercial	753	770	823	755	643
Industrial	11,831	12,398	10,927	11,160	10,821
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.40	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.88	1.66	2.63	2.68	2.27
City Gate	3.02	2.59	3.27	3.28	2.77
Delivered to Consumers					
Residential	5.50	4.66	5.28	5.95	5.47
Commercial	5.12	4.42	4.92	5.43	5.07
Industrial	4.39	3.57	4.12	3.97	3.96
Vehicle Fuel	3.22	2.89	3.44	3.01	2.76
Electric Utilities	2.04	1.71	2.62	2.55	2.25

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.