



**Table 50. Summary Statistics for Natural Gas — Arkansas, 1994-1998**

	1994	1995	1996	1997	1998
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	1,607	1,563	1,470	1,475	NA
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	3,500	3,988	4,020	3,700	3,900
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	161,967	161,390	182,895	172,642	159,769
From Oil Wells.....	33,446	33,979	41,551	38,145	29,941
<b>Total.....</b>	<b>195,413</b>	<b>195,369</b>	<b>224,446</b>	<b>210,787</b>	<b>189,709</b>
Repressuring .....	7,426	7,815	2,354	2,139	1,293
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation .....	187,986	187,554	222,092	208,648	188,417
Vented and Flared.....	313	313	270	134	45
Marketed Production .....	187,673	187,242	221,822	208,514	188,372
Extraction Loss.....	553	488	479	554	451
<b>Total Dry Production.....</b>	<b>187,120</b>	<b>186,754</b>	<b>221,343</b>	<b>207,960</b>	<b>187,921</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	187,120	186,754	221,343	207,960	187,921
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	2,865,799	2,614,855	2,810,961	2,872,118	2,510,822
Withdrawals from Storage					
Underground Storage.....	5,731	6,076	7,216	6,915	5,178
LNG Storage .....	68	56	85	68	62
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-9,054	1,505	-24,500	R-17,975	-10,142
<b>Total Supply.....</b>	<b>3,049,665</b>	<b>2,809,246</b>	<b>3,015,105</b>	<b>R3,069,087</b>	<b>2,693,840</b>

See footnotes at end of table.

Table 50. Summary Statistics for Natural Gas — Arkansas, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
<b>Disposition (million cubic feet)</b>					
Consumption .....	244,425	257,068	270,661	R263,092	272,719
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,801,918	2,546,781	2,737,292	2,799,272	2,414,107
Additions to Storage					
Underground Storage .....	3,249	5,368	7,152	6,665	6,951
LNG Storage .....	73	29	0	57	64
<b>Total Disposition .....</b>	<b>3,049,665</b>	<b>2,809,246</b>	<b>3,015,105</b>	<b>R3,069,087</b>	<b>2,693,840</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	4,283	5,083	5,124	6,349	7,980
Pipeline Fuel .....	11,840	11,445	12,501	11,591	10,192
Plant Fuel .....	467	468	451	508	405
Delivered to Consumers					
Residential .....	41,527	41,107	46,289	42,428	38,190
Commercial .....	27,407	27,409	31,006	29,441	28,062
Industrial .....	133,921	138,803	141,300	147,969	147,313
Vehicle Fuel .....	3	2	3	2	1
Electric Utilities .....	24,977	32,750	33,988	R24,805	40,576
<b>Total Delivered to Consumers .....</b>	<b>227,835</b>	<b>240,071</b>	<b>252,585</b>	<b>R244,644</b>	<b>254,142</b>
<b>Total Consumption .....</b>	<b>244,425</b>	<b>257,068</b>	<b>270,661</b>	<b>R263,092</b>	<b>272,719</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	1,351	1,104	1,550	1,699	2,576
Industrial .....	115,461	119,716	122,937	132,410	133,918
Electric Utilities .....	18,625	23,132	26,442	20,213	40,150
<b>Firm Deliveries (million cubic feet)</b>					
Residential .....	41,527	41,107	46,289	42,428	38,190
Commercial .....	23,651	23,336	26,647	25,142	24,208
Industrial .....	115,036	117,694	122,560	128,566	128,768
Electric Utilities .....	13,517	21,945	25,197	15,926	40,128
Vehicle Fuel .....	3	2	1	1	1
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	3,756	4,073	4,359	4,299	3,853
Industrial .....	18,884	21,109	18,740	19,403	18,545
Electric Utilities .....	5,903	2,108	2,684	5,151	22
Vehicle Fuel .....	0	0	2	1	0
<b>Number of Consumers</b>					
Residential .....	521,176	531,182	539,952	544,460	550,017
Commercial .....	63,821	65,490	67,293	68,413	69,974
Industrial .....	1,417	1,366	1,488	1,338	1,302
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential .....	80	77	86	78	69
Commercial .....	429	419	461	430	401
Industrial .....	94,510	101,613	94,960	110,589	113,144
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.65	3.02	3.82	4.03	3.92
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.61	1.45	2.41	2.42	1.58
City Gate .....	2.54	2.32	2.76	3.23	2.94
Delivered to Consumers					
Residential .....	5.71	5.48	5.92	6.67	6.85
Commercial .....	4.58	4.09	4.68	5.23	5.16
Industrial .....	3.28	2.78	3.28	3.71	3.48
Vehicle Fuel .....	4.29	3.94	3.86	5.21	5.35
Electric Utilities .....	1.87	1.74	2.52	2.69	2.29

R = Revised data.

NA = Not available.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1995, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.