



Table 51. Summary Statistics for Natural Gas — California, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	3,572	3,508	2,082	2,273	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,261	997	978	930	847
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	113,525	93,808	86,431	78,800	81,097
From Oil Wells.....	282,227	289,430	313,581	318,852	316,472
Total.....	395,752	383,238	400,011	397,652	397,569
Repressuring	84,369	101,513	111,317	110,134	79,614
Nonhydrocarbon Gases Removed.....	1,126	920	932	239	726
Wet After Lease Separation	310,257	280,805	287,763	287,280	317,229
Vented and Flared.....	830	1,250	1,268	1,590	1,952
Marketed Production	309,427	279,555	286,494	285,690	315,277
Extraction Loss.....	11,250	11,509	12,169	11,600	10,242
Total Dry Production.....	298,177	268,046	274,325	274,090	305,035
Supply (million cubic feet)					
Dry Production.....	298,177	268,046	274,325	274,090	305,035
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,887,149	1,690,530	1,547,503	1,671,128	1,820,433
Withdrawals from Storage					
Underground Storage.....	150,844	116,954	155,530	161,852	131,374
LNG Storage	94	72	50	109	150
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-57,030	-6,140	-65,819	R-14,384	-67,706
Total Supply.....	2,279,233	2,069,462	1,911,589	R2,092,795	2,189,286

See footnotes at end of table.

Table 51. Summary Statistics for Natural Gas — California, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	2,123,310	1,925,110	1,807,314	R ¹ 1,946,924	2,014,839
Deliveries at State Borders					
Exports	0	0	0	308	2,067
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage.....	155,910	144,312	104,238	145,511	172,343
LNG Storage	13	39	37	51	37
Total Disposition	2,279,233	2,069,462	1,911,589	R²2,092,795	2,189,286
Consumption (million cubic feet)					
Lease Fuel.....	63,251	62,160	63,297	69,386	68,370
Pipeline Fuel.....	12,132	18,942	18,281	22,493	8,587
Plant Fuel.....	6,388	4,287	4,520	4,796	4,511
Delivered to Consumers					
Residential.....	520,959	477,495	473,310	478,904	549,931
Commercial	261,989	278,761	235,068	253,923	282,153
Industrial.....	656,751	687,921	693,539	737,354	827,401
Vehicle Fuel.....	550	846	1,264	2,121	2,732
Electric Utilities.....	601,290	394,698	318,035	R ³ 377,946	271,154
Total Delivered to Consumers	2,041,539	1,839,721	1,721,217	R¹1,850,248	1,933,371
Total Consumption.....	2,123,310	1,925,110	1,807,314	R¹1,946,924	2,014,839
Delivered for the Account of Others (million cubic feet)					
Residential.....	3,507	2,848	3,472	3,623	3,699
Commercial	134,346	133,483	106,531	125,836	144,864
Industrial.....	537,503	604,196	622,182	671,397	749,163
Electric Utilities.....	556,557	367,940	263,937	315,728	266,459
Firm Deliveries (million cubic feet)					
Residential.....	520,959	477,495	473,310	478,904	549,931
Commercial	222,004	238,061	195,119	212,897	239,363
Industrial.....	399,736	411,695	397,828	436,602	533,172
Electric Utilities.....	288,054	350,235	151,550	11,167	4,472
Vehicle Fuel.....	529	846	1,264	2,121	2,732
Interruptible Deliveries (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	39,985	40,700	39,949	41,026	42,790
Industrial.....	257,015	276,226	295,711	300,752	294,229
Electric Utilities.....	308,720	57,141	156,020	353,479	319,192
Vehicle Fuel.....	21	0	0	0	0
Number of Consumers					
Residential.....	8,790,733	8,865,541	8,969,308	9,060,473	9,181,928
Commercial	411,140	411,535	408,294	406,803	588,224
Industrial.....	38,750	38,457	36,613	36,553	36,970
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	59	54	53	53	60
Commercial	637	677	576	624	480
Industrial.....	16,948	17,888	18,942	20,172	22,380
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.50	1.73	1.82	2.41	1.97
Imports	—	—	—	—	—
Exports	—	—	—	3.15	2.58
Pipeline Fuel.....	0.33	1.01	1.63	1.47	1.93
City Gate	2.57	2.03	2.59	2.98	2.38
Delivered to Consumers					
Residential.....	6.39	6.42	6.44	6.81	6.92
Commercial	7.12	6.21	5.96	6.43	6.37
Industrial.....	3.25	3.70	3.77	4.18	3.77
Vehicle Fuel.....	5.09	5.54	4.75	4.50	4.23
Electric Utilities.....	2.56	2.28	2.75	3.08	2.79

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

ty and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.