



Table 53. Summary Statistics for Natural Gas — Connecticut, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	324,576	410,639	388,927	396,610	342,482
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	1,497	1,109	1,585	737	381
Supplemental Gas Supplies.....	29	68	48	37	33
Balancing Item.....	9,463	-19,321	-5,784	197	6,984
Total Supply.....	335,564	392,495	384,776	R397,580	349,880

See footnotes at end of table.

Table 53. Summary Statistics for Natural Gas — Connecticut, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	120,031	132,273	127,878	137,049	121,788
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	214,098	259,486	254,633	259,700	227,644
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,435	736	2,265	832	447
Total Disposition	335,564	392,495	384,776	R397,580	349,880
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	697	1,144	1,390	2,492	833
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	41,600	40,824	43,764	40,562	35,329
Commercial	39,082	37,879	39,786	42,624	42,333
Industrial	30,647	33,106	32,451	34,554	32,498
Vehicle Fuel	2	12	32	56	77
Electric Utilities	8,002	19,310	10,456	R16,761	10,719
Total Delivered to Consumers	119,334	131,130	126,488	134,557	120,955
Total Consumption	120,031	132,273	127,878	137,049	121,788
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	7,455	6,836	5,193	7,709	13,270
Industrial	1,435	4,130	5,008	11,597	14,359
Electric Utilities	6,941	16,058	8,427	12,677	10,653
Firm Deliveries (million cubic feet)					
Residential	41,265	40,476	43,462	40,294	35,120
Commercial	27,680	25,278	29,725	26,213	23,888
Industrial	14,289	15,068	15,116	16,137	15,721
Electric Utilities	6,807	13,475	7,601	10,135	10,606
Vehicle Fuel	1	8	17	28	36
Interruptible Deliveries (million cubic feet)					
Residential	336	348	302	268	209
Commercial	11,402	12,601	10,061	16,411	18,445
Industrial	16,358	18,037	17,334	18,418	16,777
Electric Utilities	1,047	4,747	2,474	2,723	49
Vehicle Fuel	1	4	14	28	40
Number of Consumers					
Residential	428,157	431,909	433,778	436,119	438,716
Commercial	45,042	45,935	47,055	48,195	47,110
Industrial	3,754	3,705	3,435	3,459	3,441
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	97	95	101	93	81
Commercial	868	825	846	884	899
Industrial	8,164	8,935	9,447	9,990	9,444
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.62	2.20	3.50	1.54	3.00
City Gate	4.17	4.70	5.11	5.11	5.06
Delivered to Consumers					
Residential	10.14	10.00	10.08	10.33	10.60
Commercial	7.39	7.57	7.41	7.23	6.90
Industrial	4.49	4.39	4.80	4.73	4.34
Vehicle Fuel	7.74	6.08	6.66	5.68	5.21
Electric Utilities	1.99	2.01	2.76	2.47	2.44

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

ty and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.