



Table 54. Summary Statistics for Natural Gas — Delaware, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	52,304	54,864	46,232	47,619	40,057
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	202	103	226	121	70
Supplemental Gas Supplies.....	3,032	1	1	2	0
Balancing Item.....	-3,781	8,827	11,055	R2,268	4,043
Total Supply	51,758	63,795	57,514	R50,009	44,170

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas — Delaware, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	48,636	60,662	54,026	R46,492	40,785
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	2,896	3,030	3,252	3,405	3,308
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	225	103	237	112	77
Total Disposition	51,758	63,795	57,514	R50,009	44,170
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	4	5	5	13	15
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential.....	8,557	8,505	9,791	8,972	7,755
Commercial	5,459	5,743	6,694	6,608	5,590
Industrial.....	17,216	19,399	14,164	14,805	16,287
Vehicle Fuel.....	1	1	1	2	2
Electric Utilities.....	17,399	27,010	23,370	R16,092	11,135
Total Delivered to Consumers	48,632	60,658	54,020	R46,480	40,769
Total Consumption.....	48,636	60,662	54,026	R46,492	40,785
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial.....	5,631	6,281	8,882	10,223	12,633
Electric Utilities	16,120	21,423	19,088	13,697	10,239
Firm Deliveries (million cubic feet)					
Residential.....	8,557	8,505	9,791	8,972	7,755
Commercial	5,459	5,743	6,694	6,608	5,590
Industrial.....	10,336	11,048	12,303	13,605	15,149
Electric Utilities	16,187	25,043	21,468	14,877	10,769
Vehicle Fuel.....	1	1	1	2	2
Interruptible Deliveries (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial.....	6,880	8,352	1,861	1,200	1,138
Electric Utilities	1,281	1,903	510	408	59
Vehicle Fuel.....	0	0	0	0	0
Number of Consumers					
Residential.....	100,431	103,531	106,548	109,400	112,507
Commercial	8,721	9,133	9,518	9,807	10,081
Industrial.....	252	253	250	265	257
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	85	82	92	82	69
Commercial	626	629	703	674	554
Industrial.....	68,319	76,678	56,657	55,870	63,375
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel.....	3.02	3.02	3.51	2.98	2.40
City Gate	2.95	2.70	3.68	3.53	3.02
Delivered to Consumers					
Residential.....	7.43	6.60	7.12	8.36	8.90
Commercial	6.17	5.28	5.82	6.70	7.05
Industrial.....	3.43	2.94	4.32	4.40	4.13
Vehicle Fuel.....	—	3.00	3.03	2.85	2.60
Electric Utilities	2.43	2.34	3.13	3.15	2.89

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.