

Table 57. Summary Statistics for Natural Gas — Georgia, 1994-1998

	1994	1995	1996	1997	1998
deserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	0	0	0	0	NA
40 of 2000mbol of	· ·	ŭ	•	ŭ	1471
lumber of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Troducing at End of Tear	O	Ü	· ·	Ü	O
roduction (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	Ô	0	0	Ô	0
1 10111 011 110110111111111111111111111	Ŭ	ŭ	ŭ	ŭ	Ŭ
Total	0	0	0	0	0
10141	· ·	ŭ	ŭ	ŭ	ŭ
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	Õ	Õ	Õ	Õ	Õ
Wet After Lease Separation	Ô	Ô	Ô	Ô	0
Wet After Lease Separation Vented and Flared	Õ	Ô	Ô	Õ	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
EXITACTION LOSS	U	U	U	Ü	U
Total Dry Production	0	0	0	0	0
	•	•	•	•	•
upply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders	-	-	-	-	•
Imports	0	0	0	0	0
Intransit Receipts	Õ	Ô	Ô	Ô	Ô
Interstate Receipts	1,371,651	1,439,907	1,502,968	1,498,880	1,511,671
Withdrawals from Storage	1,071,001	1,400,007	1,002,000	1,430,000	1,011,071
Underground Storage	0	0	0	0	0
LNG Storage	3.881	5.210	6.712	3.374	2.458
			- /	3,374	,
Supplemental Gas Supplies	123	130	94	14 R 7 700	16
Balancing Item	9,314	4,718	5,057	R-7,723	-38,231
Total Supply	1,384,970	1,449,965	1,514,831	R1,494,545	1,475,914

See footnotes at end of table.

Table 57. Summary Statistics for Natural Gas — Georgia, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption Deliveries at State Borders	341,344	370,385	383,346	R361,673	357,307
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,039,839	1,075,834	1,124,962	1,129,650	1,116,847
Additions to Storage Underground Storage	0	0	0	0	0
LNG Storage		3,746	6,523	3,221	1,760
· ·		,		_	,
Total Disposition	1,384,970	1,449,965	1,514,831	R1,494,545	1,475,914
Consumption (million cubic feet)	0	0	0	0	0
Lease Fuel Pipeline Fuel		0 7.651	0 8,463	0 7,973	0 7,606
Plant Fuel		0	0,403	0	0 0
Delivered to Consumers	•	·	•	•	-
Residential		114,670	127,062	114,383	107,398
Commercial		56,536	61,377	57,220	55,419
Industrial Vehicle Fuel		183,692 2	181,768 1	174,747 7	164,501 12
Electric Utilities		7,834	4,674	R _{7,342}	22,371
Total Delivered to Consumers	334,357	362,734	374,882	R353,700	349,701
Total Consumption	,	370,385	383,346	R361,673	357,307
•	,		555,515	,	,
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	74
Commercial	4,304	3,663	3,646	6,211	9,078
Industrial		118,125	123,193	128,111	122,918
Electric Utilities	0	0	0	0	4,489
Firm Deliveries					
(million cubic feet)					
Residential		114,670	127,062	114,383	107,398
Commercial		44,215	49,758	45,039	43,554
Industrial Electric Utilities		46,308 7,813	44,133 4,575	34,768 6,800	23,578 26,058
Vehicle Fuel		0	0	7	12
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial		12,321	11,618	12,181	11,865
Industrial		137,384	137,635	139,980	140,923
Electric Utilities		0	0	0	0
Vehicle Fuel	2	2	0	0	0
Number of Consumers	4 400 444	4 405 000	4 500 450	4 550 040	4.050.700
Residential	,,	1,495,992	1,538,458	1,553,948	1,659,730
CommercialIndustrial		120,122 3,261	123,200 3,310	123,367 3,311	126,050 3,263
		5,201	3,010	5,011	0,200
Average Annual Consumption per Consum (thousand cubic feet)	ner				
Residential	72	77	83	74	65
Commercial		471	498	464	440
Industrial		56,330	54,915	52,778	50,414
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)		_	_	_	_
Imports		_	_	_	_
Exports Pipeline Fuel		 1.93	2.62	3.09	2.48
City Gate		2.96	3.77	3.98	2.46 3.51
Delivered to Consumers	3.0 .	2.00	· · · ·	0.00	0.0.
Residential		6.18	6.69	7.41	6.78
Commercial		5.20	5.89	6.43	6.00
Industrial Vehicle Fuel		3.55	4.40	4.56 4.14	3.92 4.10
Electric Utilities		3.86 2.79	3.86 2.88	2.72	3.21
	0.20	20	2.00		5.2 .

R = Revised data.

tity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-857, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U. S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

NA = Not available.

^{— =} Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In

¹⁹⁹⁵ and earlier years, agricultural use was classified as commercial use. **Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-