

Table 49. Summary Statistics for Natural Gas — Arizona, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	NA	NA	NA	NA	NA
do of December of	1471	147.	14/1	1471	1471
Number of Gas and Gas Condensate Wells					
Producing at End of Year	6	7	7	8	8
Troducing at Life of Teal	O	,	,	o	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	711	470	417	398	429
From Oil Wells	48	88	47	55	28
TIOH OII Wells	40	00	71	33	20
Total	759	558	464	453	457
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	Ō	Ö	0	0
Wet After Lease Separation	759	558	464	453	457
Vented and Flared	8	0	0	1	0
Marketed Production	752	558	463	452	457
Extraction Loss	0	0	403	0	437
EXTRACTION LOSS	U	U	U	U	U
Total Dry Production	752	558	463	452	457
tunnly (million outlie foot)					
Supply (million cubic feet)	752	550	400	450	457
Dry Production	752	558	463	452	457
Receipts at State Borders	0	0	•	0	
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,234,695	994,103	883,918	969,669	1,069,361
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	20,057	4,667	-19,994	9,469	71,367
	,	-,	, :	-,	,007
Total Supply	1,255,504	999,327	864,387	979,590	1,141,185

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas — Arizona, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	133,497	120,126	120,350	R _{131,238}	154,502
Deliveries at State Borders	2.450	42	2.405	2 004	4.166
ExportsIntransit Deliveries		42 0	3,405 0	3,901 0	4,166 0
Interstate Deliveries		879,159	740,632	844,452	982,517
Additions to Storage	1,110,010	0.0,.00	0,002	011,102	002,011
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,255,504	999,327	864,387	979,590	1,141,185
Consumption (million cubic feet)	0.4				40
Lease Fuel		57	58 47.054	51	46
Pipeline Fuel Plant Fuel		18,338 0	17,254 0	18,597 0	19,585 0
Delivered to Consumers	U	O	O	U	O
Residential	29.684	26,893	27,709	31.057	36.100
Commercial		28,210	28,987	30,132	31,788
Industrial	25,869	27,663	26,979	27,864	28,157
Vehicle Fuel		118	115	152	152
Electric Utilities	23,716	18,846	19,248	R _{23,385}	38,674
Total Delivered to Consumers	108,517	101,731	103,037	R112,590	134,871
Total Consumption	133,497	120,126	120,350	R131,238	154,502
Delivered for the Account of Others					
(million cubic feet)					
Residential		0	0	0	0
Commercial		3,282	4,309	4,662	4,777
Industrial		20,825	21,670	20,873	18,740
Electric Utilities	33,188	25,867	26,662	31,829	35,158
Firm Deliveries					
(million cubic feet)	00.004	00.000	07 700	04.057	00.400
Residential Commercial		26,893	27,709 28,735	31,057	36,100 31,577
Industrial		27,789 26,501	25,456	30,022 27,392	27,688
Electric Utilities		25,575	26,624	31,972	39,077
Vehicle Fuel		118	115	152	152
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial		421	252	110	212
Industrial		1,162	1,522	471	469
Electric Utilities		325	68	47	60
Vehicle Fuel		0	0	0	0
Number of Consumers					
Residential	635,335	661,192	689,597	724,911	764,167
Commercial	48,568	49,145	49,693	50,115	51,712
Industrial	519	530	534	480	514
Average Annual Consumption per Consum	er				
(thousand cubic feet)	4-		4.0	40	
Residential	47	41	40	43	47
CommercialIndustrial	601 49,844	574 52,195	583 50,522	601 58.049	615 54,780
	10,011	02,.00	00,022	33,010	0 1,1 00
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.40	1.20	1.65	2.40	1.88
Imports	_	_	_	_	_
Exports		1.53	1.92	2.38	1.92
Pipeline Fuel		1.19	1.80	2.20	1.90
City Gate	2.53	2.10	2.78	3.15	2.55
Delivered to Consumers	751	7.00	7.50	7.00	0.50
Residential		7.82 5.25	7.52 5.02	7.83	8.50 6.00
Residential Commercial	5.27	5.25	5.02	5.32	6.00
Residential Commercial Industrial	5.27 3.57	5.25 3.81	5.02 3.80	5.32 3.60	6.00 3.26
ResidentialCommercial	5.27 3.57 3.93	5.25	5.02	5.32	6.00

R = Revised data.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

tity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-791, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.