

Table 48. Summary Statistics for Natural Gas — Alaska, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	9,733	9,497	9,294	10,562	NA
	-,	-, -	-, -	-,	
lumber of Gas and Gas Condensate Wells					
Producing at End of Year	104	100	102	141	148
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	180,639	179,470	183,747	179,534	182,993
From Oil Wells	2,905,261	3,190,433	3,189,837	3,201,416	3,195,855
Total	3,085,900	3,369,904	3,373,584	3,380,950	3,378,848
Repressuring	2,517,259	2.891.618	2,885,686	2.904.370	2,904,028
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	568,642	478,285	487,897	476,580	474,819
Vented and Flared	13,240	8,736	7,070	8,269	8,171
Marketed Production	555,402	469,550	480,828	468,311	466,648
Extraction Loss	30,945	35,052	38,453	41,535	40,120
Total Dry Production	524,457	434,498	442,375	426,776	426,528
Supply (million cubic feet)					
Dry Production	524,457	434,498	442,375	426,776	426,528
Receipts at State Borders	- ,	- 1, 144	_,	-,	,
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-94,550	61,016	73,996	^R 60,797	74,285
Total Supply	429.907	495,514	516,370	R487.573	500,813

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas — Alaska, 1994-1998 (Continued)

Disposition (million cubic feet) Consumption Deliveries at State Borders Exports Intransit Deliveries Interstate Deliveries Additions to Storage Underground Storage LNG Storage	. 62,682 . 0 . 0	430,231 65,283 0 0	448,722 67,648 0 0	R425,386 62,187 0 0	434,862 65,951 0
Deliveries at State Borders Exports Intransit Deliveries Interstate Deliveries Additions to Storage Underground Storage LNG Storage	. 62,682 . 0 . 0	65,283 0 0	67,648 0 0	62,187 0	65,951 0
Exports Intransit Deliveries Interstate Deliveries Additions to Storage Underground Storage LNG Storage	. 0	0 0	0	0	0
Intransit Deliveries	. 0	0 0	0	0	0
Interstate Deliveries	. 0	0	0		
Additions to Storage Underground StorageLNG Storage	. 0	0		· ·	0
Underground StorageLNG Storage	. 0		0		9
LNG Storage	. 0	0		0	0
	. 429,907		0	0	0
Total Disposition		495,514	516,370	R487,573	500,813
Consumption (million cubic feet)	000 000	050 005	055.500	000 570	040.074
Lease Fuel Pipeline Fuel		253,695	255,500	230,578	242,271
Plant Fuel		2,425 39,116	2,012 40,334	4,938 40,706	5,564 39,601
Delivered to Consumers	. 51,041	55,110	40,554	40,700	39,001
Residential	. 14,895	15,231	16,179	15,146	15,617
Commercial		24,979	27,315	26,908	27,079
Industrial		64,977	75,616	73,599	75,947
Vehicle Fuel	. 0	0	0	0	0
Electric Utilities	. 29,048	29,809	31,767	R33,510	28,784
Total Delivered to Consumers	. 126,045	134,996	150,877	R149,164	147,426
Total Consumption	367,225	430,231	448,722	R425,386	434,862
Delivered for the Account of Others					
(million cubic feet)	_		_	_	_
Residential		0	0	0	0
CommercialIndustrial		5,019 31.112	9,990	12,241	13,649
Electric Utilities		8,990	27,026 9,116	1,609 10,972	473 8,631
Licotile otilities	. 0,000	0,550	3,110	10,512	0,001
Firm Deliveries					
(million cubic feet)					
Residential		15,231	16,179	15,146	15,617
Commercial	- /	24,979	26,986	26,908	27,079
Industrial		61,463	72,757	71,991	75,474
Electric Utilities		29,023	30,163	33,754	28,961
Vehicle Fuel	. 0	0	0	0	0
Interruptible Deliveries					
(million cubic feet)					
Residential	. 0	0	0	0	0
Commercial	. 0	0	329	0	0
Industrial		3,515	2,859	1,609	473
Electric Utilities		664	661	0	0
Vehicle Fuel	. 0	0	0	0	0
Number of Consumers	77.670	70 474	04.040	92 506	96 949
Residential Commercial		79,474 12,584	81,348 12,732	83,596 12,945	86,243 13,176
Industrial		12,364	202	7	7
		3	202	,	,
Average Annual Consumption per Consum (thousand cubic feet)	ner				
Residential	. 192	192	199	181	181
Commercial		1,985	2,145	2,079	2,055
Industrial		7,219,705	374,337	10,514,186	10,849,558
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	. 1.27	1.64	1.61	1.82	1.32
Imports					- -
Exports		3.41	3.65	3.85	2.91
Pipeline Fuel		1.24	1.17	1.34	1.23
City Gate Delivered to Consumers	. 1.62	1.67	1.58	1.81	1.72
Residential	. 3.60	3.63	3.42	3.77	3.67
Commercial		2.27	2.32	2.44	2.41
Industrial		1.45	1.41	1.54	1.34
Vehicle Fuel					
Electric Utilities	. 0.72	1.29	1.45	1.74	1.80

R = Revised data. NA = Not available.

1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

tity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

⁼ Not applicable.

Motes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176,
"Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in
1996, consumption of natural gas for agricultural use was classified as industrial use. In