District of Columbia — Natural Gas 1998							
	Million Cu. Feet	Percent of National Total			Million Cu. Feet	Percent of National Total	
Net Interstate Movements:	31,164			Industrial:	0	0.00	
Marketed Production:	0	0.00		Vehicle Fuel:	4	0.08	
Deliveries to Co	13,249	0.29		Electric Utilities:	0	0.00	
Commercial:	16,862	0.56		Total:	30,115	0.15	
	Net Interstate Movements: Marketed Production: Deliveries to Co Residential:	Net Interstate Movements: 31,164 Marketed Production: 0 Deliveries to Consumers: Residential: 13,249	Million Cu. Feet Percent of National Total Net Interstate Movements: 31,164 Marketed Production: 0 0.00 Deliveries to Consumers: Residential: 13,249 0.29	Million Cu. Feet National Total Net Interstate Movements: 31,164 Marketed Production: 0 0.00 Deliveries to Consumers: Residential: 13,249 0.29	Met Interstate Movements: 31,164 Marketed Production: 0 0.00 Deliveries to Consumers: Residential: 13,249 0.29 Percent of National Total Industrial: Light Percent of National Total Industrial: Light Percent of National Total Industrial: Light Percent of National Total	Net Interstate Movements: 31,164 Marketed Production: 0 0 0 0 0 Vehicle Fuel: Residential: 13,249 0.29 Million Cu. Feet Million Cu. Feet Million Cu. Feet Lindustrial: 0 Million Cu. Feet Million Cu. Feet Lindustrial: 0 Vehicle Fuel: 4 Lindustrial: 0 Vehicle Fuel: 4	

Table 55. Summary Statistics for Natural Gas - District of Columbia, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
40 0. 2000	v	· ·	ŭ	•	
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Troducing at End of Tear	O	O	O	· ·	O
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	Ō
	v	· ·	· ·	ŭ	· ·
Total	0	0	0	0	0
	•	•	•	•	•
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	Õ	0	Ô	Õ	Õ
Wet After Lease Separation	Ô	0	0	Ô	0
Vented and Flared	Õ	0	Ô	Ŏ	0
Marketed Production	ŏ	Ŏ	Ŏ	Õ	0
Extraction Loss	0	0	0	0	0
LATIACTION LOSS	U	0	U	0	U
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
	0	0	0	0	0
Dry Production Receipts at State Borders	U	U	U	Ü	U
	0	0	0	0	0
ImportsIntransit Receipts	0	0	0	0	0
	20.006	20.860	20.603	25 144	24.464
Interstate Receipts	29,806	29,860	29,693	35,144	31,164
Withdrawals from Storage	0	0	0	0	0
Underground Storage	0	U	0	U	0
LNG Storage	0	Ü	U	U	0
Supplemental Gas Supplies	0	0	0	0	704
Balancing Item	1,042	3,129	4,190	-1,074	-794
Total Supply	30,849	32,988	33,883	34,070	30,371

See footnotes at end of table.

Table 55. Summary Statistics for Natural Gas — District of Columbia, 1994-1998 (Continued)

				•	•
	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	30,849	32,988	33,883	34,070	30,371
Deliveries at State Borders	_	_	_	_	_
Exports	0	0	0	0	0
Intransit Deliveries		0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage	0	0	0	0	0
Underground Storage		0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	30,849	32,988	33,883	34,070	30,371
Consumption (million cubic feet)	0	0	0	0	0
Lease Fuel Pipeline Fuel		254	239	246	256
Plant Fuel	0	0	0	0	230
Delivered to Consumers	U	O	O	O	U
Residential	15,865	15,690	17,290	15,807	13,249
Commercial		17,035	16,347	18,012	16,862
Industrial		0	0	0	0
Vehicle Fuel		10	6	6	4
Electric Utilities		0	Ö	ő	0
Total Delivered to Consumers	30,607	32,735	33,644	33,824	30,115
Total Consumption	30,849	32,988	33,883	34,070	30,371
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	52
Commercial		3,954	4,823	8,122	8,045
Industrial	0	0	0	0	0
Electric Utilities	0	0	0	0	0
Firm Deliveries					
(million cubic feet)					
Residential	15,865	15,690	17,290	15,807	13,249
Commercial	6,474	6,479	6,961	6,487	5,629
Industrial	0	0	0	0	0
Electric Utilities		0	0	0	0
Vehicle Fuel	0	0	0	0	0
Interruptible Deliveries					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	8,268	10,556	9,386	11,525	11,233
Industrial		0	0	0	0
Electric Utilities		0	0	0	0
Vehicle Fuel	0	10	6	6	4
Number of Consumers	405.440	405.000		404.00=	400.00=
Residential	135,119	135,299	135,215	134,807	132,867
CommercialIndustrial	11,132 0	11,089 0	10,952 0	10,874 0	10,658 0
Average Annual Consumption per Consum	or				
(thousand cubic feet)	· ·				
Residential	117	116	128	117	100
Commercial	1,324	1,536	1,493	1,656	1,582
Industrial	0	0	0	0	0
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
Imports	_	_	_	_	_
Exports	_	_	_	_	_
Pipeline Fuel	2.13	1.97	3.02	2.97	2.52
City Gate		_	_	_	_
Delivered to Consumers					
Residential		8.03	9.19	9.39	8.91
Commercial		6.04	7.37	7.38	7.36
Industrial			. 		.
Vehicle Fuel		2.06	4.94	3.01	2.60
Electric Utilities	_	_	_	_	_

NA = Not available.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report (1994 and 1995); Form EIA-895, "Monthly Quantity and Yalue Of Natural Gas Report (1994 and 1995); Form EIA-895, "Monthly Qu

tity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas, Invivids Reserves Annual Reports DOF/FIA-0/216; and the U.S. Minerals Management Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management

^{- =} Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.