



Table 47. Summary Statistics for Natural Gas — Alabama, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31 ^a	4,830	4,868	5,033	4,968	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	3,565	3,526	4,105	4,156	4,171
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	566,141	568,190	570,907	619,302	597,424
From Oil Wells.....	12,722	11,935	11,394	10,463	8,414
Total	578,863	580,125	582,301	629,765	605,839
Repressuring	33,961	30,949	22,601	17,724	13,994
Nonhydrocarbon Gases Removed.....	26,980	26,580	27,006	27,205	26,604
Wet After Lease Separation	517,922	522,596	532,694	584,836	565,241
Vented and Flared.....	2,650	2,935	1,853	1,563	1,462
Marketed Production	515,272	519,661	530,841	583,272	563,779
Extraction Loss.....	5,647	5,273	5,361	4,637	4,263
Total Dry Production	509,625	514,388	525,480	578,635	559,516
Supply (million cubic feet)					
Dry Production.....	509,625	514,388	525,480	578,635	559,516
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,715,849	3,253,871	3,231,927	3,063,122	2,868,989
Withdrawals from Storage					
Underground Storage.....	55	1,448	2,125	1,860	1,774
LNG Storage	497	688	1,282	535	469
Supplemental Gas Supplies.....	69	*	18	21	2
Balancing Item.....	-46,633	-57,782	-35,808	R-70,094	-29,996
Total Supply	3,179,462	3,712,613	3,725,024	R3,574,080	3,400,754

See footnotes at end of table.

Table 47. Summary Statistics for Natural Gas — Alabama, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	288,863	321,577	325,542	R ³ 22,271	328,091
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,888,962	3,389,137	3,395,153	3,248,827	3,069,942
Additions to Storage					
Underground Storage	694	1,375	3,349	2,022	2,220
LNG Storage	944	524	979	960	501
Total Disposition	3,179,462	3,712,613	3,725,024	R³3,574,080	3,400,754
Consumption (million cubic feet)					
Lease Fuel	9,381	10,468	10,492	7,020	7,650
Pipeline Fuel	14,904	20,064	19,139	20,689	19,948
Plant Fuel	3,747	3,806	2,827	2,468	2,391
Delivered to Consumers					
Residential	49,748	49,570	56,522	48,496	46,544
Commercial	25,526	26,228	29,000	32,360	25,705
Industrial	181,718	204,060	201,414	201,240	200,305
Vehicle Fuel	3	4	2	2	2
Electric Utilities	3,834	7,377	6,146	R ⁹ 9,997	25,546
Total Delivered to Consumers	260,830	287,239	293,084	R²292,094	298,102
Total Consumption	288,863	321,577	325,542	R³322,271	328,091
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,043	5,213	5,470	11,432	5,009
Industrial	132,073	156,374	155,962	151,727	153,936
Electric Utilities	3,271	7,441	5,101	11,194	25,270
Firm Deliveries (million cubic feet)					
Residential	49,748	49,570	56,522	48,496	46,544
Commercial	21,008	21,484	25,728	23,122	23,084
Industrial	71,344	87,327	89,299	123,218	97,052
Electric Utilities	83	3,186	3,511	3,850	12,423
Vehicle Fuel	3	4	2	2	2
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,518	4,744	3,272	9,237	2,620
Industrial	110,374	116,732	112,115	78,021	103,253
Electric Utilities	3,569	4,671	1,973	7,866	13,742
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	744,394	751,890	766,322	781,711	788,464
Commercial	60,320	60,902	62,064	65,919	76,467
Industrial	2,477	2,491	2,512	2,496	2,465
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	67	66	74	62	59
Commercial	423	431	467	491	336
Industrial	73,362	81,919	80,181	80,625	81,260
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.17	1.82	2.62	2.67	2.19
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.13	1.93	2.63	2.95	2.55
City Gate	3.44	2.89	3.48	3.65	3.17
Delivered to Consumers					
Residential	7.41	6.86	7.22	8.35	8.21
Commercial	6.38	5.80	6.19	6.98	6.65
Industrial	3.26	2.96	3.64	3.65	3.30
Vehicle Fuel	4.24	3.51	2.92	2.42	1.98
Electric Utilities	2.37	2.01	2.95	2.86	2.58

R = Revised data.

a = Federal Offshore included in Louisiana.

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of

Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.