

Table 52. Summary Statistics for Natural Gas — Colorado, 1994-1998

deserves (billion cubic feet)				1	1998
Estimated Proved Reserves (dry)					
as of December 31	6.753	7,256	7.710	6.828	NA
	0,.00	.,200	.,	0,020	
lumber of Gas and Gas Condensate Wells					
Producing at End of Year	7,056	7,017	8,251	12,433	13,838
Troducing at End of Todi	1,000	7,017	0,201	12, 100	10,000
roduction (million cubic feet)					
Gross Withdrawals					
From Gas Wells	365.651	436.663	488.292	550.765	606.349
From Oil Wells	101.379	102.970	95.724	95.960	98.460
	.0.,0.0	.02,0.0	00,.2.	33,533	00,.00
Total	467,031	539,633	584,016	646,725	704,809
	,	333,033	30.,010	0.0,. =0	,
Repressuring	11.347	15.040	10.715	7,172	7,244
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	455,683	524.593	573,301	639,553	697,565
Vented and Flared	2,476	1,510	1,230	2,178	1,244
Marketed Production	453,207	523,084	572,071	637,375	696,321
Extraction Loss	19.612	25,225	23,362	28,851	24,365
EXTRACTION ECOCO	10,012	20,220	20,002	20,001	21,000
Total Dry Production	433,595	497,859	548,709	608,524	671,956
upply (million cubic feet)					
Dry Production	433,595	497,859	548,709	608,524	671,956
Receipts at State Borders	400,000	497,009	340,709	000,324	07 1,330
Imports	0	0	0	0	0
Intransit Receipts	0	ő	0	ő	0
Interstate Receipts	585,207	699,431	744,096	751,517	732,416
Withdrawals from Storage	303,207	000,401	7 44,030	701,017	702,410
Underground Storage	30,085	36,565	36,804	38,864	34,717
LNG Storage	00,000	00,000	0	0	0-,717
Supplemental Gas Supplies	8,168	7,170	6,787	6,314	5,292
Balancing Item	48,328	-73,329	-240.412	R-225,106	-163,402
Data forty item	40,020	-10,020	-240,412	-220,100	-100,402
Total Supply	1,105,383	1,167,696	1,095,985	R1,180,113	1,280,978

See footnotes at end of table.

Table 52. Summary Statistics for Natural Gas — Colorado, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)	1994	1993	1330	1997	1990
Consumption	275,761	283,591	307,367	R305,944	312,163
Deliveries at State Borders					
Exports		0	0	0	0
Intransit Deliveries		0	0	0	0
Interstate Deliveries	798,437	844,388	750,810	834,780	929,026
Additions to Storage Underground Storage	31,185	39,717	37,808	39,389	39,789
LNG Storage		0	0	0	0
Total Disposition	1,105,383	1,167,696	1,095,985	R1,180,113	1,280,978
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Consumption (million cubic feet) Lease Fuel	11,865	11,570	12,598	17.150	18,874
Pipeline Fuel		11,280	10,869	12,371	9,240
Plant Fuel		13,560	14,894	12,435	12,200
Delivered to Consumers	.2, .02	. 0,000	,66 .	.2, .00	12,200
Residential	99,504	104,286	110,924	115,583	110,839
Commercial		66,639	68,914	69,074	63,132
Industrial		72,439	83,640	73,781	87,238
Vehicle Fuel		18	17	13	13
Electric Utilities		3,798	5,511	R5,536	10,627
Total Delivered to Consumers	241,416	247,180	269,006	263,988	271,849
Total Consumption	275,761	283,591	307,367	R305,944	312,163
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial		3,863	4,702	4,998	3,573
Industrial		55.143	65.641	56,338	76,652
Electric Utilities		554	3,484	428	254
Firm Deliveries					
(million cubic feet) Residential	99,504	104,286	110,924	115,583	110,839
Commercial		63,563	65,526	65,817	61,339
Industrial		23,784	33,616	29,472	50,714
Electric Utilities		1,417	4,105	4,374	8,417
Vehicle Fuel		9	8	8	9
Interruptible Deliveries					
Interruptible Deliveries					
(million cubic feet) Residential	0	0	0	0	0
Commercial		3.076	3,388	3.257	1.793
Industrial	-, -	48,655	50,024	44,309	36,525
Electric Utilities		572	683	558	476
Vehicle Fuel		10	9	5	4
	-		-	-	-
Number of Consumers Residential	1,073,308	1,108,899	1,147,743	1,183,978	1,223,433
Commercial		118,502	121,221	123.580	125,178
Industrial		1,528	2,099	2,961	3,350
Average Annual Consumption per Consum	or.				
(thousand cubic feet)	ici				
Residential	93	94	97	98	91
Commercial		562	568	559	504
Industrial		47,408	39,848	24,917	26,041
Assessed Bridge for National Con-					
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.39	0.95	1.37	2.23	1.90
Imports		<del>-</del>	-		-
Exports		_	_	_	_
Pipeline Fuel		1.45	1.97	2.44	1.98
City Gate		2.65	2.70	2.92	2.40
Delivered to Consumers			. ==		
Residential		4.80	4.39	4.81	5.22
Commercial		4.23	3.67	4.06	4.34
Industrial		2.86	2.91	3.66	2.61
Vehicle Fuel		1.51	2.12	2.45	2.09
Electric Utilities	2.21	1.74	2.09	3.16	2.98

R = Revised data.

1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

tity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

NA = Not available.

<sup>— =</sup> Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In